



March 3, 2023

The Honorable Kimberly D. Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, D.C. 20426

INFORMATIONAL FILING-NO NOTICE REQUIRED

**Re: California Independent System Operator Corporation
Informational Readiness Certification for the Avangrid Renewable's
Participation in the WEIM
Docket No. ER15-861-000**

Dear Secretary Bose:

The California Independent System Operator Corporation (CAISO) submits this informational filing in compliance with section 29.2(b)(6) of the CAISO tariff.¹ The CAISO, in consultation with the Avangrid Renewables (Avangrid), has determined that, following market simulation and an adequate period of parallel operations, the CAISO and Avangrid have met all readiness criteria specified in section 29.2(b)(7). However, Avangrid and its development companies have yet to receive authorization from FERC to participate in the WEIM at market-based rates, thereby jeopardizing their participation in the WEIM due to the potential for delay.

In support of this determination the CAISO hereby submits the sworn CAISO affidavit of Khaled Abdul-Rahman, Vice President of Power System and Market Technology, and the sworn Avangrid affidavit of Tim McCabe, Vice President, Asset Management. This filing certifies the readiness of the CAISO

¹ The Commission has determined that readiness certifications are considered informational filings and will not be noticed for comment. See *Cal. Indep. Sys. Operator Corp.*, 153 FERC ¶ 61,205 at P 86 and n.173 (2015); see also *Cal. Indep. Sys. Operator Corp.*, 155 FERC ¶ 61,283 at P 8 (2016).

and Avangrid to proceed with Avangrid's participation in the CAISO's Western Energy Imbalance Market (WEIM) on April 5, 2023, consistent with the requirement to do so at least 30 days prior, with one exception. Avangrid and its development companies have yet to receive authorization from FERC to participate in the WEIM at market-based rates.

I. Background

The WEIM provides other balancing authority areas the opportunity to participate in the real-time market for imbalance energy that the CAISO operates in its own balancing authority area. PacifiCorp's balancing authorities were the first two balancing authorities to join the WEIM beyond the CAISO balancing authority area. The CAISO's WEIM tariff provisions went into effect on October 24, 2014, in time for the first trading day of November 1, 2014.² In a March 16, 2015 order,³ the Commission concluded that certain readiness safeguards are necessary prior to activating a prospective WEIM entity in production.⁴ Accordingly, the Commission directed the CAISO to include provisions in its tariff to ensure the readiness of any new WEIM entity. The Commission further required that the certification of market readiness include a sworn affidavit from an officer of the CAISO and an officer of the prospective WEIM entity attesting that both have prepared and made ready the systems and processes for the new WEIM entity to commence financially binding participation in the WEIM.⁵ Following two compliance filings, the Commission accepted the CAISO's proposed readiness criteria.⁶ These criteria appear in section 29.2(b)(7) of the CAISO Tariff.

II. Readiness Reporting, Determination, and Attestations

The CAISO and Avangrid ran market simulation scenarios from December 1, 2022 to January 12, 2023. Parallel (*i.e.*, financially nonbinding) operations,

² See *Cal. Indep. Sys. Operator Corp.*, 147 FERC ¶ 61,231 (2014) (June 19 Order) (conditionally accepting tariff revisions to implement Energy Imbalance Market); *Cal. Indep. Sys. Operator Corp.*, 149 FERC ¶ 61,058 (2014) (order denying requests for rehearing, granting in part and denying in part requests for clarification, and conditionally accepting tariff revisions on compliance with regard to order listed above); Commission Letter Order, 149 FERC ¶ 61,005 (Oct. 2, 2014) (order granting CAISO request to extend effective date of Energy Imbalance Market tariff revisions from September 23, 2014, to October 24, 2014, for trading day November 1, 2014).

³ *Cal. Indep. Sys. Operator Corp.*, 150 FERC ¶ 61,191 (2015) (March 16 Order).

⁴ March 16 Order at P 30.

⁵ *Id.* n.85.

⁶ *Cal. Indep. Sys. Operator Corp.*, 153 FERC ¶ 61,205 (2015).

which began on February 2, 2023, will run through at least April 4, 2023 and, in any event, will continue to be supported and available to Avangrid until April 5, 2023. During market simulation and parallel operations, the CAISO and Avangrid have engaged in daily discussions to track progress and confirm the status of each readiness criterion, and the CAISO has regularly reported on readiness status in market forum discussions and publicly posted a table or “dashboard,” showing progress towards meeting the readiness criteria.⁷ The process of updating the readiness dashboard through this joint effort involved representatives from both organizations, including the senior officers who have attested that the parties’ processes and systems are ready for Avangrid’s participation in the WEIM.

The market simulation confirmed system functionality and connectivity by identifying issues and software variances in advance of implementation that have since been resolved. In addition, market simulation permitted the CAISO and Avangrid to validate performance of the systems and processes under a variety of structured scenarios. The market simulation dashboard dated December 31, 2022 demonstrated that the CAISO and Avangrid were ready to enter parallel operations. Having achieved the benefits from market simulation, the CAISO and Avangrid transitioned to parallel operations on February 2, 2023.

The parallel operations phase is designed to test performance of the systems and processes in a financially non-binding environment using historical data and information from production systems to the maximum extent possible. The CAISO and Avangrid have engaged in parallel operations to examine capabilities at different times and conditions (morning ramp, evening ramp, low load and peak load). Doing so has permitted Avangrid to understand the interaction between resource plans, base schedules, outage management, manual dispatch, and the CAISO full network model. This period has also allowed the CAISO and Avangrid to identify and resolve software issues. The dashboards dated December 31, 2022, January 30, 2023, and February 16, 2023 showed the progress during initial parallel operations as additional readiness criteria were met. The final dashboard, dated February 28, 2023, is included as Attachment A. The dashboard sets forth each of the readiness criteria in the tariff, the metrics by which the CAISO measures satisfaction of the criteria, and the actions or status that demonstrate Avangrid’s compliance with criteria. The dashboard shows that all readiness criteria have been satisfied or will be satisfied by April 5, 2023.

⁷ More information on the status of these other reports consistent with CAISO tariff section 29.2(b)(8) is available on the CAISO website under the Spring 2023 release, Western EIM Avangrid entities at:

<https://www.caiso.com/informed/Pages/ReleasePlanning/Default.aspx>.

Section 29(b)(6) requires that a senior officer of the CAISO and a prospective WEIM entity attest (1) that the processes and systems of the prospective WEIM Entity have satisfied or will have satisfied the readiness criteria set forth in section 29.2(b)(7) as of the Implementation Date; (2) to any known issues requiring resolution prior to the Implementation Date in accordance with section 29.2(b)(8); (3) to any exceptions from the established thresholds specified in the Business Practice Manuals, and that despite such exceptions the criteria were met or will be met as specified in 29.2(b)(7); and (4) that the Implementation Date is conditional on the resolution of the known issues identified in the certificates and any unforeseen issues that undermine the satisfaction of the readiness criteria. Attachments B and C, respectively, contain the sworn CAISO affidavit of Khaled Abdul-Rahman, Vice President of Power System and Market Technology and the sworn Avangrid affidavit of Tim McCabe, Vice President, Asset Management in satisfaction of this requirement.

The affidavits are based upon the engagement by these senior officers in assessing the readiness criteria as reported in the dashboard, including supporting documentation. The CAISO believes that the market simulation and parallel operations to date demonstrate that Avangrid is prepared to enter financially binding production WEIM operations on April 5, 2023. As discussed in the Market Quality Report included as Attachment D, any issues identified in the parallel operations have been resolved or will be resolved. Neither the CAISO nor Avangrid has identified any exception to any of the readiness criteria.

III. Market Quality Report on Parallel Operations

Parallel operations allowed the CAISO and Avangrid to identify and resolve numerous input, process, and software issues prior to the commencement of financially binding operations.⁸ The CAISO and Avangrid worked diligently during parallel operations to identify the cause of the infeasibilities that arose. The attached Market Quality Report demonstrates that the majority of the power balance infeasibilities identified during the period of parallel operations associated with the readiness determination were caused by input data issues, some of which are unique to the parallel operations environment and software issues, all of which have been or will be resolved by the implementation date.

The CAISO validated both prices and schedules based on the data input to the market systems throughout the first 38 days of parallel operations. This validation demonstrates that the market solution produced is as expected and

⁸ The market quality report on parallel operations dated February 27, 2023 explains how each of these issues impacted the market results and how they were resolved by the CAISO and Avangrid.

consistent with the market rules as designed based on the input data. The analysis conducted for the report accounts for the fact that input data may be influenced by limitations inherent in the parallel operations environment and these limitations may affect the quality of the solution. When factors affecting the input data are controlled for, the numerical quality of the market solution is good and indicates that the systems and processes of Avangrid are ready to operate in production.

