

**California Independent System Operator Corporation  
Five Year Summary of Comparable Statistics (Unaudited)**

**Market, GMC and Other Statistical Information**

| <b>Charges to market participants by charge type(in millions)</b> | <b>2022</b>       | <b>2021</b>       | <b>2020</b>       | <b>2019</b>       | <b>2018</b>       |
|---|-------------------|-------------------|-------------------|-------------------|-------------------|
| Ancillary Services Capacity                                       | \$ 212.7          | \$ 225.6          | \$ 268.7          | \$ 215.4          | \$ 244.2          |
| Energy (Real Time and Day Ahead)                                  | 18,374.9          | 9,664.3           | 7,152.2           | 6,972.2           | 7,926.0           |
| Inter Scheduling Coordinator Trades                               | 6,642.8           | 3,194.6           | 2,205.7           | 2,328.8           | 1,997.1           |
| Transmission and Other  | 4,284.5           | 3,964.9           | 3,195.6           | 3,135.2           | 3,215.1           |
| Grid Management Charge (GMC)(1)                                   | 212.7             | 200.3             | 203.8             | 204.3             | 209.6             |
| Reliability Must Run  | -                 | -                 | 1.0               | 11.1              | 4.2               |
| Reliability Coordinator Services                                  | 21.8              | 20.1              | 20.6              | 2.1               | -                 |
| <b>Total</b>  | <b>\$29,837.6</b> | <b>\$17,269.8</b> | <b>\$13,047.6</b> | <b>\$12,869.1</b> | <b>\$13,596.2</b> |

(1) GMC calculated on trade date basis.

- **Ancillary Services Capacity** - regulation, spinning and non-spinning reserves
- **Energy (Real Time and Day Ahead)** - day ahead and real time energy, instructed and uninstructed imbalance energy, unaccounted-for-energy settlement, minimum load cost compensation, exceptional dispatch, bid cost recovery and neutrality adjustment
- **Inter Scheduling Coordinator Trades** – bilateral energy trades
- **Transmission and Other** - transmission access charge, firm transmission rights auction, congestion, transmission losses, congestion revenue rights (CRR) auctions, CRR settlements, wheeling, FERC fees and interest.
- **Grid Management Charge- Annual revenue requirement cost of service fees and Western Energy Imbalance Market (WEIM) fees**
- **RMR Charges-** a pass-through charge collected from transmission owners for services provided by resources/facilities who are under the Reliability Must-Run (RMR) contract
- **Reliability Coordinator Services** – service fees for providing oversight for compliance with federal and regional grid standards and any subscription based fees for related hosted software applications.

| <b>GMC Rates and other statistical information</b>           | <b>2022</b> | <b>2021</b> | <b>2020</b> | <b>2019</b> | <b>2018</b> |
|--|-------------|-------------|-------------|-------------|-------------|
| Service Category Rates (per MWh)                             |             |             |             |             |             |
| Market Services  | \$0.1484    | \$0.1485    | \$0.0994    | \$0.1065    | \$0.1056    |
| System Operations  | 0.2004      | 0.2043      | 0.2788      | 0.2795      | 0.2814      |
| CRR Services   | 0.0055      | 0.0048      | 0.0078      | 0.0050      | 0.0038      |
| Estimated transmission volumes (millions MWhs)               | 233.5.      | 237.3       | 238.4       | 239.7       | 241.3       |
| Budgeted revenue requirement, including WEIM fees (millions) | \$196.6     | \$193.1     | \$196.5     | \$202.1     | \$204.6     |
| GMC revenues (millions)(2)                                   | \$199.4     | \$199.1     | \$201.8     | \$201.7     | \$208.0     |
| Number of market participants at year-end                    | 298         | 283         | 254         | 228         | 205         |
| Number of employees at year-end                              | 665         | 635         | 642         | 633         | 618         |

(2) GMC calculated on accrual basis.

The GMC service category rates, may change during the year in order to align actual service category revenues closer to the budgeted amount, as required by the Tariff.

