

January 01, 2018 TAC Rates Based on Filed Annual TRR/TRBA and Load Data

TAC Components:

| | Filed Annual TRR (\$) <i>[1]</i> | Filed Annual Gross Load (MWh) <i>[2]</i> | HV Utility Specific Rate (\$/MWh) <i>[3]</i> <i>= [1] / [2]</i> | TAC Rate (\$/MWh) <i>[4]</i> <i>= total [1]/total [2]</i> | TAC Amount (\$) <i>[5]</i> <i>= ([2]) * [4]</i> |
|------------------|---|---|---|---|---|
| PG&E | \$ 596,468,627 | 87,430,657 | \$ 6.8222 | \$ 11.6568 | \$ 1,019,162,374 |
| SCE | \$ 1,005,965,642 | 88,026,785 | \$ 11.4279 | \$ 11.6568 | \$ 1,026,111,323 |
| SDG&E | \$ 509,378,580 | 20,283,944 | \$ 25.1124 | \$ 11.6568 | \$ 236,446,039 |
| Anaheim | \$ 30,169,629 | 2,507,620 | \$ 12.0312 | \$ 11.6568 | \$ 29,230,845 |
| Azusa | \$ 1,211,542 | 257,416 | \$ 4.7066 | \$ 11.6568 | \$ 3,000,649 |
| Banning | \$ 899,991 | 144,652 | \$ 6.2218 | \$ 11.6568 | \$ 1,686,181 |
| Pasadena | \$ 15,107,418 | 1,120,049 | \$ 13.4882 | \$ 11.6568 | \$ 13,056,196 |
| Riverside | \$ 33,944,568 | 2,180,985 | \$ 15.5639 | \$ 11.6568 | \$ 25,423,323 |
| Vernon | \$ 2,877,221 | 1,154,492 | \$ 2.4922 | \$ 11.6568 | \$ 13,457,691 |
| DATC Path 15 | \$ 21,711,294 | - | \$ - | \$ 11.6568 | \$ 0 |
| Startrans IO | \$ 3,291,090 | - | \$ - | \$ 11.6568 | \$ 0 |
| Trans Bay Cable | \$ 124,718,938 | - | \$ - | \$ 11.6568 | \$ 0 |
| Citizens Sunrise | \$ 11,344,183 | - | \$ - | \$ 11.6568 | \$ 0 |
| Colton | \$ 1,476,021 | 372,179 | \$ 3.9659 | \$ 11.6568 | \$ 4,338,419 |
| VEA | \$ - | 544,970 | \$ - | \$ 11.6568 | \$ 6,352,611 |
| GWT | \$ 19,700,907 | - | \$ - | \$ 11.6568 | \$ 0 |
| ISO Total | \$ 2,378,265,650 | 204,023,749 | | | \$ 2,378,265,650 |