VI. Risk of Delay - Lack of Market Based Rate Authority

Avangrid's participation in the WEIM is at risk of delay if it does not have market based rate authority before April 5, 2023. On November 8, 2022, Avangrid and its project development companies with market-based rates within the Avangrid Renewables Balancing Authority Area ("BAA"), (collectively, the "Avangrid Renewables Entities"), submitted a notice of change in status (the "CIS") and request to participate in the WEIM at market-based rates. On February 18, 2023, Avangrid Renewables Entities reiterated their request that the Commission accept their CIS and authorize the Avangrid Renewables Entities to transact in the WEIM at market-based rates, and to issue an order not later than March 2, 2023. The Avangrid Renewables Entities have yet to receive a response from the Commission. Action by the Commission is the only known circumstance that would prevent participation in the WEIM on April 5, 2023. As explained in the February 18, 2023 filing, the Avangrid Renewables Entities participation in the WEIM will be delayed if the Commission's authorization to participate in the WEIM at market-based rates is not granted.

VII. Attachments

Attachment A:	Readiness Dashboard Report
Attachment B:	Affidavit of Khaled Abdul-Rahman
Attachment C:	Affidavit of Tim McCabe
Attachment D:	Parallel Operations Market Quality Report

VIII. Conclusion

The CAISO respectfully requests that the Commission accept this certification as consistent with section 29.2(b)(6) of the CAISO tariff and act on the Avangrid Renewables Entities' request that the Commission accept their CIS and authorize the Avangrid Renewables Entities to transact in the WEIM at market-based rates. Until that occurs, Avangrid Renewables Entities participation in the WEIM will remain conditional. If this condition is not satisfied by April 5, 2023, the CAISO or Avangrid will notify the Commission of the new

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implementation date if it can be determined, and whether a portion or all of this certification needs to be reissued.

Respectfully submitted,

By: /s/ John C. Anders

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Attachment A – Readiness Dashboard Report

Informational Readiness Certification for

Avangrid Renewable's

Participation in the Energy Imbalance Market

California Independent Systems Operator Corporation

March 3, 2023

Readiness Criterion Identifier	Readiness Category	Criteria	Measurable Elements	Threshold	Owner	Status	Evidence	Tariff Mapping
1	Prospective EIM Entity Full Network Model Integration	Generation, Interchange and Load comparison	Load, EIM Internal Intertie and EIM External Interties, and Generating Unit definition in the Full Network Model is consistent with the Load, EIM Internal Intertie and EIM External Interties, and Generating Unit definition in the exported prospective EIM Entity network model file that it delivered to the CAISO.	Data matches within 10%, measured in MW capacity to start parallel operation, and within 5% before full activation. Any Discrepancies are accounted for in terms of imbalance adjustment	CAISO	Complete	ISO EMS team generated data and provided screen shots indicating that the averages for EIM BAA load generation and interchange values are within tolerances during measured dates.	Tariff section 29.2(b)(7)(A)(i)
2	Prospective EIM Entity Full Network Model Integration	Comparison of SCADA measurement	SCADA measurements used in prospective EIM Entity EMS model match the measurements observed by the CAISO through the CAISO EMS model	Critical and used SCADA measurements match 90% to start parallel operation and 95% before full activation, measured in MW, outside of any exception in EMS model	CAISO	Complete	ISO EMS team provided screen shots from EMS that show the average deviation between telemetered values (SCADA).	Tariff section 29.2(b)(7)(A)(ii)
3	Prospective EIM Entity Full Network Model Integration	State Estimator solution	CAISO state estimator solution is equivalent or superior to the prospective EIM Entity state estimator solution for its Balancing Authority Area.	State Estimator solutions converge >90% of the time in two days before parallel operation and three days before full activation. Solution differences within 10% before parallel operation and 5% before full activation measured in MW or justified due to different external BAA modeling	CAISO	Complete	ISO EMS team provided a report showing that the State Estimator is solving for the EIM Entity including unit level SCADA vs SE estimates from EMS and an analysis comparing total deviation/total actual MW.	Tariff section 29.2(b)(7)(A)(ii i)
4	Prospective EIM Entity Full Network Model Integration	Non-Conforming Load, Behind-the-Meter Generation, Pseudo Ties, and Dynamic Schedules	Physical representation of the prospective EIM Entity's network matches the Base Market Model that accounts for non-conforming load, behind-the-meter generation, pseudo-ties, and dynamic schedules, and third party transmission service provider and path operator information that supports EIM Transfers and Real-Time Dispatch in the Energy Imbalance Market, as applicable	Prospective EIM Entity major non-conforming loads > 5% of prospective EIM Entity total actual load in MW are modeled separately from conforming load in market model	CAISO	Complete	Avangrid provided evidence and CAISO confirmed via email	Tariff section 29.2(b)(7)(A)(i v)
5	Agreements	Execution of Necessary Agreements	The prospective EIM Entity has executed all necessary agreements.	The prospective EIM Entity will execute all agreements, as outlined in Section 5 of the EIM BPM within the required timelines outlined in Section 5.	JOINT	Complete	Email from CAISO affirming that all planned agreement tasks are complete.	Tariff section 29.2(b)(7)(K)(i)

Readiness Criterion Identifier	Readiness Category	Criteria	Measurable Elements	Threshold	Owner	Status	Evidence	Tariff Mapping
6	Operations Training	Completion of mandatory training courses	Prospective EIM Entity operators who will have responsibility for EIM operations, transactions and settlements, will complete CAISO training modules.	Prospective EIM Entity operators will Complete training and close-of-training assessment in the appropriate timeframes as outlined in “100 series”– an introduction to Energy Imbalance Market training “200 series”– the specific hourly and daily tasks and duties for normal operation training module; and “300 series”– the assessment of market results and response to contingencies and abnormal situations training module.	Avangrid	Complete	Avangrid affirmed all training for Operators is complete. CAISO training lead provided confirmation email.	Tariff section 29.2(b)(7)(B)
7	Forecasting Capability	Load forecast capability	Definition of EIM demand forecast boundaries based on the conforming and non-conforming load characteristics, as applicable. <ul style="list-style-type: none"> Accuracy of the CAISO forecast of EIM demand based on historical actual load data for the defined EIM demand forecast boundaries. Identification of weather station(s) locations used in forecasting, if applicable. 	All Plant Information (PI) tags and historical data for defined load area(s), and non-conforming load, if applicable, compared with load forecasts provided from CAISO (if CAISO load forecast used).	CAISO	Complete	ISO Short term Forecasting team provided screenshots of WEIM BAA from Forecast Monitor showing accuracy measurements for T-60, FMM and RTD.	Tariff sections 29.2(b)(7)(C)(i)-(iii)
8	Forecasting Capability	Variable Energy Resource (VER) forecast capability	Identification of the source of VER forecasts. (If a participating wind or solar unit requires a CAISO forecast, then BPM and Tariff requirements apply.)	Forecasting entity must demonstrate delivery of Unit MW forecast at 5 min intervals for at least three hours ahead. Forecasting entity must also provide base schedule by T-75, T-55 and T-40. EIM Entity provides to CAISO real-time MW production PI tags.	CAISO	Complete	ISO short term forecasting sent an email confirming that Avangrid’s forecast provider demonstrated delivery of VER forecasts in Parallel Operations.	Tariff section 29.2(b)(7)(C)(iv)
9	Forecasting Capability	Flexible capacity requirements	CAISO has established flexible capacity requirements for the prospective EIM Entity Balancing Authority Area and the combined EIM Area including the prospective EIM Entity	The CAISO has received and stored all historical data from the prospective EIM Entity necessary and sufficient for the CAISO to perform the flexible ramp requirement.	CAISO	Complete	ISO short term forecasting team provided evidence that the ISO is getting stable estimates of the data that feeds the calculation for the Flexible Ramp Product Uncertainty.	Tariff section 29.2(b)(7)(K)(iv)

Readiness Criteria – Avangrid EIM Readiness (02/28/23)

