

Update for the CAISO Board of Governors and WEIM Governing Body

May 22, 2024



West-Wide Governance Pathways Initiative

Agenda:

- I. Introductions
- II. Background and Regulator Statement
- III. Pathways Structure
- IV. Pathways Initiative Proposal
 - o Step 1
 - o Public Interest Focus
 - o Step 2
- V. Next Steps
- VI. Questions

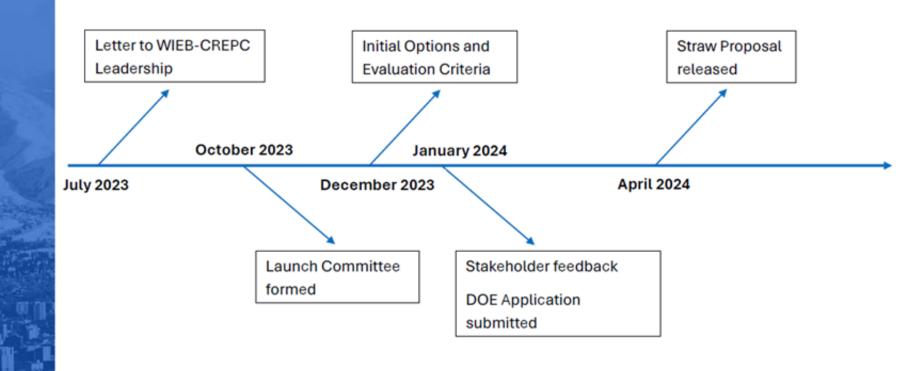


- Spencer Gray, Northwest & Intermountain Power Producers Coalition
- Lisa Hickey, Interwest Energy Alliance
- Marc Joseph, Coalition of CA Utility Employees, CSAEW
- Evelyn Kahl, California Community Choice
- Scott Ranzal, Pacific Gas & Electric
- David Rubin, NV Energy
- Kathleen Staks, Western Freedom



Pathways Initiative Background







Launch Committee Members

States/Provinces:

Commissioner Milt Doumit, WA Commissioner Kevin Thompson, AZ President Alice Reynolds, CA Alternates:

Letha Tawney, OR Siva Gunda, CA Pat O'Connell, NM

CA IOU Transmission Owners:

Scott Ranzal, PG&E Jeff Nelson, SCE

EIM Entities:

Alyssa Koslow, APS David Rubin, NVE Kerstin Rock, PAC Pam Sporborg, PGE Alternate:

Labor:

Marc Joseph, IBEW - CA

Robert Eckenrod, PAC

Public Power and Coops:

Josh Walter, SCL Connor Reiten, PNGC Jim Shetler, BANC Randy Howard, NCPA Alternate: Jon Olson, SMUD

Independent Power Producers:

Scott Miller, WPTF
Jan Smutny-Jones, IEPA
Ben Fitch-Fleischmann, Interwest
Alternates:
Spencer Gray, NIPPC
Lisa Tormoen Hickey, Interwest

Residential and Small Commercial Customers:

Michele Beck, Utah Office of Consumer Services

Non-utility Load Serving Entities:

Evelyn Kahl, CalCCA

Large C&I Customers:

Kathleen Staks, Western Freedom Alternate: Heidi Ratz, CEBA

Technology Providers:

Brian Turner, AEU

Public Interest Organizations:

Michael Colvin, EDF Alaine Ginocchio, WRA Ben Otto, NW Energy Coalition Alternate: Mark Specht, UCS

Power Marketing Authorities:

Chrystal Dean, WAPA



Launch Committee Mission The Mission of the Launch Committee of the WWGPL (Committee of the WWGPL)

The Mission of the Launch Committee of the WWGPI (Committee) is to develop and form a new and independent entity with an **independent governance structure** that is capable of overseeing an expansive suite of West-wide wholesale electricity markets and related functions based on the following core principles:

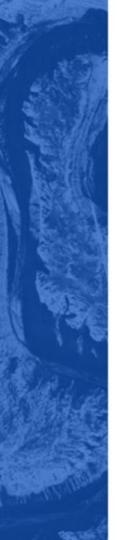
- The entity should enable the largest footprint possible that includes California, and maximizes overall consumer benefits;
- The entity will include independent governance for all market operations;
- The new entity will **preserve and build upon existing CAISO market structures** that serve over 80% of the Western Interconnection, including the Western Energy Imbalance Market (WEIM) and the proposed Extended Day Ahead Market (EDAM) that has been submitted to FERC:
- A primary goal will be to minimize duplication and incurrence of costs for both the market operator and market participants; and
- The structure should be flexible to accommodate the future voluntary provisions of **full** regional transmission organization (RTO) services for those entities that desire to do so, but not mandate that any entity must join such a future potential RTO.





