



Resource Sufficiency Evaluation Enhancements (RSEE) Phase 2, Track 2 Training

Welcome

Our presentation will begin shortly.

Today's Trainer:

Cynthia Hinman, Lead Customer Readiness Trainer

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Housekeeping



Keep yourself muted to minimize background noise



Unmute to ask verbal questions or write questions in the chat pod



Raise your hand using WebEx interactivity tools

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RSEE Phase 2, Track 2 contains two elements.

2A

Clarification of Post-HASP Low-Priority Exports

2B

Capacity Test Failed-to-Start Rule Exemption



Item 2B Capacity Test Failed-to-Start Rule Exemption Flag

Background
How to apply
References

RSEE Phase 2, Track 2, Item 2B is an enhancement to supply consideration rules implemented in RSEE Phase 1

- RSEE Phase 1 enhancements:
 - The bid capacity test was enhanced to check if resources that are on-line for the whole of the RSE horizon from the previous FMM run are actually on-line (non-zero MW telemetry) at the time of the RSE test
 - If a resource's telemetry was zero or negative at the time of the RSE test, its capacity is not considered in the capacity test

Problem: Some resources can be available in a shorter amount of time than the timing of the check

Solution: The Failed-to-Start Rule Exemption

Item 2B – Requesting an exemption



- Available to resources that have zero or negative telemetry at the time of the RSE run but can be online for the next interval
- Submit an updated Generator Resource Data Template (see below)
 - Locate the Capacity Test Failed-To-Start Rule Exemption
 - Change to a “Y” (the default is “N”)
- ISO will approve request within 5 to 11 business days

DH1 ✕ ✓ fx Capacity Test Failed-To-Start Rule Exemption

	A	B	C	DE	DF	DG	DH	DI
1	PGA Name	Scheduling Coordinator ID	Resource ID	Export Capable	Joint Owned Unit	Percent Ownership for Joint Owned Units	Capacity Test Failed-To-Start Rule Exemption	Comment
2	PGA_NAME	SC_ID	RES_ID	EXP_SUPPORT	JOU	JOU_PCT_OWNERSHIP	CAP_TEST_FTS_EXEMPT	
3								
4								
31								
32								

Instruction Definition-GRDT Code **RESOURCE** RAMPRATE HEATRATE STARTUP FORBIDDEN OPR REGION REGULAT ...

New! – Phase 2, Track 2 Changes – Master File



System	Project	UI	API	Data/Comments	Tech Specs
MF GRDT	RSEE2T2	Add a new Resource-Specific Capacity Test Failed-to-Start Rule Exemption flag	Add a new Resource-Specific Capacity Test Failed-to-Start Rule Exemption flag: capacityTestFTSExemptFlag under Resource Attributes		8/10/23

What Questions Do You Have?



Unmute

or



Raise your hand

Additional resources

- RSEE Phase 1 Initiative Training - [WEIM-RSEE-Phase-1-Presentation-Notes-May-2022.pdf \(caiso.com\)](#) – explains the counting rules
- EIM BPM Section 11.3.2
[https://bpmcm.caiso.com/BPM%20Document%20Library/Energy%20Imbalance%20Market/BPM for Energy%20Imbalance%20Market V30 clean.docx](https://bpmcm.caiso.com/BPM%20Document%20Library/Energy%20Imbalance%20Market/BPM%20for%20Energy%20Imbalance%20Market%20V30%20clean.docx) – provides the logic for the availability check. This will also be included in the Market Instruments BPM



Item 2A – Clarification of Post-HASP Block Hour Low-Priority Export

Explanation

System/application impacts

What you need to do

Review Phase 2, Track 1 Changes – E-tagging changes

- **Requires** low-priority exports to be E-tagged as **Firm Provisional Energy (G-FP)**, with a designation of the associated CAISO Real-Time Market priority
- **Identifies** non-firm exports with a lower priority that can be curtailed according to existing tariff rules within each operating hour and helps with the manual curtailment in an EEA3 event
- **Accounts** for the capacity contribution of hourly low-priority exports in the CAISO's upward capacity and upward flex RSE

Review Phase 2, Track 1 Changes – E-tagging

Market Path			
PSE	Product	Contract	Misc Info
	G-FP		No
			No
			No

For priority types:

DALPT*
RTLPT
RTECON

*Used for DAECON and DALPT

G-FP = Generation Firm Provisional Energy

G-FP means that the ISO can manually adjust this product under the following conditions:

- Restore contingency reserves following a contingency
- Deploy existing contingency reserves where a re-procurement of contingency reserves is deficient
- Maintain reliability, including EEA3 condition, where armed load is utilized to restore deficient contingency reserves in conjunction with E-tag curtailments, in order to maintain required contingency reserves

(Market Ops BPM Section 6.3.2)

Review Phase 2, Track 1 Changes – E-tagging

Physical Path									
BA	TSP	MO	PSE	POR	POD	Sched Entities	Contract	Misc Info	Loss
CISO				Source: SP15				No	
	CISO			SP15	PVWEST	CISO		No	
	CISO			PVWEST	PALOVERDE500	CISO		<u>Yes</u>	
	CISO			PALOVERDE500	PALOVERDE500	SRP		No	
				Sink:				No	

Misc Info	
Token	Value
CAISO_CONTRACT	NONE
CAISO_PRODUCT	ENGY
CAISO_RES_ID	
CAISO_PRIORITY_TYPE	DALPT

TIP:
 These fields are case sensitive. For example:

- Use DALPT, not dalpt
- Use CAISO_PRIORITY_TYPE not CAISO_Priority_type

What is the problem that we are trying to solve in Track 2, Item 2A?

- The ISO operators need visibility to the priority of exports
 - Why? Because in stressed system conditions they may need to adjust some exports
 - To ensure there is enough MW to cover ISO load requirements
 - To fulfill the high priority deliverability exports

This initiative:

Automates the ability for ISO operators to see the priority of the E-tag awards in ITS and make curtailment decisions more efficiently

Other BAs will get a truer picture of the certainty of their imports (our exports)

What is changing with Item 2A?

ISO

- Operators will see the scheduling priorities in ITS and be able to filter so that they can make decisions about curtailment based on priority

Market Participants

- ADS and CMRI will provide scheduling priority
- Incorrect and/or incomplete tags will fail validation
 - ITS will check:
 - Market Priority
 - G-FP in the Market Path
 - ITS will compare G-FP with the ISO priority in the token field of the tag

What do I need to do differently when Phase 2, Track 2 Item 2A is implemented?

- Refer to ADS and CMRI to locate the scheduling priority for interchange schedule
- Create E-tags for interchange transactions
 - Tag all low priority exports as firm provisional energy (G-FP); the CAISO will still carry operating reserves for these awards
 - Provide the correct priority type in the token field

TIP:

If HASP adjusts a Final RUC Schedule, the E- tag should reflect the HASP value and the DALPT market priority type. If additional HASP awards were received, they should be E-tagged separately with the appropriate real-time market priority type. This ensures the DALPT E-tag receives the highest of the LPT curtailment order if in the event post-HASP curtailments are necessary.

Important Facts about Scheduling Priorities

- What conditions prompt scheduling priorities for exports to be utilized?
 - Scheduling priorities come into play when there is limited energy supply compared to demand. In such cases, both the day-ahead (DA/RUC) and real-time (HASP) markets use these priorities to determine which exports may need to be reduced to maintain grid balance
- Do schedule adjustments only occur during EEA conditions?
 - No, the California ISO can adjust schedules even if an EEA condition is not in effect. Schedule adjustments can take place as a standard practice of the market clearing to ensure the reliability of the energy grid

For more information - [Scheduling Priorities Knowledge Article](#) and [FAQ](#)

New! Phase 2 Track 2 Changes - ADS



California ISO | Automated Dispatch System

Interval	RT DOT:FR	Hourly DOT	Exceptional	Commitment	FMM AS	Hourly AS	Opr Instruction	AS Test
Current Interval	10:30-10:35	10:00-11:00		10:30-10:45	10:30-10:45	10:00-11:00		
Dispatch Interval	10:35-10:40	11:00-12:00		11:00-11:15	11:00-11:15	11:00-12:00		
Received/Status	10:31:21	10:00:05	Idle	10:30:41	10:30:44	10:31:34	Idle	Idle

System Messages

- 08/23/2023 10:31:34 Received new Hourly AS batch DISP-D4338D10-2408-403C-8766-AC18024B2DE2
- 08/23/2023 10:31:21 Received new 5 Minute DOT batch DISP-CC95FF80-2408-403C-8766-AC18024B2DE2
- 08/23/2023 10:30:44 Received new FMM AS batch DISP-B6A90D70-2408-403C-8766-AC18024B2DE2
- 08/23/2023 10:30:44 Received new FMM Energy batch DISP-D6A9A9B0-2408-403C-8766-AC18024B2DE2
- 08/23/2023 10:30:41 Received new Unit Commitment batch DISP-B502D780-2408-403C-8766-AC18024B2DE2