Readiness Criterion Identifier	Readiness Category	Criteria	Measurable Elements	Threshold	Owner	Status	Evidence	Tariff Mapping
10	Balanced Schedules	Base schedule balancing capability	The prospective EIM Entity Scheduling Coordinator demonstrates its ability to balance EIM demand and EIM supply for the prospective EIM Entity's Balancing Authority Area	90% or greater of base schedules balance tests during monitored hours are within 10% average imbalance of load forecast over one day period before parallel operation, and 5% average over five full days before full activation. The CAISO will provide examples of MW thresholds for each prospective EIM Entity to indicate a reasonable threshold as it applies to a given EIM Entity and indicate the potential implications of a swing from 5% over to 5% under forecast in one hour to the next.	Avangrid	Complete	- Avangrid provided screen shots of "Balancing Test Results" report from CMRI to support the criteria for Pre-Parallel Ops (Market Simulation). -ISO Market Quality team provided daily reports to support the criteria during Parallel Ops. -ISO provided an email summarizing the results and verifying that the criteria was met by entity.	Tariff section 29.2(b)(7)(D)(i)
11	Balanced Schedules	Flexible ramping sufficiency test capability	The prospective EIM Entity \ Scheduling Coordinator demonstrates its ability to pass the flexible ramping sufficiency test.	Passes 90% of the time or greater over monitored hours of one day before parallel operation and five non-consecutive days before full activation.	Avangrid	Complete	- Avangrid provided CMRI "Flexible Ramp Requirement Sufficiency Test Results" report to support the criteria for Pre-Parallel Ops (Market Simulation). -ISO Market Quality team provided daily reports to support the criteria during Parallel Ops. -ISO provided an email summarizing the results and verifying that the criteria was met by entity.	Tariff section 29.2(b)(7)(D)(ii i)
12	Balanced Schedules	Capacity test capability	The prospective EIM Entity Scheduling Coordinator demonstrates its ability to pass capacity test	Passes 90% of the time or greater over monitored hours of one day before parallel operation and five non-consecutive days before full activation. The CAISO will explain the implications of any potential issues with the reliability of an EIM Entity to meet its capacity requirements.	CAISO	Complete	Avangrid provided CMRI "Bid Range Capacity Test" report to support the criteria to exit Market Simulation and exit Parallel Operations. ISO Market Quality team provided daily reports to support the criteria during Parallel Ops. ISO provided an email verifying that the criteria was met by entity.	Tariff section 29.2(b)(7)(D)(ii)
13	Operating Procedures	CAISO operating procedures (relevant to EIM operations)	The prospective EIM Entity signs CAISO non-disclosure agreement and receives appropriate CAISO "public" and "restricted" operating procedures	Operating procedures NDA signed by the prospective EIM Entity. The prospective EIM Entity receives CAISO operating procedures four months prior to the parallel operations date.	JOINT	Complete	CAISO lead - This RC is out of date - NDA no longer necessary b/c the information is posted online.	Tariff section 29.2(b)(7)(K)(i)
14	Operating Procedures	Prospective EIM Entity operating procedures	The prospective EIM Entity operating procedures are defined, updated, and tested for the EIM Entity Scheduling Coordinator	The prospective EIM Entity operating procedures are updated tested and implemented prior to parallel operations date.	Avangrid	Complete	Avangrid provided screen shots and an email confirming the documentation is complete.	Tariff section 29.2(b)(7)(K)(ii)

Readiness Criteria – Avangrid EIM Readiness (02/28/23)

Readiness Criterion Identifier	Readiness Category	Criteria	Measurable Elements	Threshold	Owner	Status	Evidence	Tariff Mapping
15	System Readiness & Integration	Functional Testing	The prospective EIM Entity and the CAISO will test the functional and system elements in accordance with functional and system testing documentation posted on the CAISO website	All tasks identified in the functional and system testing documentation are complete and will not have any issues deemed significant. Any exceptions will be explained or have an interim solution that is functionally equivalent.	Avangrid	Complete	Avangrid provided completed Testing Timeline spreadsheet and CAISO Integration Lead reviewed/confirmed.	Tariff section 29.2(b)(7)(E)(i)
16	System Readiness & Integration	System Integration	The prospective EIM Entity and CAISO will test system integration testing in accordance with the system integration testing documentation posted on the CAISO website	All tasks identified in the system integration testing documentation are complete and will not have any issues deemed significant. Any exceptions will be explained or have an interim solution that is functionally equivalent.	Avangrid	Complete	Avangrid provided completed Testing Timeline spreadsheet and CAISO Integration Lead reviewed/confirmed.	Tariff section 29.2(b)(7)(E)(ii)
17	System Readiness & Integration	The prospective EIM Entity system access complete	All prospective EIM Entity employees who require system access to perform EIM-related job functions identified and have necessary certificates.	All prospective EIM Employees performing job functions for EIM market are identified. All CAISO issued certificates are requested within the appropriate timeframes. All identified employees provided the necessary EIM system access certificates.	Avangrid	Complete	Avangrid provided an email stating that all access is in place for Parallel Operations and a plan is in place to ensure all access is in place for production. ISO Client Rep provided an email confirming that access is in place and there is a plan for ensuring access for Production	Tariff section 29.2(b)(7)(E)(ii)
18	System Readiness & Integration	ISO - prospective EIM Entity interfaces	Data interfaces between prospective EIM Entity's systems and CAISO systems are tested	ISO and prospective EIM Entity identify significant data interface issues. EIM Entity and CAISO executives to approve exceptions.	JOINT	Complete	Avangrid provided completed Testing Timeline spreadsheet and CAISO Integration Lead reviewed/confirmed.	Tariff section 29.2(b)(7)(E)(i)
19	Market Simulation	Day in the life simulation	The prospective EIM Entity operators are able to meet the market timelines	The prospective EIM Entity grid operations staff complete end-to-end daily market workflow with no critical defects.	JOINT	Complete	Avangrid provided completed Testing Timeline spreadsheet and CAISO Integration Lead reviewed/confirmed.	Tariff section 29.2(b)(7)(I)(ii)
20	Market Simulation	Structured scenarios simulation	The prospective EIM Entity operators execute and pass all structured scenarios provided by CAISO	All significant issues resolved or have an interim solution that is functionally equivalent.	JOINT	Complete	ISO provided a completed Structured Scenario Reports (Detailed Input-Output for Structured Scenarios by week) and a Structured Scenario Status matrix. Avangrid sent a confirmation email identifying any approved incomplete cases/validations. ISO sent confirmation email	Tariff section 29.2(b)(7)(I)(iii)
21	Market Simulation	Unstructured scenarios simulation	The prospective EIM Entity operators execute and pass all	All significant issues resolved or have an interim solution that is functionally equivalent.	JOINT	Complete	Avangrid stated in an email that it is not going to conduct any	Tariff section 29.2(b)(7)(I)(iv)

Readiness Criteria – Avangrid EIM Readiness (02/28/23)

Readiness Criterion Identifier	Readiness Category	Criteria	Measurable Elements	Threshold	Owner	Status	Evidence	Tariff Mapping
			unstructured scenarios provided by prospective EIM Entity				unstructured scenarios, CAISO Integration Lead confirmed.	
22	Market Simulation	Market results reports	Market results are appropriate based on inputs	The prospective EIM Entity and CAISO executive project sponsors approve the market results reports during market simulation	Avangrid	Complete	ISO Market Quality Team provided an email summarizing the Market Results confirming they are appropriate to meet the criteria	Tariff section 29.2(b)(7)(I)(v)
23a	Market Simulation	Market quality review	Prices are validated based on input data	Market simulation prices and MWs schedules/dispatches are validated by CAISO market quality team for entry into parallel operations	CAISO	Complete	CAISO Market Quality team provided a confirmation email that validate market prices and MWs schedules/dispatches observed in market simulation exercises	Tariff section 29.2(b)(7)(I)(vi)
23b	Parallel Operations	Market quality review	Prices are validated based on input data	Parallel operations prices and MWs schedules/dispatches are validated by the CAISO market quality team	CAISO	Complete	ISO Market Quality team provided an analysis report on the Market Solution, prices, and quality of data.	Tariff section 29.2(b)(7)(I)(vi)
24	Market Simulation	The prospective EIM Entity Identification	Validation of SCID's and Resource ID's	The CAISO has established and the prospective EIM Entity has tested all necessary SCIDs and Resource IDs established for the prospective EIM Entity's Balancing Authority Area	JOINT	Complete	Avangrid provided final updated schedule 1 form and an email confirming this criteria has been met CAISO provided a list of all SCIDs and Resource IDs and the completed Roles Matrix, and an email confirming this criteria has been met	Tariff section 29.2(b)(7)(I)(i)
25	Settlements	ISO Settlement Statements and Invoices published to the prospective EIM Entity and EIM Participating Resources	The CAISO Settlement statements and invoices match the operational data published to stakeholders or fed into settlement system and the resulting calculations correspond to the formulas defined in ISO's tariff and BPMs	Monthly settlement statement and invoice with corresponding daily statements produced during market simulation and parallel operations are verifiably accurate against available data.	JOINT	Complete	Avangrid settlement lead confirmed receipt of initial and recalculation statements from agreed trade dates. ISO settlement leads verified the accuracy of its settlement statements and invoices made available during parallel operations.	Tariff section 29.2(b)(7)(F)(ii)
26	Settlements	The prospective EIM Entity settlement statements and invoices reflect accurate allocations to the prospective	Verification that settlement statements and invoices accurately reflects system and market data	The prospective EIM Entity settlement statements and invoices that allocate charges and credits to its customers accurately reflect system and market data during parallel operations.	JOINT	Complete	Avangrid settlement lead confirmed that the settlement statements and Invoices received for the agreed trade dates reflect accurate allocations.	Tariff section 29.2(b)(7)(F)(ii)