01 Jan 2018 ISO Access Charge Rate

| | | HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS | | Info Only |
|---------|---|---|-----------------------|-----------------|
| PTO | | Total HV Filed TRR | Total LV Filed TRR | Combined TRR |
| PG&E | Base TRR | 772,911,383 | 932,729,484 | 1,705,640,867 |
| | TRBAA | (172,740,539) | (38,890,567) | (211,631,106) |
| | Standby Credit | (3,702,217) | (4,376,889) | (8,079,106) |
| | Total | 596,468,627 | 889,462,028 | 1,485,930,655 |
| | Gross Load | 87,430,657 | 87,430,657 | 87,430,657 |
| | Utility Specific Access Charges (\$/MWh) | 6.8222 | 10.1733 | 16.9955 |
| | TRR - Eff. Date - Docket# | 3/1/2017 ER16-2320 | | |
| | TRBA - Eff. Date - Docket# | 1/1/2018 ER18-54 | | |
| SCE | Base TRR | 1,134,951,175 | 27,959,999 | 1,162,911,174 |
| | TRBAA | (120,967,080) | (411,633) | (121,378,713) |
| | Standby Credit | (8,018,453) | (197,538) | (8,215,991) |
| | Total | 1,005,965,642 | 27,350,828 | 1,033,316,470 |
| | Gross Load | 88,026,785 | 88,026,785 | 88,026,785 |
| | Utility Specific Access Charges (\$/MWh) | 11.4279 | 0.3107 | 11.7387 |
| | TRR - Eff. Date - Docket# | 1/1/2018 ER18-169 | | |
| | TRBA - Eff. Date - Docket# | 1/1/2018 ER18-154 | | |
| SDG&E | Base TRR | 530,419,000 | 287,285,000 | 817,704,000 |
| | TRBAA | (12,661,050) | (777,161) | (13,438,211) |
| | Standby Credit | (8,379,370) | (4,538,426) | (12,917,796) |
| | Total | 509,378,580 | 281,969,413 | 791,347,993 |
| | Gross Load | 20,283,944 | 20,283,944 | 20,283,944 |
| | Utility Specific Access Charges (\$/MWh) | 25.1124 | 13.9011 | 39.0135 |
| | TRR - Eff. Date - Docket# | 1/1/2018 - ER18-358 | | |
| | TRBA - Eff. Date - Docket# | 1/1/2018 ER18-211 | | |
| Vernon | Base TRR | 2,915,648 | | 2,915,648 |
| | TRBAA | (38,427) | | (38,427) |
| | Standby Credit | - | | - |
| | Total | 2,877,221 | | 2,877,221 |
| | Gross Load | 1,154,492 | | 1,154,492 |
| | Utility Specific Access Charges (\$/MWh) | 2.4922 | | 2.4922 |
| | TRR - Eff. Date - Docket# | 1/1/2018 NJ18-1 | | |
| | TRBA - Eff. Date - Docket# | 1/1/2018 NJ18-1 | | |
| Anaheim | Base TRR | 30,000,000 | | 30,000,000 |
| | TRBAA | 169,629 | | 169,629 |
| | Standby Credit | - | | - |
| | Total | 30,169,629 | | 30,169,629 |
| | Gross Load | 2,507,620 | | 2,507,620 |
| | Utility Specific Access Charges (\$/MWh) | 12.0312 | | 12.0312 |
| | TRR - Eff. Date - Docket# | 7/1/2011 ER11-3594 | | |
| | TRBA - Eff. Date - Docket# | 1/1/2018 NJ18-8 | | |
| Azusa | Base TRR | 1,216,936 | | 1,216,936 |
| | TRBAA | (5,394) | | (5,394) |
| | Standby Credit | - | | - |
| | Total | 1,211,542 | | 1,211,542 |
| | Gross Load | 257,416 | | 257,416 |
| | Utility Specific Access Charges (\$/MWh) | 4.7066 | | 4.7066 |
| | TRR - Eff. Date - Docket# | 1/1/2018 NJ14-4 | | |
| | TRBA - Eff. Date - Docket# | 1/1/2018 NJ18-4 | | |

01 Jan 2018 ISO Access Charge Rate

| | | HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS | | Info Only |
|----------------------------|---|---|-----------------------|-----------------|
| PTO | | Total HV Filed TRR | Total LV Filed TRR | Combined TRR |
| Banning | Base TRR | 902,619 | - | 902,619 |
| | TRBAA | (2,628) | - | (2,628) |
| | Standby Credit | - | - | - |
| | Total | 899,991 | - | 899,991 |
| | Gross Load | 144,652 | 144,652 | 144,652 |
| | Utility Specific Access Charges (\$/MWh) | 6.2218 | 0.0000 | 6.2218 |
| | TRR - Eff. Date - Docket# | 1/1/2018 NJ18-5 | | |
| TRBA - Eff. Date - Docket# | 1/1/2018 NJ18-5 | | | |
| Pasadena | Base TRR | 15,168,702 | - | 15,168,702 |
| | TRBAA | (61,284) | - | (61,284) |
| | Standby Credit | - | - | - |
| | Total | 15,107,418 | - | 15,107,418 |
| | Gross Load | 1,120,049 | - | 1,120,049 |
| | Utility Specific Access Charges (\$/MWh) | 13.4882 | - | 13.4882 |
| | TRR - Eff. Date - Docket# | 11/21/2016 ER17-392 | | |
| TRBA - Eff. Date - Docket# | 01/1/2018 NJ18-3 | | | |
| Riverside | Base TRR | 34,067,870 | - | 34,067,870 |
| | TRBAA | (123,302) | - | (123,302) |
| | Standby Credit | - | - | - |
| | Total | 33,944,568 | - | 33,944,568 |
| | Gross Load | 2,180,985 | - | 2,180,985 |
| | Utility Specific Access Charges (\$/MWh) | 15.5639 | - | 15.5639 |
| | TRR - Eff. Date - Docket# | 1/1/2018 NJ18-6 | | |
| TRBA - Eff. Date - Docket# | 1/1/2018 NJ18-6 | | | |
| DATC Path 15 | Base TRR | 21,832,057 | - | 21,832,057 |
| | TRBAA | (120,763) | - | (120,763) |
| | Standby Credit | - | - | - |
| | Total | 21,711,294 | - | 21,711,294 |
| | Gross Load | - | - | - |
| | Utility Specific Access Charges (\$/MWh) | 0.0000 | - | 0.0000 |
| | TRR - Eff. Date - Docket# | 01/01/2017 ER17-998 | | |
| TRBA - Eff. Date - Docket# | 1/1/2018 ER18-191 | | | |
| Startrans IO | Base TRR | 3,330,000 | - | 3,330,000 |
| | TRBAA | (38,910) | - | (38,910) |
| | Standby Credit | - | - | - |
| | Total | 3,291,090 | - | 3,291,090 |
| | Gross Load | - | - | - |
| | Utility Specific Access Charges (\$/MWh) | 0.0000 | - | 0.0000 |
| | TRR - Eff. Date - Docket# | 1/6/2016 ER16-2192 | | |
| TRBA - Eff. Date - Docket# | 1/1/2018 ER18-202 | | | |
| Trans Bay Cable | Base TRR | 124,393,100 | 9,506,900 | 133,900,000 |
| | TRBAA | 325,838 | (209,690) | 116,148 |
| | Standby Credit | - | - | - |
| | Total | 124,718,938 | 9,297,210 | 134,016,148 |
| | Gross Load | - | - | - |
| | Utility Specific Access Charges (\$/MWh) | 0.0000 | 0.1063 | 0.0000 |
| | TRR - Eff. Date - Docket# | 4/23/2017 ER16-2632 | | |
| TRBA - Eff. Date - Docket# | 1/1/2018 ER18-501 | | | |

