

January 01, 2022 TAC Rates Based on Filed Annual TRR/TRBA and Load Data

TAC Components:

	Filed Annual TRR (\$) <i>[1]</i>	Filed Annual Gross Load (MWh) <i>[2]</i>	HV Utility Specific Rate (\$/MWh) <i>[3]</i> = <i>[1]</i> / <i>[2]</i>	TAC Rate (\$/MWh) <i>[4]</i> = total <i>[1]</i> / total <i>[2]</i>	TAC Amount (\$) <i>[5]</i> = (<i>[2]</i>) * <i>[4]</i>
PG&E	\$ 1,099,761,306	87,128,022	\$ 12.6224	\$ 16.5564	\$ 1,442,522,265
SCE	\$ 1,231,857,668	84,432,528	\$ 14.5898	\$ 16.5564	\$ 1,397,894,714
SDG&E	\$ 554,930,179	17,454,764	\$ 31.7925	\$ 16.5564	\$ 288,987,230
Anaheim	\$ 31,608,872	2,153,635	\$ 14.6770	\$ 16.5564	\$ 35,656,341
Azusa	\$ 1,218,081	257,416	\$ 4.7320	\$ 16.5564	\$ 4,261,870
Banning	\$ 832,688	144,652	\$ 5.7565	\$ 16.5564	\$ 2,394,910
Pasadena	\$ 15,957,447	1,065,579	\$ 14.9754	\$ 16.5564	\$ 17,642,102
Riverside	\$ 32,236,061	2,180,985	\$ 14.7805	\$ 16.5564	\$ 36,109,157
Vernon	\$ 2,565,437	864,639	\$ 2.9671	\$ 16.5564	\$ 14,315,268
DATC Path 15	\$ 20,574,596	-	\$ -	\$ 16.5564	\$ 0
Startrans IO	\$ 2,841,338	-	\$ -	\$ 16.5564	\$ 0
Trans Bay Cable	\$ 119,133,447	-	\$ -	\$ 16.5564	\$ 0
Citizens Sunrise	\$ 15,431,285	-	\$ -	\$ 16.5564	\$ 0
Colton	\$ 1,304,982	372,179	\$ 3.5063	\$ 16.5564	\$ 6,161,927
VEA	\$ -	544,970	\$ -	\$ 16.5564	\$ 9,022,716
GLW	\$ 26,592,155	-	\$ -	\$ 16.5564	\$ 0
MCCT	\$ 1,053,990	-	\$ -	\$ 16.5564	\$ 0
CSPT	\$ 3,941,031	-	\$ -	\$ 16.5564	\$ 0
HZWT	\$ 20,615,295	-	\$ -	\$ 16.5564	\$ 0
DSLK	\$ 23,837,373	-	\$ -	\$ 16.5564	\$ 0
Morongo Trans	\$ 48,675,267	-	\$ -	\$ 16.5564	\$ 0
ISO Total	\$ 3,254,968,498	196,599,369			\$ 3,254,968,498