Readiness Criterion Identifier	Readiness Category	Criteria	Measurable Elements	Threshold	Owner	Status	Evidence	Tariff Mapping
		EIM Entity customers prior to financially binding operations.					ISO settlement lead verifies the accuracy of the statements and invoices made available during parallel operations. "	
27	Monitoring	Data monitoring	Sufficient and adequate data is available to the CAISO and the Department of Market Monitoring	All required market monitoring data is available during testing and during post go-live for the key metrics (any exceptions will be addressed). CAISO will provide a market report that will provide publicly available information to all market participants.	CAISO	Complete	ISO Market Quality team provided an email verifying that they are able to see the data they require to complete their analysis. DMM sent an email confirming that they are able to access the data to complete their analysis.	Tariff section 29.2(b)(7)(K)(v)
28	Parallel Operations Plan	Deployment plan	Parallel operations run consistently and in accordance with the timeframe set forth in the prospective EIM Entity specific parallel operation plan	Parallel operations runs consistently within normal production CAISO Market disruption tolerances.	CAISO	Complete	ISO provided an email with evidence indicating that Parallel Operations ran consistently within normal production CAISO Market disruption tolerances. ISO verified Parallel Operations ran consistently within normal ISO disruption tolerances. RTD/RTPD cumulative uptime average, RTD, FMM and STUC uptime percentage values.	Tariff section 29.2(b)(7)(J)
29	Outage Management System	Transmission and generation outage submittal and retrieval	The prospective EIM Entity will verify its ability to submit and retrieve outage information with the CAISO	The prospective EIM Entity validate their ability to submit and retrieve transmission out-of-service outages, generation Pmax derates, generation Pmin derates, and generation out-of-service outage tickets within the required timelines.	JOINT	Complete	CAISO provided evidence that outages were created by Avangrid and processed by CAISO OMS application. Avangrid provided evidence that internal applications were automatically processing outages and these outages match those provided by the CAISO	Tariff section 29.2(b)(7)(G)
30	Communications between the CAISO and the prospective EIM Entity	Voice and/or electronic messaging	Implemented process and procedures used for voice and/or electronic messaging	The process and procedures are incorporated into the prospective EIM Entities business processes before the start of market simulation.	Avangrid	Complete	Avangrid provided email evidence stating that processes have been implemented that include use of the Everbridge notification system used by CAISO and CAISO performed a test to confirm.	Tariff section 29.2(b)(7)(H)(i)

Readiness Criteria – Avangrid EIM Readiness (02/28/23)

Readiness Criterion Identifier	Readiness Category	Criteria	Measurable Elements	Threshold	Owner	Status	Evidence	Tariff Mapping
31	Communications between the CAISO and the prospective EIM Entity	Communication tools	Staff are trained on communication procedures and tools	The prospective EIM Entity operations staff who will have responsibility for EIM operations, transactions and settlements are trained on the relevant operating procedures and tools used for EIM related communications before the start of parallel operations	Avangrid	Complete	Avangrid provided evidence that all appropriate staff have been trained on the communication procedures and tools. CAISO Training lead sent a confirmation email.	Tariff section 29.2(b)(7)(H)(ii)
32	Communications between the CAISO and the prospective EIM Entity	3 rd party transmission service provider	The third party transmission service provider information that supports EIM Transfers and Real-Time Dispatch included in the Full Network Model is available during parallel operations	The CAISO provides third party transmission service provider and path operator information to the prospective EIM Entity through parallel operations	Avangrid	Complete	Avangrid affirmed that they do not use any 3 rd party transmission service providers as defined. CAISO Integration lead confirmed NA.	Tariff section 29.2(b)(7)(H)(ii)
33	EIM Available Balancing Capacity	Identification of EIM Available Balancing Capacity	Participating resources and non-participating resources for EIM Available Balancing Capacity.	The prospective EIM Entity has identified EIM participating resources and non-participating resources that it intends to designate in the EIM Resource Plan as EIM Available Balancing Capacity	Avangrid	Complete	Avangrid confirmed that its systems are capable of designated ABC capacity on registered EIM resources whether participating or non-participating and that ISO system allowed this submission of ABC Capacity.	Tariff section 29.2(b)(7)(K)(ii)

Attachment B – Affidavit of Khaled Abdul-Rahman

Informational Readiness Certification for

Avangrid Renewable's

Participation in the Energy Imbalance Market

California Independent Systems Operator Corporation

March 3, 2023



Affidavit of Khaled Abdul-Rahman Certifying Readiness of the Avangrid Renewables
(Avangrid) Implementation in the Energy Imbalance Market

I, Khaled Abdul-Rahman, Vice President of Power Systems and Market Technology for the California Independent System Operator Corporation (CAISO), hereby certify as follows:

1. As the Vice President of Power Systems and Market Technology, I am responsible for the systems and processes that support and enable the Energy Imbalance Market and, as such, I have responsibility for the implementation of Avangrid into that market.
2. I have reviewed the readiness dashboard and find that it is accurate and complete. All readiness criteria set forth in the CAISO's tariff and business practice manual have been satisfied or are expected to be satisfied as of Avangrid's April 5, 2023 implementation date.
3. Based on the readiness dashboard and other materials and my own review of relevant information and direct involvement with the readiness efforts, including testing, market simulation, training and parallel operations, and barring unforeseen developments, the systems and processes of the CAISO and Avangrid will be ready to implement Avangrid's implementation in the Energy Imbalance Market on April 5, 2023.
4. I will ensure that the CAISO maintains resource commitments necessary to sustain readiness through April 5, 2023 and address any unexpected conditions that may arise before April 5, 2023 that could undermine grid operation or market operation within the existing EIM Area. I will continue to monitor progress and resolve any unexpected conditions that may arise.
5. Actual implementation of Avangrid on April 5, 2023 is conditioned upon the lack of any unexpected and unresolved issues that could undermine grid operation or market operation within the existing EIM Area. I will update this certification in the event any unexpected issues are not resolved as of April 5, 2023.

I hereby declare under penalty of perjury that the foregoing statements are true and correct to the best of my knowledge, information, and belief:

DocuSigned by:
Khaled Abdul-Rahman
018C596C28F6464...

Khaled Abdul-Rahman, Vice President, Power Systems and
Market Technology

March 3, 2023

Attachment C – Affidavit of Tim McCabe

Informational Readiness Certification for

Avangrid Renewable's

Participation in the Energy Imbalance Market

California Independent Systems Operator Corporation

March 3, 2023

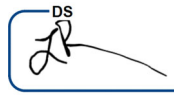
Affidavit of Tim McCabe, Vice President, Asset Management
certifying readiness of the
Avangrid Renewables (Avangrid) Implementation
in the Energy Imbalance Market

I, Tim McCabe, Vice President, Asset Management of Avangrid, hereby certify as follows:

1. As the Vice President, Asset Management, I am ultimately responsible to Avangrid for ensuring that all the systems and processes that support and enable the Avangrid Balancing Authority Area to participate in EIM are established and ready for EIM operations. As such, I have overall responsibility for the implementation of Avangrid's entry into that market.
2. I have reviewed the readiness dashboard and find that it is accurate and complete. All applicable readiness criteria set forth in the California Independent System Operator's ("CAISO") tariff and business practice manual for the EIM have been satisfied or are expected to be satisfied as of Avangrid's April 5, 2023, implementation date.
3. Based on the readiness dashboard and other materials prepared for me or for those that report directly to me and my own review of relevant information and direct involvement with readiness efforts, including testing, market simulation, training and parallel operations, and barring unforeseen developments, the systems and processes of CAISO and Avangrid will be ready to implement Avangrid's participation in the EIM on April 5, 2023.
4. I will ensure that Avangrid maintains resource commitments necessary to sustain readiness through April 5, 2023 and address any unexpected conditions that may arise before April 5, 2023 that could undermine grid operation or market operation within the existing EIM Area. I will continue to monitor progress and resolve any unexpected conditions that may arise.
5. On November 8, 2022, Avangrid and its project development companies with market-based rates within the Avangrid Renewables Balancing Authority Area ("BAA"), (collectively, the "Avangrid Renewables Entities"), submitted a notice of change in status (the "CIS") and request to participate in the EIM at market-based rates. On February 18, 2023, Avangrid Renewables Entities reiterated their request that the Commission accept their CIS and authorize the Avangrid Renewables Entities to transact in the EIM at market-based rates, and to issue an order not later than March 2, 2023. The Avangrid Renewables Entities have yet to receive a response from the Commission. Action by the Commission is the only activity preventing participation in the EIM on April 5, 2023. As explained in the February 18, 2023 filing, the Avangrid Renewables Entities participation in the WEIM will not proceed unless the Commission's authorization to participate in the EIM at market-based rates is granted. I will continue to monitor progress and resolve issues as they arise.