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Estimated transmission volumes are used for budget presentation purposes and include estimated non-metered loads for certain years and exclude losses.

| <b>GMC Coverage</b>                               | <b>2022</b> | <b>2021</b> | <b>2020</b> | <b>2019</b> | <b>2018</b> |
|---|-------------|-------------|-------------|-------------|-------------|
| GMC collections (millions) <sup>(3)</sup>         | \$ 195.5    | \$ 197.1    | \$ 203.4    | \$ 202.6    | \$ 207.3    |
| Market related collections (millions)             | 10,335.8    | 6,075.6     | 4,858.7     | 4,532.2     | 4,905.3     |
| Total market settlement collections (millions)    | \$10,531.3  | \$6,272.8   | \$5,062.1   | \$4,734.8   | \$5,112.6   |
| Coverage Total market settlement collections/GMC) | 53.9        | 31.8        | 24.9        | 23.4        | 24.7        |

*(3) GMC calculated on cash basis.*

Market related collections include all invoices that are issued to market participants and are payable through the market clearing account. These include invoices for market charges, transmission charges and FERC fees.

## Financial Highlights

| <b>Condensed Balance Sheets (in millions)</b> | <b>2022</b> | <b>2021</b> | <b>2020</b> | <b>2019</b> | <b>2018</b> |
|---|-------------|-------------|-------------|-------------|-------------|
| <b>Assets</b>                                 |             |             |             |             |             |
| Current assets                                |             |             |             |             |             |
| Cash and cash equivalents                     | \$1,122.1   | \$599.0     | \$471.0     | \$366.4     | \$324.9     |
| Other current assets                          | 70.0        | 81.5        | 88.4        | 104.2       | 98.7        |
| Total current assets                          | 1,192.1     | 680.5       | 559.4       | 470.6       | 423.6       |
| Fixed assets, net                             | 133.4       | 151.0       | 165.7       | 170.9       | 167.1       |
| Other noncurrent assets                       | 262.4       | 262.8       | 226.5       | 207.2       | 172.3       |
| Total assets                                  | \$1,587.9   | \$1,094.3   | \$951.6     | \$848.7     | \$763.0     |
| <b>Liabilities and Net Position</b>           |             |             |             |             |             |
| <b>Liabilities</b>                            |             |             |             |             |             |
| Current liabilities                           | \$1,207.7   | \$682.0     | \$553.0     | \$473.2     | \$398.9     |
| Long term debt, net                           | 156.7       | 165.4       | 164.1       | 170.0       | 175.8       |
| Other noncurrent liabilities                  | 12.6        | 14.5        | 18.5        | 19.0        | 22.0        |
| Total liabilities                             | 1,377.0     | 861.9       | 735.6       | 662.2       | 596.7       |
| Net position                                  | 210.9       | 232.4       | 216.0       | 186.5       | 166.3       |
| Total liabilities and net position            | \$1,587.9   | \$1,094.3   | \$951.6     | \$848.7     | \$763.0     |

| <b>Condensed Statements of Revenues, Expenses and Changes in Net Assets (in millions)</b> | <b>2022</b> | <b>2021</b> | <b>2020</b> | <b>2019</b> | <b>2018</b> |
|---|-------------|-------------|-------------|-------------|-------------|
| Operating revenues  | \$246.6     | \$244.3     | \$240.4     | \$222.7     | \$223.9     |
| Operating expenses  | 246.1       | 223.2       | 216.1       | 205.6       | 213.8       |
| Operating income (loss)   | 0.5         | 21.1        | 24.3        | 17.1        | 10.1        |
| Other income (expense)  | (22.0)      | (4.7)       | 5.2         | 3.1         | (5.7)       |
| (Decrease) increase in net assets   | (21.5)      | 16.4        | 29.5        | 20.2        | 4.4         |
| Net position, beginning of year   | 232.4       | 216.0       | 186.5       | 166.3       | 161.9       |
| Net position, end of year   | \$210.9     | \$232.4     | \$216.0     | \$186.5     | \$166.3     |

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**Financial Highlights (continued)**

| <b>Operating Expenses (in millions)</b>      | <b>2022</b> | <b>2021</b> | <b>2020</b> | <b>2019</b> | <b>2018</b> |
|--|-------------|-------------|-------------|-------------|-------------|
| Salaries and related benefits                | \$150.5     | \$139.1     | \$138.0     | \$128.7     | \$127.7     |
| Communications and technology costs          | 21.8        | 20.0        | 20.7        | 19.5        | 19.3        |
| Legal and consulting costs                   | 25.2        | 21.5        | 20.1        | 18.4        | 19.0        |
| Other: leases, facilities and administrative | 11.9        | 12.0        | 11.1        | 12.4        | 12.5        |
| Depreciation and amortization                | 36.7        | 30.6        | 26.2        | 26.6        | 35.3        |
| Total operating expenses                     | 246.1       | \$223.2     | \$216.1     | \$205.6     | \$213.8     |