

# Classifying Forced Outages Transmission Maintenance Procedure No. 5

Version 4 Effective Date 10/17/2017

Approved by:

Transmission Maintenance Coordination Committee 10/17/2017



**Classifying Forced Outages** 

# **REVISION HISTORY**

VERSION	APPROVED	EFFECTIVE	REVISED	
NO.	DATE	DATE	BY	DESCRIPTION
1.0	9/7/2000	9/7/2000	TMCC	Procedure Adopted
				Revised to align with TCA
2.0	7/21/2005	7/21/2005	TMCC	Appendix C rewrite in 2004
3.0	1/24/2014	1/24/2014	TMCC	Updated Table 1 bullets No. 8 and 9 to reflect TMCC approval of revised availability metric streamline method.
4.0	10/17/2017	10/17/2017	TMCC	Updated company logo and revised format to align with corporate standard



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### 5.1 PURPOSE

This procedure supports efforts to accurately interpret and report Forced Outage<sup>(IMS)</sup> data used to calculate Availability Measures as described in Appendix C.

#### 5.2 SCOPE

To accurately calculate Availability Measures, Appendix C definitions must be applied. Unlike Appendix D, Appendix C classifies an event as an Outage<sup>(IMS)</sup> if it interrupts power flow between terminals. This distinction is significant because Appendix C definitions properly reduce the number of events classified as Forced Outages<sup>(IMS)</sup>. For example, a Station Outage<sup>(IMS)</sup> may still be recorded as a Forced Outage<sup>(IMS)</sup>, but, it shouldn't be recorded as a Transmission Line Circuit Forced Outage<sup>(IMS)</sup> unless the event actually interrupts power flow in the associated Transmission Line Circuit. Similarly, when a piece of equipment is taken out of service, either scheduled or unscheduled, this event is not considered an Outage<sup>(IMS)</sup> for the purposes of calculating "Availability Measures", provided it does not interrupt the flow of power between terminals

#### 5.3 SAFETY

The ISO and PTOs want to encourage the safe operation of the ISO grid. Therefore, it is their intention to encourage safe work practices. The concern of reducing the number of Forced Outages<sup>(IMS)</sup> should not affect the safety of personnel or the general public.

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# 5.4 DESCRIPTION CLASSIFICATIONS

Table 1 illustrates some common events and indicates how each should be classified when preparing Availability Measures reports.

# Table 1 – Examples of Outage Classification for Common Events

No.	Description	Classification
1	Request for cutout on a reclosing relay.	Not a Forced
		Outage
2	Circuit breakers, switches and buses taken out of	Not a Forced
	service, provided power flow can be maintained	Outage
	between Line terminals.	
3	Line Section is in outage condition with one breaker	Not a Forced
	energized and not part of the clearance. Terminal with	Outage
	this breaker was de-energized, provided no power was	
	flowing through it.	-
4	I ransmission Line Circuit terminates into a series	Forced Outage
	transformer and transformer experiences an outage that	
_	Interrupts power flow.	
5	PTOS RAS causes outage condition on its Transmission	Forced Outage
6	Line Section is in outage condition and ISO determines	Forced Outage
	request for extension to last approved return date/time	
7	will compromise only grid reliability.	Not a Faraad
1	Line Section is in outage condition and ISO determines	Not a Forced
	request for extension to last approved return date/lime	Oulage
0	Impacts safety of will not compromise grid reliability.	Forced Outoge
Ó	Late notification on Transmission Line Circuit outage	Forced Outage
	request and the request does not impact safety.	Not a Farad
9	Late notification on Transmission Line Circuit outage	Not a Forced
	request and the request impacts safety.	Outage

#### 5.6 CONTACTS

For questions regarding subject matter covered in this procedure, please contact the Director of Grid Assets, California ISO.