6. Actual implementation of Avangrid's entry on April 5, 2023 is conditioned upon the lack of any unexpected and unresolved issues that could undermine grid operation or market operation within the existing EIM Area.
7. As of the date of this affidavit entry into the EIM on April 5, 2023 is conditioned upon Avangrid Renewables Entities receiving an order from the Commission accepting their CIS that authorizes the Avangrid Renewables Entities to transact in the EIM at market-based rates. I will update this certification if Avangrid Renewables Entities do not receive an order from the Commission accepting their CIS and authorizing the Avangrid Renewables Entities to transact in the EIM at market-based rates without conditions unacceptable to the Avangrid Renewables Entities.
8. I will also update this certification in the event any unexpected issues are not resolved as of April 5, 2023.

I hereby declare under penalty of perjury that the foregoing statements are true and correct to the best of my knowledge, information, and belief.

A DocuSign signature block for Leonard Rodriguez. It features a blue square icon with 'DS' in the top left corner and a stylized signature in blue ink.

Leonard
Rodriguez
General
Counsel

A DocuSign signature block for Tim McCabe. It features a blue square icon with 'DocuSigned by:' in the top left corner, a stylized signature 'Timothy McCabe' in blue ink, and a long alphanumeric string '3BCB93B2CF0C479...' below the signature.

Tim McCabe
Vice President,
Asset
Management

March 3, 2023

Attachment D – Parallel Operations Market Quality Report

Informational Readiness Certification for

Avangrid Renewable's

Participation in the Energy Imbalance Market

California Independent Systems Operator Corporation

March 3, 2023



California ISO

Market Validation of Parallel Operations for Avangrid Renewables (AVRN) Entity

February 27, 2023

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Executive Summary

Parallel operations activities of the Western Energy Imbalance Market (WEIM) started on February 2, 2023. This effort provides an opportunity to assess the readiness of Avangrid Renewables (AVRN), the prospective Energy Imbalance Market (WEIM) Entity, to participate in the WEIM. One of the readiness criteria requires the ISO to provide a market performance report for the period of parallel operations carried out for the integration of AVRN into the real-time energy imbalance market. This report fulfills that requirement and summarizes the main findings of market validation carried out by the ISO with an emphasis on the WEIM results for the AVRN.

The ISO validated both prices and schedules as part of the overall market performance based on input data that fed to the market systems parallel operations from February 2 through February 15, 2023. This validation demonstrates that the market solution produced is as expected and is consistent with the market rules as designed, recognizing that the input data may be influenced by limitations inherent in the parallel operating environment and these limitations may affect the quality of the solution. When factors affecting the input data are controlled for, the quality of the market solutions are as expected and indicate that the systems and processes of AVRN are capable of operating in production.

Background and Scope

The intent of parallel operations is to run the market to simulate as close as practically possible actual operating conditions of the system, and to provide AVRN with an opportunity to go over specific day-to-day processes and activities required for the operation of the WEIM. This set-up provides AVRN and the ISO with an opportunity to test their systems and procedures in advance of financially binding market operations.

Although closely resembling actual operations, parallel operations have some inherent limitations that need to be considered when evaluating market results, including the following:

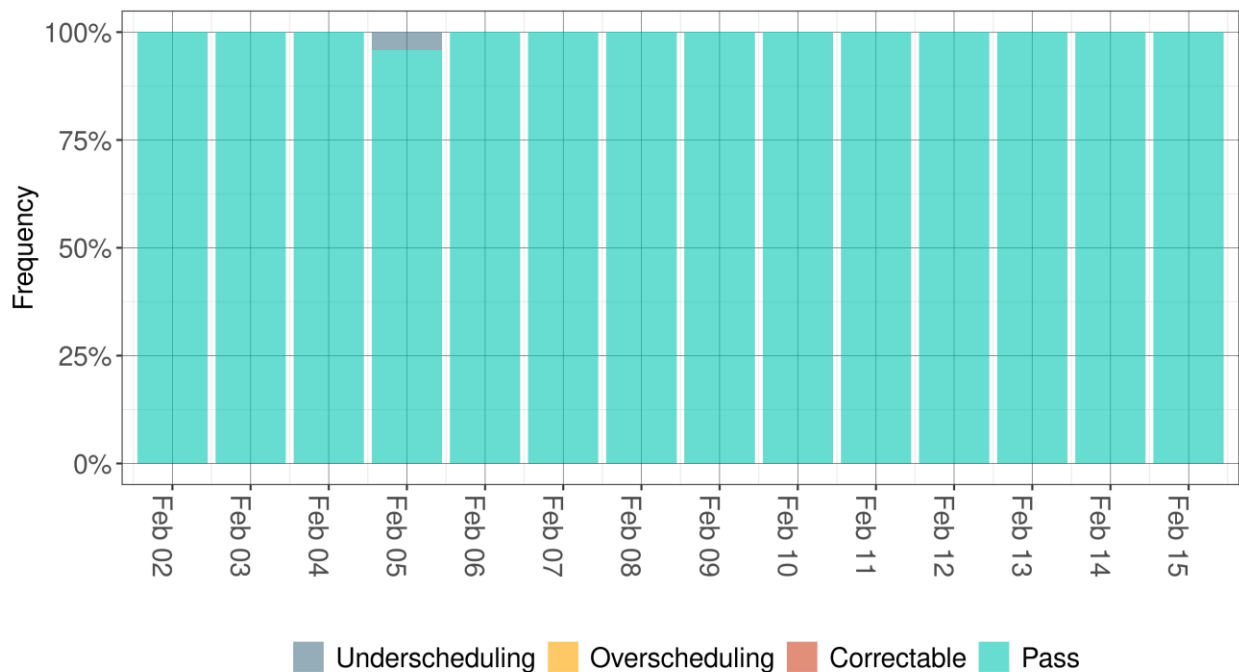
- i) The real-time market requires a set of data inputs to run. In actual real-time market operations, many of these inputs are dynamic, dependent on the participants' resources actual performance, and following instructions. For example, in an actual operating environment, telemetry received from resources gives the information to the ISO system of the operating status of the units, which are changing dynamically and interact with the market systems as the conditions change. During parallel operations, these iterative and interactive data processes are limited because the resources of the prospective WEIM entity are not yet required to follow their five-minute dispatch instruction. Similarly, if telemetry from actual production is used, there may be a potential for mismatches between what the actual system is running with versus what the market is projecting due to units potentially not following market instructions. Therefore, the information regarding the resource's performance feedback to the market systems may or may not be related to the dispatch instruction issues through the parallel operations environment.
- ii) In actual operations, intertie resources require a closed loop for the market system to fully reflect the system and market conditions and intertie schedules eventually need to be tagged in order to reflect the system data flows. For parallel operations, it is not possible to replicate fully the actual tagging process, which may pose an additional challenge based on the data that is fed into the market system.
- iii) During parallel operations, the market participant is still defining its resources' data, including characteristics and bids, which consist of three-part bids used for generation resources that require careful consideration of start-up, minimum load and energy bid costs. During this period, the participant is also learning the impacts of the resources constraints on the actual operations of the market.
- iv) During the period of parallel operations, the prospective WEIM entities bids and base schedules are merged with the bids and base schedules from the current production systems to simulate the actual production environment. The process of combining information from two systems needs some time to synchronize the data flow across various applications.

These factors, among others, have an effect on the market results and the quality of the solution. Therefore, conclusions on the quality of the market results must consider the input data and the inherent set-up for parallel operations to avoid misleading conclusions about the actual functionality and robustness of the market. The Market Trends section provides metrics that capture AVRN’s market performance during parallel operations; also, it includes various system issues that were identified during parallel operations and that affected market performance. The Market Validation items section provide a summary of issues identified during parallel operations.