Filter Resources

Real Time | Hourly Pre-Dispatch | Test | New Test

1 - 14 of 1440

Valid	Res Type	Resource ID	Config ID	DOT Type	SC ID	RT Prev DOT	RT DOT	RT DOT Delta	Current DOT Delta	DOT Start Time	DOT End Time	RTD FRD	RTD FRU	ED Fixed	ED Max	ED Min	Unit Commitment	Commitment Start Time	Commitment End Time	Commitment To Config	FMM Dispatch Energy	Current AS Total	Current Spin	Dispatch AS Total	Dispatch Spin	Dispatch Non Spin	Dispatch Regl Up	Dispatch Regl Down	AS Test Constraint MW	Opr Ins Start Time	Opr Ins Reason	Reason	Opr Reason	Priority	Base Schedule
	TG			DOT	ZES1	0.00	0.00	0.00		10:37											0.00	0.00	0.00	0.00	0.00	0.00	0.00					3	0.00		
	ITIE			DOT	AMWD																0.00	0.00	0.00	0.00	0.00	0.00	0.00					3	0.00		
	ITIE			DOT	AMWD																0.00	0.00	0.00	0.00	0.00	0.00	0.00					3	0.00		
	TG			DOT	SDG3	0.00	0.00	0.00		10:37											0.00	0.00	0.00	0.00	0.00	0.00	0.00					3	0.00		
	ITIE			DOT	ZES1	0.00	0.00	0.00		10:37											0.00	0.00	0.00	0.00	0.00	0.00	0.00					3	0.00		
	TG			DOT	SDG3	0.00	0.00	0.00		10:37											0.00	0.00	0.00	0.00	0.00	0.00	0.00					3	0.00		
	ETIE			DOT	AVAT	0.00	0.00	0.00		10:37											0.00	0.00	0.00	0.00	0.00	0.00	0.00					3	0.00		
	ETIE			DOT	AMWD	0.00	0.00	0.00		10:37											0.00	0.00	0.00	0.00	0.00	0.00	0.00					3	0.00		
	ITIE			DOT	AVAT	0.00	0.00	0.00		10:37											0.00	0.00	0.00	0.00	0.00	0.00	0.00					3	0.00		
	ITIE			DOT	AMWD	0.00	0.00	0.00		10:37											0.00	0.00	0.00	0.00	0.00	0.00	0.00					3	0.00		
	ETIE			DOT	AVAT	0.00	0.00	0.00		10:37											0.00	0.00	0.00	0.00	0.00	0.00	0.00					3	0.00		
	ETIE			DOT	AMWD	0.00	0.00	0.00		10:37											0.00	0.00	0.00	0.00	0.00	0.00	0.00					3	0.00		
	ITIE			DOT	AVAT	0.00	0.00	0.00		10:37											0.00	0.00	0.00	0.00	0.00	0.00	0.00					3	0.00		
	ITIE			DOT	AMWD	0.00	0.00	0.00		10:37											0.00	0.00	0.00	0.00	0.00	0.00	0.00					3	0.00		

Advanced Filter: Has Hourly AS = Y

Trajectory Plot

Instructions - Resource ID:

Valid	Instruction Type	Accept DOT	Accept Status	Award MW	Cleared MW	ED Energy Code	Instr MW	Min Accept	Self Sched MW	Start Time	End Time	Prev Goto	Responder	From Config Id	To Config Id
	EN			0.00	43.34		43.34		43.34	11:00	12:00				
	EN			0.00	95.59		95.59			10:00	11:00	12:00			
	ETC			0.00	15.16					10:00	11:00	12:00			
	RTPT			0.00	15.00					10:00	11:00	12:00			
	RTECON			0.00	10.00					10:00	11:00	12:00			
	DALPT			0.00	30.00					10:00	11:00	12:00			
	DAPT			0.00	20.00					10:00	11:00	12:00			
	DOT	0.00					0.00			10:37		0.00			
	DOT	0.00					0.00			10:32		0.00			
	DOT	0.00					0.00			10:27		0.00			
	DOT	0.00					0.00			10:22		0.00			
	DOT	0.00					0.00			10:17		0.00			

Waiting for maptest-ads.lb.ete.caiso.com...