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HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS			Info Only	
PTO	Total HV Filed TRR	Total LV Filed TRR	Combined TRR	
PG&E	Base TRR	1,206,305,147	1,592,774,041	2,799,079,188
	TRBAA	(103,688,493)	(63,075,183)	(166,763,676)
	Standby Credit	(2,855,348)	(3,765,092)	(6,620,440)
	Total	1,099,761,306	1,525,933,766	2,625,695,072
PG&E	Gross Load	87,128,022	87,128,022	87,128,022
	Utility Specific Access Charges (\$/MWh)	12.6224	17.5137	30.1361
	TRR - Eff. Date - Docket#	1/1/2022 ER19-13		
	TRBAA - Eff. Date - Docket#	1/1/2022 ER21-2980		
SCE	Base TRR	1,351,568,830	43,290,548	1,394,859,379
	TRBAA	(110,802,984)	(457,506)	(111,260,489)
	Standby Credit	(8,908,178)	(285,328)	(9,193,506)
	Total	1,231,857,668	42,547,715	1,274,405,384
SCE	Gross Load	84,432,528	84,432,528	84,432,528
	Utility Specific Access Charges (\$/MWh)	14.5898	0.5039	15.0938
	TRR - Eff. Date - Docket#	1/1/2022 ER19-1553		
	TRBAA - Eff. Date - Docket#	1/1/2022 ER22-308		
SDG&E	Base TRR	587,722,989	483,505,799	1,071,228,788
	TRBAA	(23,535,944)	846,013	(22,689,931)
	Standby Credit	(9,256,866)	(7,615,404)	(16,872,270)
	Total	554,930,179	476,736,408	1,031,666,587
SDG&E	Gross Load	17,454,764	17,454,764	17,454,764
	Utility Specific Access Charges (\$/MWh)	31.7925	27.3127	59.1052
	TRR - Eff. Date - Docket#	1/1/2022 ER22-527		
	TRBAA - Eff. Date - Docket#	1/1/2022 - ER22-258		
Vernon	Base TRR	2,598,806		2,598,806
	TRBAA	(33,369)		(33,369)
	Standby Credit	-		-
	Total	2,565,437		2,565,437
Vernon	Gross Load	864,639		864,639
	Utility Specific Access Charges (\$/MWh)	2.9671		2.9671
	TRR - Eff. Date - Docket#	1/1/2022 NJ23-9		
	TRBAA - Eff. Date - Docket#	1/1/2022 NJ23-10		
Anaheim	Base TRR	32,200,000		32,200,000
	TRBAA	(591,128)		(591,128)
	Standby Credit	-		-
	Total	31,608,872		31,608,872
Anaheim	Gross Load	2,153,635		2,153,635
	Utility Specific Access Charges (\$/MWh)	14.6770		14.6770
	TRR - Eff. Date - Docket#	7/1/2020 ER20-1738		
	TRBAA - Eff. Date - Docket#	1/1/2022 NJ22-3		
Azusa	Base TRR	1,230,075		1,230,075
	TRBAA	(11,994)		(11,994)
	Standby Credit	-		-
	Total	1,218,081		1,218,081
Azusa	Gross Load	257,416		257,416
	Utility Specific Access Charges (\$/MWh)	4.7320		4.7320
	TRR - Eff. Date - Docket#	1/1/2022 NJ22-6		
	TRBAA - Eff. Date - Docket#	1/1/2022 NJ22-6		

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HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS			Info Only
PTO	Total HV Filed TRR	Total LV Filed TRR	Combined TRR
Banning	Base TRR	852,573	852,573
	TRBAA	(19,884)	(19,884)
	Standby Credit	-	-
	Total	832,688	832,688
	Gross Load	144,652	144,652
	Utility Specific Access Charges (\$/MWh)	5.7565	5.7565
	TRR - Eff. Date - Docket# TRBAA - Eff. Date - Docket#	1/1/2022 NJ22-4 1/1/2022 NJ22-4	
Pasadena	Base TRR	16,138,550	16,138,550
	TRBAA	(181,103)	(181,103)
	Standby Credit	-	-
	Total	15,957,447	15,957,447
	Gross Load	1,065,579	1,065,579
	Utility Specific Access Charges (\$/MWh)	14.9754	14.9754
	TRR - Eff. Date - Docket# TRBAA - Eff. Date - Docket#	3/1/2019 ER19-1136 1/1/2021 NJ21-9	
Riverside	Base TRR	32,696,628	32,696,628
	TRBAA	(460,567)	(460,567)
	Standby Credit	-	-
	Total	32,236,061	32,236,061
	Gross Load	2,180,985	2,180,985
	Utility Specific Access Charges (\$/MWh)	14.7805	14.7805
	TRR - Eff. Date - Docket# TRBAA - Eff. Date - Docket#	1/1/2022 NJ22-5 1/1/2022 NJ22-5	
DATC Path 15	Base TRR	20,500,000	20,500,000
	TRBAA	74,596	74,596
	Standby Credit	-	-
	Total	20,574,596	20,574,596
	Gross Load	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000
	TRR - Eff. Date - Docket# TRBAA - Eff. Date - Docket#	06/13/2020 ER20-1006 1/1/2022 ER22-313	
Startrans IO	Base TRR	2,950,000	2,950,000
	TRBAA	(108,662)	(108,662)
	Standby Credit	-	-
	Total	2,841,338	2,841,338
	Gross Load	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000
	TRR - Eff. Date - Docket# TRBAA - Eff. Date - Docket#	1/8/2021 ER21-263 1/1/2022 ER22-322	
Trans Bay Cable	Base TRR	125,415,000	135,000,000
	TRBAA	(6,281,553)	(4,938,587)
	Standby Credit	-	-
	Total	119,133,447	130,061,413
	Gross Load	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000
	TRR - Eff. Date - Docket# TRBAA - Eff. Date - Docket#	4/23/2020 ER19-2846 1/1/2022 ER22-1055	