Market Trends

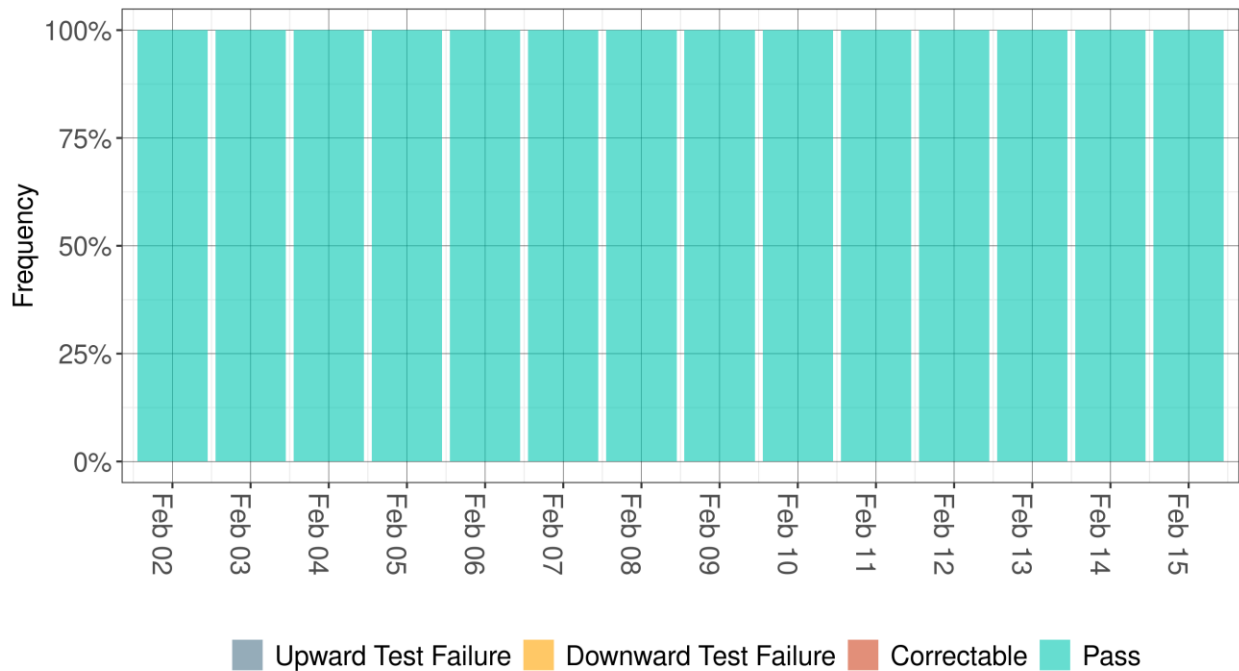
Figure 1 shows the AVRN BAA’s performance for the balancing test as required under section 29.34(k) of the ISO tariff for the period of February 2, 2023 until February 15, 2023. The balancing test provides a reference of how well balanced (energy supply defined by the hourly base schedules meets the demand defined by the forecast respectively) the WEIM entity BAA is going to be into the real-time energy imbalance market. Having a large percentage of positive imbalance means the real-time market will be the last resort to balance the area incrementally. The incremental balancing of supply will come from the bid-in capacity made available in the market in addition to the base schedule or WEIM transfers between the participating WEIM entities’ BAAs. During the first 14 days of parallel operations, AVRN passed the balancing test in 99.7 percent of hours. AVRN has passed the majority of the tests with less than 1 MW submission difference and has been diligent about identifying the issues that have caused failures.

Figure 1: Daily frequency of power balancing test results

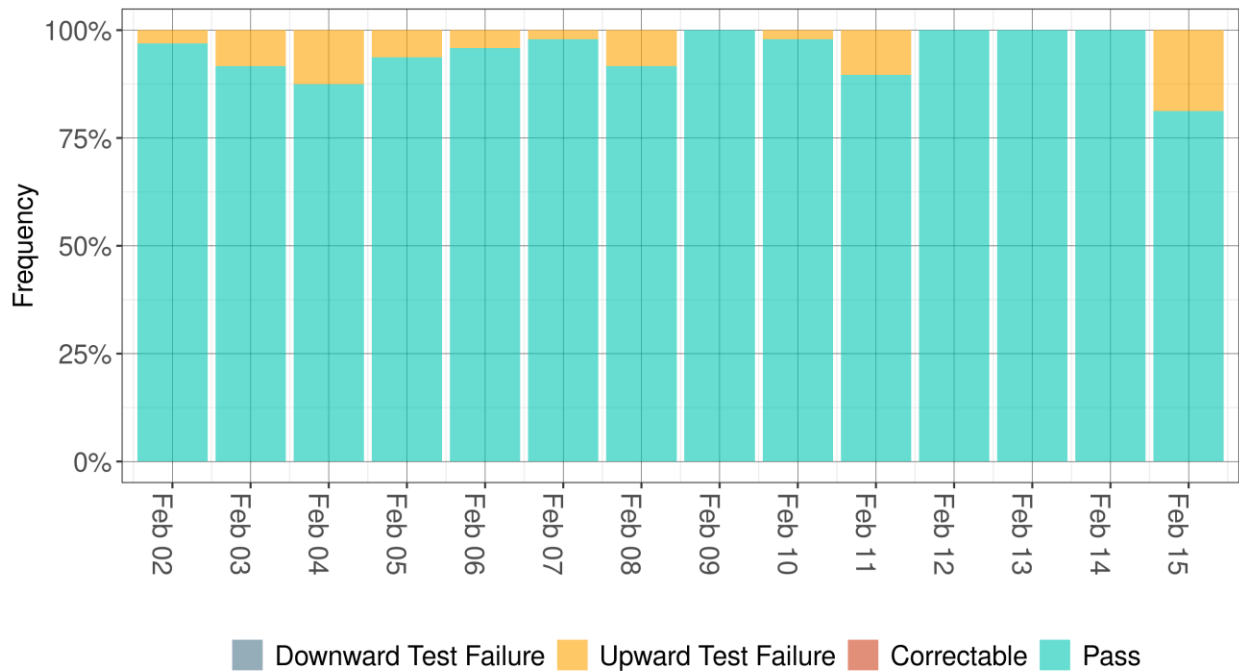


A second test carried out before running the real-time market is the bid-range capacity test. Figure 2 shows the AVRN BAA’s performance for the bid-range capacity test for February 2 through February 15, 2023. AVRN passed 100 percent of the tests over parallel operations period.

Figure 2: Daily frequency of bid range capacity test results

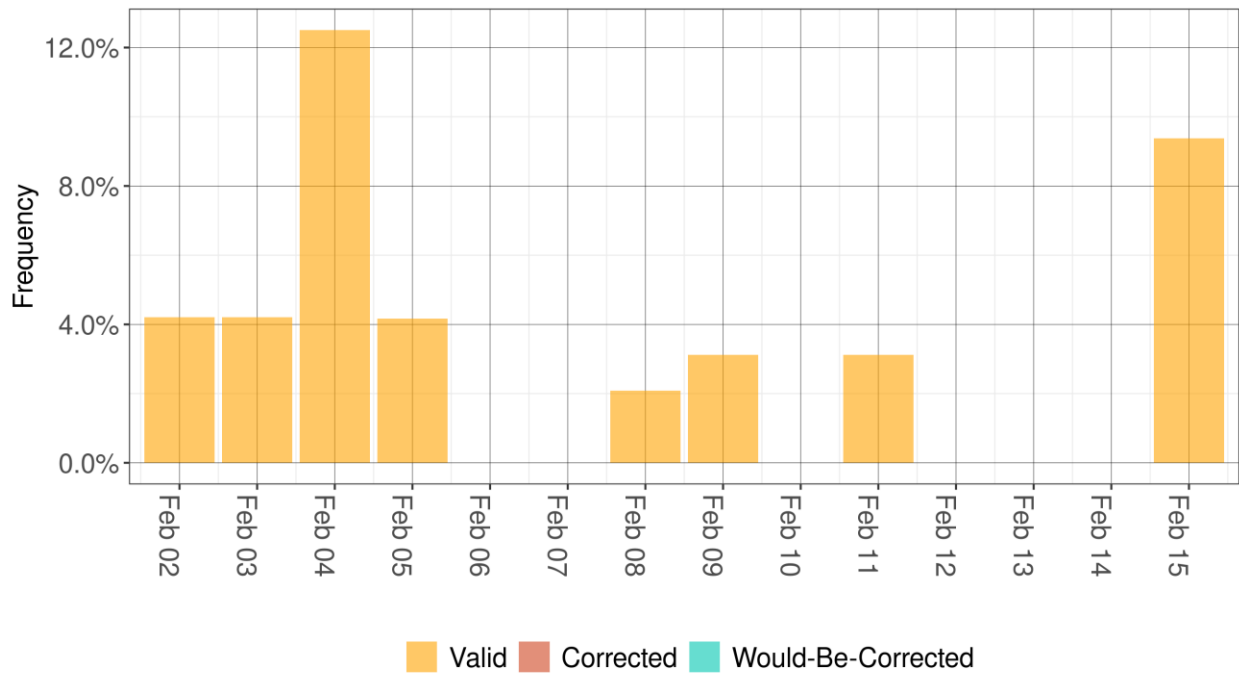


A third test carried out before running the real-time market is the flexible ramp sufficiency test, as required by section 29.34 (m) of the ISO tariff. The flexible ramp sufficiency test evaluates whether the WEIM entity has sufficient flexible ramp capacity to meet both its upward and downward ramp requirements based on optimized resource schedules before the trading hour. From February 2 through February 15, 2023, AVRN passed the flexible ramp up tests in 94.6 percent of the hours and passed the flex ramp down test in 100 percent of the hours. The failed tests in the upward direction were due to downward transitions on AVRN’s largest Multi-Stage Generator (MSG). The downward transitions were driven by base schedule imbalances in future hours and by economics.