VA, POWEREX, NEVADAPOWER, PACIFICORP, SALTRIVER, PUGETSOUND, PORTLAND, SEATTLE, IDAHO, CISO, BANCNUMJ | MAPTEST 1357_3 | VERSION: \$(pom.version) | BUILD_TIMESTAMP: null

08/23/2023 10:31:51 PDT

New! Report for Day-Ahead/RUC Export Market Priorities



Trade Date	SC ID	Resource	Scheduling Point	Market Priority Type	CRN	CRN Type	HE01 [MW]	HE02 [MW]	HE03 [MW]	HE04 [MW]	...	HE24 [MW]	HE25 [MW]
06/22/2023	ABC	ABC_E_RESOURCE_1	ABC_SCH_POINT1	DALPT			300.00	200.00	200.00	200.00	...	300.00	
06/22/2023	ABC	ABC_E_RESOURCE_1	ABC_SCH_POINT1	DAPT			0.00	0.00	0.00	0.00	...	0.00	
06/22/2023	ABC	ABC_E_RESOURCE_1	ABC_SCH_POINT1	TOR	ABC_5092	TOR	0.00	0.00	0.00	0.00	...	0.00	
06/22/2023	ABC	ABC_E_RESOURCE_2	ABC_SCH_POINT2	ETC	ABC_6392	ETC	0.00	0.00	0.00	0.00	...	0.00	
06/22/2023	DEF	DEF_E_RESOURCE_1	DEF_SCH_POINT1	DALPT			300.00	200.00	200.00	200.00	...	300.00	
06/22/2023	DEF	DEF_E_RESOURCE_1	DEF_SCH_POINT1	DAPT			0.00	0.00	0.00	0.00	...	0.00	
06/22/2023	DEF	DEF_E_RESOURCE_1	DEF_SCH_POINT1	TOR	DEF_1234	TOR	0.00	0.00	0.00	0.00	...	0.00	
06/22/2023	DEF	DEF_E_RESOURCE_2	DEF_SCH_POINT2	DALPT			300.00	200.00	200.00	200.00	...	300.00	
06/22/2023	DEF	DEF_E_RESOURCE_2	DEF_SCH_POINT2	DAPT			0.00	0.00	0.00	0.00	...	0.00	
06/22/2023	DEF	DEF_E_RESOURCE_2	DEF_SCH_POINT2	TOR	DEF_5678	TOR	0.00	0.00	0.00	0.00	...	0.00	
06/22/2023	DEF	DEF_E_RESOURCE_3	DEF_SCH_POINT3	DALPT			0.00	0.00	0.00	0.00	...	0.00	

Updated 9/26/23

New! Report for Real-Time Export Market Priorities



Trade Date	SC ID	Resource	Scheduling Point	Effective Intertie	Market Priority Type	CRN	CRN Type	Hour Ending	Interval 1 MW	Interval 2 MW	Interval 3 MW	Interval 4 MW
6/5/2023	ABC	ABC_E_RESOURCE_1	ABC_SCH_POINT1	ABC_EFF_INTERTIE_1	DALPT			1	50.00	50.00	50.00	50.00
6/5/2023	ABC	ABC_E_RESOURCE_1	ABC_SCH_POINT1	ABC_EFF_INTERTIE_1	DAPT			1	0.00	0.00	0.00	0.00
6/5/2023	ABC	ABC_E_RESOURCE_1	ABC_SCH_POINT1	ABC_EFF_INTERTIE_1	TOR	ABC_5092	TOR	1	0.00	0.00	0.00	0.00
6/5/2023	ABC	ABC_E_RESOURCE_1	ABC_SCH_POINT1	ABC_EFF_INTERTIE_1	RTECON			1	25.00	25.00	25.00	25.00
6/5/2023	ABC	ABC_E_RESOURCE_1	ABC_SCH_POINT1	ABC_EFF_INTERTIE_1	RTLPT			1	0.00	0.00	0.00	0.00
6/5/2023	ABC	ABC_E_RESOURCE_1	ABC_SCH_POINT1	ABC_EFF_INTERTIE_1	RTPT			1	44.00	44.00	44.00	44.00
6/5/2023	ABC	ABC_E_RESOURCE_2	ABC_SCH_POINT1	ABC_EFF_INTERTIE_2	DALPT			1	0.00	0.00	0.00	0.00
6/5/2023	ABC	ABC_E_RESOURCE_2	ABC_SCH_POINT1	ABC_EFF_INTERTIE_2	RTLPT			1	0.00	0.00	0.00	0.00
6/5/2023	ABC	ABC_E_RESOURCE_2	ABC_SCH_POINT1	ABC_EFF_INTERTIE_2	RTPT			1	100.00	100.00	100.00	100.00
6/5/2023	DEF	DEF_E_RESOURCE_1	ABC_SCH_POINT2	DEF_EFF_INTERTIE_1	DALPT			1	0.00	0.00	0.00	0.00
6/5/2023	DEF	DEF_E_RESOURCE_1	ABC_SCH_POINT2	DEF_EFF_INTERTIE_1	DAPT			1	0.00	0.00	0.00	0.00
6/5/2023	DEF	DEF_E_RESOURCE_1	ABC_SCH_POINT2	DEF_EFF_INTERTIE_1	TOR	DEF_1234	TOR	1	0.00	0.00	0.00	0.00
6/5/2023	DEF	DEF_E_RESOURCE_1	ABC_SCH_POINT2	DEF_EFF_INTERTIE_1	RTECON			1	44.00	44.00	44.00	44.00