Pathways Initiative Proposal





Pathways Initiative

Stepwise Regionalization Process

Step 2

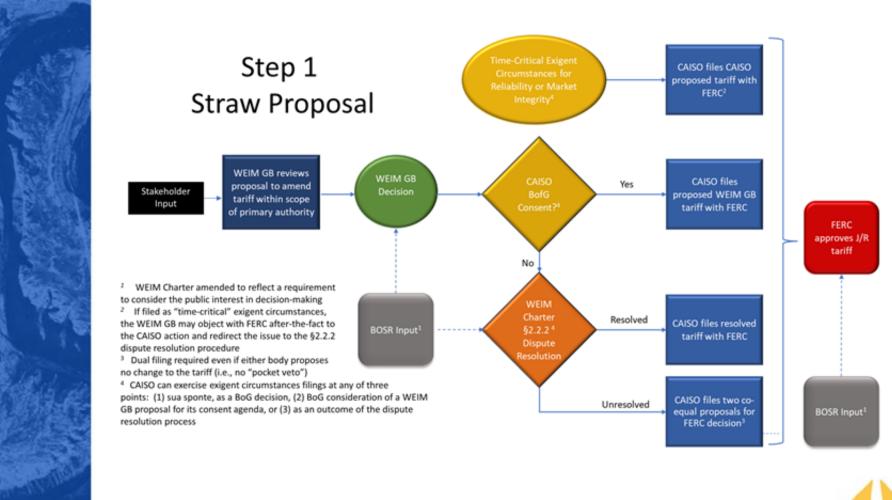
Step 1

Increase WEIM Governing Body Authority and Independence over CAISO Energy Markets Create a New
Independent
Regional Organization
for Market
(+ Operations)
Governance

Step 3

Continue to Expand Scope of Regionalized Functions from Step 2





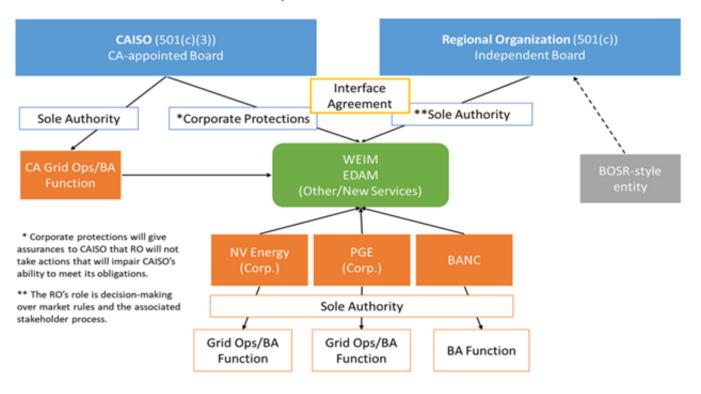


Evaluation Criteria

- 1. **Maximized net benefits**, including reliability, affordability and environmental benefits, recognizing startup and ongoing costs, and considering both new benefits and impacts on existing benefits.
- 2. **Equitable representation** across the Western region and among all market participants, including for a wide range of legal entities.
- 3. A governance structure independent of any single state, participant, or class of participants.
- 4. **Organizational flexibility** to accommodate future expansion of regional solutions and to create a credible and timely path to a voluntary RTO, including the balancing authority and transmission planning functions.
- 5. Optionality to allow market participants to choose the market services they value.
- 6. **Preservation** of existing balancing authorities' ability to maintain independence, authority, and governance.
- 7. An implementation timeline that promotes broad market participation.
- 8. **Respect for state authority** to set procurement, environmental, reliability and other public interest policies.

STEP 2/Option 2.0

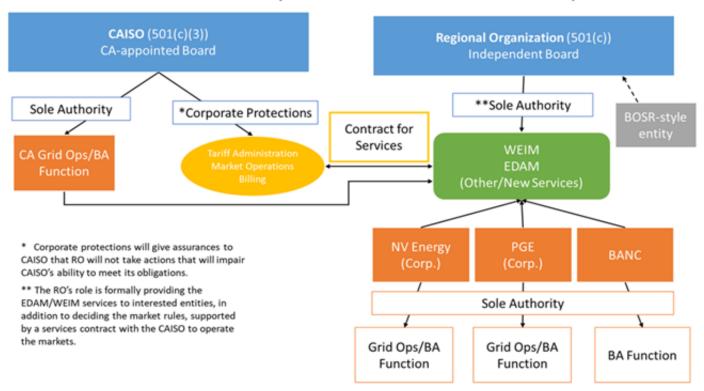
New RO with "Sole" Authority Over Market Governance





STEP 2/Option 2.5

New RO with "Sole" Authority Over Market Governance & Operations





Next Steps

- Finalize Step 1 with public vote
 - May 31 Stakeholder Meeting
- Deliver Step 1 recommendation to CAISO BoG and WEIM GB for stakeholder process and implementation
- Refine and finalize Step 2 with stakeholder workshops and collaboration with CAISO staff
- Step 2 final recommendation: Sept./Oct.
- RO Initiation: Jan. June 2025
- CA legislative engagement (ongoing): 2025 legislative session