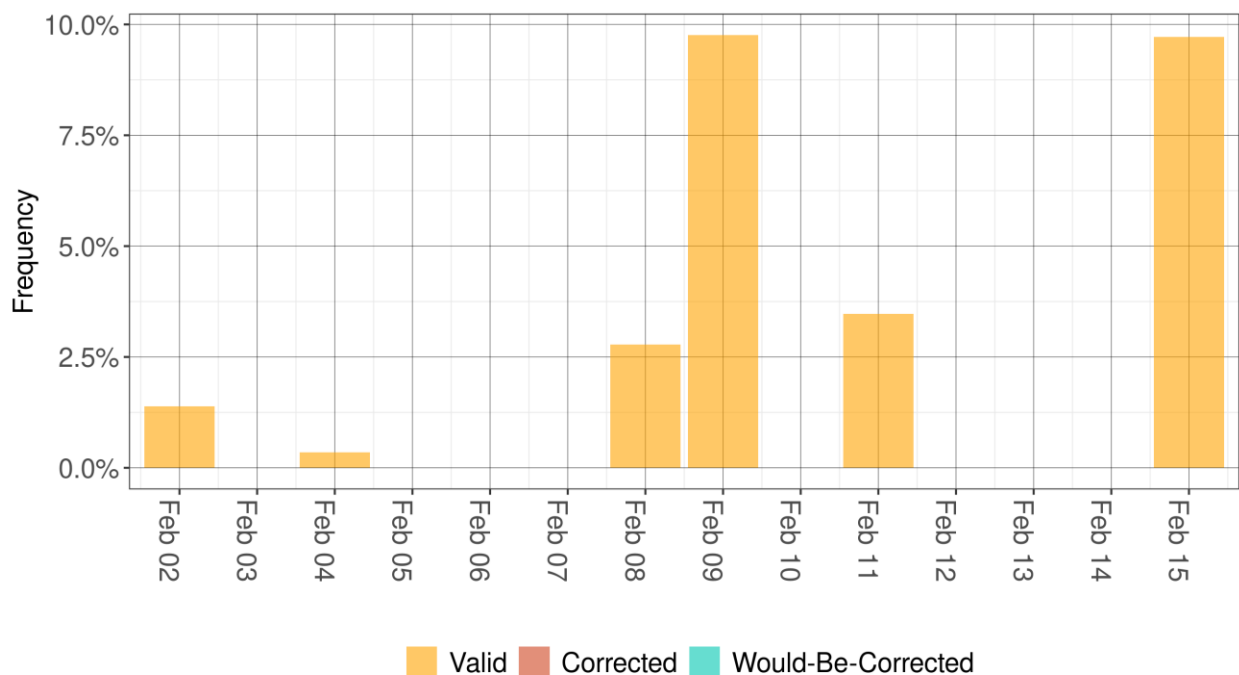
Figure 3: Daily frequency of flexible ramp test results


Figures 4 and 5 show the frequency of power balance constraint infeasibilities for under-generation conditions in both the Fifteen Minute Market (FMM) and real-time dispatch (RTD) markets. The power balance constraint infeasibilities are pegged to the corresponding penalty prices, of \$1000/MWh (or \$2000 for certain conditions under implementation of FERC order 831) for under-supply infeasibilities, and about -\$150/MWh for over-supply infeasibilities. However, during parallel operations, the WEIM market for AVRN has been set-up to run under the conditions reflecting the price discovery mechanism that is in effect under the transitional period (the first six months in an actual production system). Under this functionality, when its power balance constraint is infeasible, the market will reflect the last economic signal instead of the penalty prices. The first six months transitional period pricing is based on the FERC Order¹, which grants the prospective WEIM entity the time to re-adjust and fine-tune its systems, processes, and procedures to avoid conditions that trigger administrative penalty prices due to false under-supply or over-supply conditions. The transition period pricing also shields the prospective WEIM entity from getting administrative penalty prices during the first six months. This period allows the entity to gain production experience in dealing with timely response to inform the market about operators’ manual actions that are taken or decided outside the market to maintain the WEIM entity BAA reliability or balancing needs such as deployment of operating reserve in response to forced outages.

¹ *Calif. Ind. System Op.*, 153 FERC ¶ 61,104 (2015).

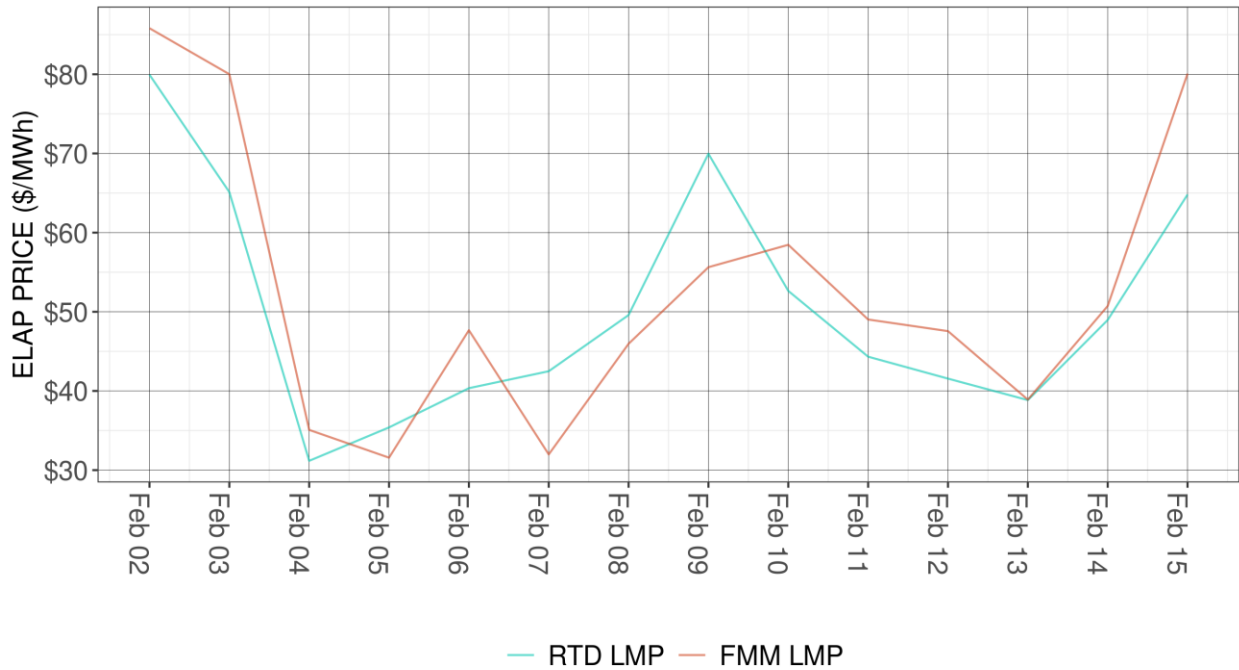
Figure 4: Daily frequency of supply infeasibilities in the fifteen-minute market


From February 2 to February 15, for the FMM, AVRN had 41 intervals with under-supply power balance infeasibilities. For the five-minute market, AVRN had 79 intervals with under-supply power balance infeasibilities. On February 9, AVRN greatly reduced their EIM transfers and increased their load conformance for internal testing on individual Energy Transfer System Resources (ETSRs). This reduced the overall capacity on the EIM transfers and increased their market requirement, which led to their resources being dispatched to their maximum outputs and significant infeasibilities. This scenario allowed AVRN to see imports on individual ETSRs when prices were high in AVRN, and increased confidence the market was working as expected. The majority of the other infeasibilities were caused by the large MSG resource being transitioned down into the lower configuration. This created a significant drop in the amount of overall energy available on resources that could respond to dispatch. Due to the inter-temporal constraints on the MSG, the resource could not be dispatched back up into the higher configuration for several hours. By reducing the amount of generation available for dispatch for several hours on AVRN’s largest generating resource, the transitions down caused infeasibilities in both the five- and fifteen-minute markets.