Updated 9/26/23

New! – Phase 2, Track 2 Changes - CMRI



System	Project	UI	API	Data/Comments	Tech Specs
CMRI*	RSEE2T2	<p><i>New report for resource-specific market priority types and associated MW schedules breakdown for export resources</i></p> <p>New: Day-Ahead > RUC Import Export Schedules by Market Priority Types</p>	<p>New: RetrieveMarketPriorityType_CMRIv1</p> <p>New: RetrieveMarketPriorityType_CMRIv1_DocAttach</p>	<p><i>Similar to the Existing Day-Ahead > DA Import-Export Schedules report, but the Schedule Type column shall be replaced with "Market Priority Type" and its data enumeration shall be:</i></p> <ul style="list-style-type: none"> • ETC/TOR • DAPT • DALPT 	8/10/23
CMRI*	RSEE2T2	<p><i>New report for resource-specific market priority types and associated MW schedules breakdown for export resources</i></p> <p>New: Real-Time > Real-Time Export Schedules by Market Priority Types</p>	<p>New: RetrieveMarketPriorityType_CMRIv1</p> <p>New: RetrieveMarketPriorityType_CMRIv1_DocAttach</p>	<p><i>Similar to Existing Real-Time -> Real-Time Unit Commitment (RTUC) Advisory Schedules report, but only report binding intervals for export resources and the Schedule Type column shall be replaced with "Market Priority Type" and its data enumeration shall be:</i></p> <ul style="list-style-type: none"> • ETC/TOR • DAPT • DALPT • RTPT • DALPT • DAECON 	8/10/23

What Questions Do You Have?



Unmute

or



Raise your hand



Market Simulation Preparation

Provide logistics
Review scenarios

Participate in Market Simulation

Register to participate in the simulation at MarketSim@caiso.com mailbox as soon as possible

Attend Market Simulation Forum calls to stay informed on timing of activities for this and other Fall 2023 release initiatives

- Monday and Thursday 2pm PPT

Submit questions to the ISO via the CIDI application

*Functional Environment

--None--

- None--
- Production
- Market Simulation
- Parallel Operations
- RC Integration
- RC Shadow Operations
- Market Simulation Spring 2023
- Market Simulation Summer 2023
- Market Simulation Fall 2023**
- Market Simulation Independent 2023
- Market Simulation Summer 2024
- Market Simulation Fall 2024
- Market Simulation Independent 2024

Scenario 1 (Unstructured) – Facilitate submission and auto approval of export E-tags and CAISO_PRIORITY_TYPE

Title	Action
Market Participant Actions	<ul style="list-style-type: none">• E-tag several export resources as “Firm Provisional Energy (G-FP)” (via the Market Path product field) and mark CAISO_PRIORITY_TYPE in “Misc Info” as RTECON, RTLPT or DALPT• E-tag several export resources as product type other than G-FP (via Market Path product field) and mark CAISO_PRIORITY_TYPE in “Misc Info” as DAPT or RTPT
Expected Outcome	<ul style="list-style-type: none">• Market Participants verify CISO approval of G-FP and other export resources e-tags in their own Web Smart Tag system• CAISO Operators will verify ITS for G-FP e-tags.