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HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS			Info Only	
PTO	Total HV Filed TRR	Total LV Filed TRR	Combined TRR	
Citizens Sunrise	Base TRR	15,910,743	-	15,910,743
	TRBAA	(479,458)	-	(479,458)
	Standby Credit	-	-	-
	Total	15,431,285	-	15,431,285
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/1/2022 ER22-131		
	TRBAA - Eff. Date - Docket#	1/1/2022 ER22-67		
Colton	Base TRR	1,319,060	-	1,319,060
	TRBAA	(14,078)	-	(14,078)
	Standby Credit	-	-	-
	Total	1,304,982	-	1,304,982
	Gross Load	372,179	-	372,179
	Utility Specific Access Charges (\$/MWh)	3.5063	0.0000	3.5063
	TRR - Eff. Date - Docket#	1/1/2022 NJ22-5		
	TRBAA - Eff. Date - Docket#	1/1/2022 NJ22-5		
VEA	Base TRR	-	3,413,410	3,413,410
	TRBAA	-	-	-
	Standby Credit	-	-	-
	Total	-	3,413,410	3,413,410
	Gross Load	544,970	544,970	544,970
	Utility Specific Access Charges (\$/MWh)	0.0000	6.2635	6.2635
	TRR - Eff. Date - Docket#	9/15/2017 ER17-727		
	TRBAA - Eff. Date - Docket#	9/15/2017 ER17-727		
GLW	Base TRR	34,407,725	-	34,407,725
	TRBAA	(7,815,570)	-	(7,815,570)
	Standby Credit	-	-	-
	Total	26,592,155	-	26,592,155
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/1/2022 ER22-740		
	TRBAA - Eff. Date - Docket#	1/1/2022 ER22-287		
MCCT	Base TRR	2,083,758	-	2,083,758
	TRBAA	(1,029,768)	-	(1,029,768)
	Standby Credit	-	-	-
	Total	1,053,990	-	1,053,990
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/1/22 ER21-2990		
	TRBAA - Eff. Date - Docket#	1/1/22 ER22-607		
CSPT	Base TRR	4,092,079	-	4,092,079
	TRBAA	(151,048)	-	(151,048)
	Standby Credit	-	-	-
	Total	3,941,031	-	3,941,031
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/01/2022 ER22-132		
	TRBAA - Eff. Date - Docket#	1/1/2022 ER22-68		
	Base TRR	20,720,421	-	20,720,421

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HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS			Info Only	
PTO	Total HV Filed TRR	Total LV Filed TRR	Combined TRR	
PTO	TRBAA	(105,126)	-	(105,126)
	Standby Credit	-	-	-
	Total	20,615,295	-	20,615,295
HZWT	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/1/2022 ER22-650		
	TRBAA - Eff. Date - Docket#	1/1/2022 ER22-650		
DSLK	Base TRR	24,747,392	-	24,747,392
	TRBAA	(910,019)	-	(910,019)
	Standby Credit	-	-	-
	Total	23,837,373	-	23,837,373
DSLK	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	01/01/2022 ER22-221		
	TRBAA - Eff. Date - Docket#	01/01/2022 ER22-221		
Morongo Trans.	Base TRR	49,826,449	-	49,826,449
	TRBAA	(1,151,182)	-	(1,151,182)
	Standby Credit	-	-	-
	Total	48,675,267	-	48,675,267
Morongo Trans.	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/1/2022 ER22-511		
	TRBAA - Eff. Date - Docket#	1/1/2022 ER22-500		
Total CAISO Grid	<i>For Information Only</i>			
	Base TRR	3,533,286,225	2,132,568,798	5,665,855,023
	TRBAA	(257,297,335)	(61,343,710)	(318,641,044)
	Standby Credit	(21,020,392)	(11,665,824)	(32,686,216)
	Total	3,254,968,498	2,059,559,265	5,314,527,763
	Gross Load	196,599,369		
	Utility Specific Access Charges (\$/MWh)	16.5564		