Figure 5: Daily frequency of supply infeasibilities in the five-minute market


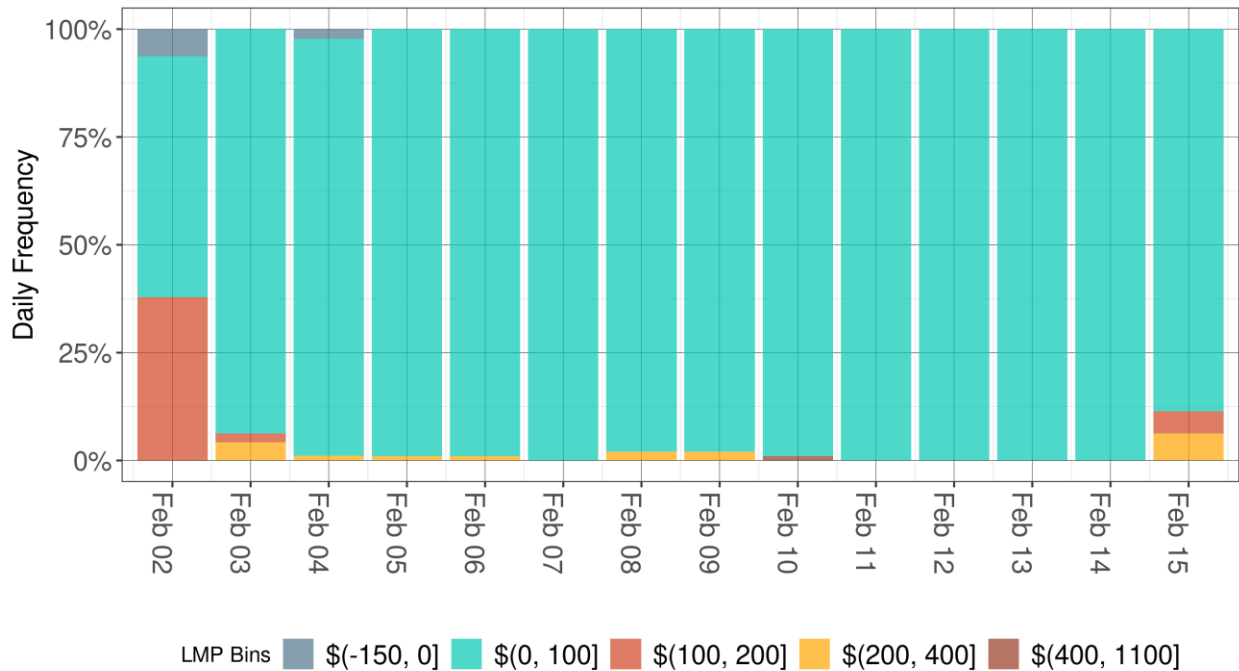
The Figure 6 shows the daily average ELAP locational marginal prices (LMPs) for the fifteen-minute market and the five-minute market. The average daily prices from February 2 through February 15, 2023 in the fifteen-minute market were between \$31.57/MWh and \$85.82/MWh. The average five-minute prices were between \$31.17/MWh and \$79.95/MWh.

Figure 6: Daily average of fifteen-minute market and five-minute market prices



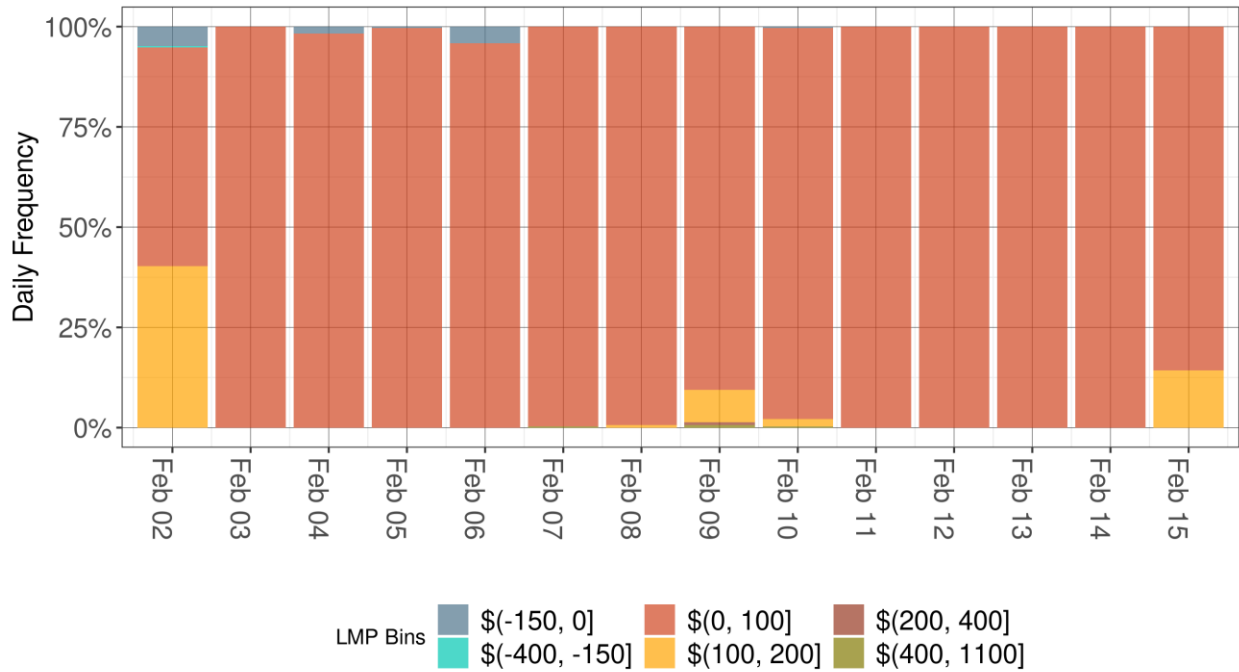
Figures 7 and 8 show the FMM and RTD ELAP prices for the AVRN BAA classified by price bins.

Figure 7: Daily frequency of fifteen-minute prices organized by price ranges



For all trade dates from February 2 through February 15, 2023 about 94.8 percent of the FMM intervals observed prices were between \$0/MWh and \$100/MWh. At the same time, 94.4 percent of the five-minute prices were between \$0/MWh and \$100/MWh.

Figure 8: Daily frequency of five-minute prices organized by price ranges



Market Validation Items

1. Parallel Operation Telemetry Streaming Issue

From February 2 to February 8, 2023 the ISO was streaming in both production telemetry and Stage simulation telemetry data when it should have only been Stage simulation telemetry data. This caused large oscillations in resource output and as a result large oscillations in resource dispatch. The ISO corrected this to stream only simulator data.

2. Stage run failures

From February 10 to February 11, 2023, there were issues getting RTD runs to solve in Stage. There were data issues with resource parameters that made the solutions difficult to solve within the time parameters required so RTD runs were missed for an extended period of time. The ISO aligned the parameters so that the RTD optimization could solve.

3. MSG downward transitions

AVRN has one large MSG that is often providing the bulk of their upward ramping capability. This resource can transition down on relatively short notice but takes a few hours to move back up to the higher configuration once it moves down. This means if the resource is transitioned down, AVRN can be left with significantly diminished upward ramping capability for multiple hours, and this can cause failures in the flex ramp up test if it comes unexpectedly. The resource saw unexpected transitions down during parallel operations due to imbalanced base schedules in future hours, and due to low energy prices and economic bids. Through parallel operations AVRN was able to better learn how the resource will be dispatched in production and how to best balance the resource to maintain sufficient upward ramping capability going forward.

Conclusion

The ISO validated both prices and schedules based on input data fed through the market systems parallel operations from February 2 through February 15, 2023. This validation demonstrates that the market solution was produced as expected and is consistent with the market rules as designed, recognizing that the input data may be influenced by limitations inherent in the parallel operating environment and these limitations may affect the quality of the solution. When factors affecting the input data are fixed or controlled for, the quality of the market solutions are as expected and indicate that the systems and processes of AVRN are capable of operating in production.

CERTIFICATE OF SERVICE

I hereby certify that I have served the foregoing document upon the parties listed on the official service list in the captioned proceedings, in accordance with the requirements of Rule 2010 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.2010).

Dated at Folsom, CA this 3rd day of March, 2023.

/s/ Jacqueline Meredith

Jacqueline Meredith
California ISO
250 Outcropping Way
Folsom, CA 95630