Use the following URL to submit the e-tag in MAP Stage/Market Simulation: <https://demo.caiso.tag.oati.com/oati/ets-login.wml>.

Scenario 2 (Unstructured) – Facilitate submission for auto denial of export E-tags with incorrect Product Code and CAISO_PRIORITY_TYPE

Title	Action
Market Participant Actions	<ul style="list-style-type: none">• E-tag several export resources as “Firm Provisional Energy (G-FP)” (via the Market Path product field) and mark CAISO_PRIORITY_TYPE in “Misc Info” as DAPT, RTPT• E-tag several export resources as product type other than G-FP (via Market Path product field) and mark CAISO_PRIORITY_TYPE in “Misc Info” as DALPT, RTLPT or RTECON
Expected Outcome	<ul style="list-style-type: none">• Market Participants verify E-tags in their own Web Smart Tag system for denial• CAISO Operators will verify denial in ITS

Use the following URL to submit the e-tag in MAP Stage/Market Simulation: <https://demo.caiso.tag.oati.com/oati/ets-login.wml>.

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Scenario 3 (Structured) – Verify pro-rata curtailment of low priority exports

Title	Action
ISO Actions	<ul style="list-style-type: none"> Initiate EEA3 Alert Initiate pro-rata curtailments of low priority exports of G-FP E-tags with RTECON, RTLPT and DALPT CAISO Priority Types
Market Participant Actions – Before the EEA3 alert is issued <div data-bbox="160 729 766 929" style="border: 1px solid black; padding: 5px;"> Use the following URL to submit the e-tag in MAP Stage/Market Simulation: https://demo.caiso.tag.oati.com/oati/ets-login.wml. </div>	<ul style="list-style-type: none"> E-tag several export resources as “Firm Provisional Energy (G-FP)”(via Market Path product field) <ul style="list-style-type: none"> Mark CAISO_PRIORITY_TYPE in “Misc Info” field as RTECON, RTLPT or DALPT E-tag several export resources as <u>other than</u> “Firm Provisional Energy” <ul style="list-style-type: none"> Mark CAISO_PRIORITY_TYPE in “Misc Info” field as DAPT or RTPT
Expected Outcome	<ul style="list-style-type: none"> Market Participants verify curtailed G-FP E-tags in their own Web Smart Tag system CAISO Operators will verify ITS for G-FP E-tags

What Questions Do You Have?



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Scenario 4 (Unstructured) – Verify ADS instructions include Market Priority when HASP results broadcast to ADS: CRN_ID, DAPT, RTPT, RTLPT, RTECON

Title	Action
Market Participant Actions	Submit bids for different priority types on the same resource or transaction ID in order for ADS to dispatch one resource with more than one priority type (submit a DA SS LPT on a specific resource or transaction ID, then also submit a RT SS LPT and a RTECON bid on that same resource or transaction ID)
Expected Outcome	<ul style="list-style-type: none">• Market Participants verify in ADS Market Priority based on HASP results• CAISO Operators verify in ADS Market Priority

What Questions Do You Have?



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Wrap Up

Summary, Q&A

Recap: Here's what you need to do

- Participate in the Market Simulation and Market Simulation Forums
 - [RSEE Phase 2 Track 2 Market Sim Scenarios](#)
- Sign up for exemption from the failed-to-start rule if you are eligible (2-B)
- Use the ADS instruction type to locate the priority of your interchange awards (2-A)
- Use the two new CMRI reports to review the priority of your interchange awards (2-A)
- Tag all awards correctly and completely to avoid failing the ITS validation

Additional resources

- RSEE Phase 2 Track 1 Initiative Training - <http://www.caiso.com/Documents/Presentation-Resource-Sufficiency-Evaluation-Enhancements-Phase-2-Track-1-Training.pdf> – E-tagging rules
- Scheduling Priorities and Export Schedules Overview - [Scheduling-Priorities-and-Export-Schedules-Overview.pdf \(caiso.com\)](#)
- Frequently Asked Questions – Export Schedules and Scheduling Priorities - [FAQs-on-Export-Schedules-and-Scheduling-Priorities.pdf \(caiso.com\)](#)

What Questions Do You Have?



Unmute

or



Raise your hand

Thank you for your participation!

For clarification on anything presented in this training, send an email to: CustomerReadiness@caiso.com

For any other questions or stakeholder specific questions or concerns, please [submit a ticket](#).