01 Jan 2018 ISO Access Charge Rate

| HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS | | | Info Only | |
|---|---|-----------------------|-----------------|---------------|
| PTO | Total HV Filed TRR | Total LV Filed TRR | Combined TRR | |
| Citizens Sunrise | Base TRR | 11,302,579 | - | 11,302,579 |
| | TRBAA | 41,604 | - | 41,604 |
| | Standby Credit | - | - | - |
| | Total | 11,344,183 | - | 11,344,183 |
| | Gross Load | - | - | - |
| | Utility Specific Access Charges (\$/MWh) | 0.0000 | 0.0000 | 0.0000 |
| TRR - Eff. Date - Docket# | 6/1/2017 ER17-1698 | | | |
| TRBA - Eff. Date - Docket# | 1/1/2018 ER18-70 | | | |
| Colton | Base TRR | 1,493,716 | - | 1,493,716 |
| | TRBAA | (17,696) | - | (17,696) |
| | Standby Credit | - | - | - |
| | Total | 1,476,021 | - | 1,476,021 |
| | Gross Load | 372,179 | - | 372,179 |
| | Utility Specific Access Charges (\$/MWh) | 3.9659 | 0.0000 | 3.9659 |
| TRR - Eff. Date - Docket# | 1/1/2018 NJ18-7 | | | |
| TRBA - Eff. Date - Docket# | 1/1/2018 NJ18-7 | | | |
| VEA | Base TRR | - | 3,413,410 | 3,413,410 |
| | TRBAA | - | - | - |
| | Standby Credit | - | - | - |
| | Total | - | 3,413,410 | 3,413,410 |
| | Gross Load | 544,970 | 544,970 | 544,970 |
| | Utility Specific Access Charges (\$/MWh) | 0.0000 | 6.2635 | 6.2635 |
| TRR - Eff. Date - Docket# | 9/15/2017 ER17-727 | | | |
| TRBA - Eff. Date - Docket# | 9/15/2017 ER17-727 | | | |
| GWT | Base TRR | 19,551,512 | - | 19,551,512 |
| | TRBAA | 149,395 | - | 149,395 |
| | Standby Credit | - | - | - |
| | Total | 19,700,907 | - | 19,700,907 |
| | Gross Load | - | - | - |
| | Utility Specific Access Charges (\$/MWh) | 0.0000 | 0.0000 | 0.0000 |
| TRR - Eff. Date - Docket# | 1/1/2018 ER17-706 | | | |
| TRBA - Eff. Date - Docket# | 1/1/2018 ER18-558 | | | |
| Total CAISO Grid | For Information Only | | | |
| | Base TRR | 2,704,456,297 | 1,260,894,793 | 3,965,351,090 |
| | TRBAA | (306,090,607) | (40,289,051) | (346,379,658) |
| | Standby Credit | (20,100,040) | (9,112,853) | (29,212,893) |
| | Total | 2,378,265,650 | 1,211,492,889 | 3,589,758,539 |
| | Gross Load | 204,023,749 | | |
| Utility Specific Access Charges (\$/MWh) | 11.6568 | | | |