 California ISO Your Link to Power	Operations Support	Version No.	1.0
		Effective Date	11/1/2006
PIRP Export Fee Exemption Certification Process			

Overview

Introduction

Effective November 1, 2006 an export fee will be charged to all exported PIRP Energy, except for Participating Intermittent Resources that are exempt under one of the following conditions:


- The owner of a Participating Intermittent Resource, as of November 1, 2006, utilizes the Energy generated from the Participating Intermittent Resource to meet its own Native Load outside the ISO Control Area.
- The Participating Intermittent Resource has an export contract with a starting term prior to November 1, 2006.
- The Participating Intermittent Resource has a contract to sell Energy to a load serving entity with Native Load within the ISO Control Area.

The purpose of this process is to describe the steps necessary to submit the certification described under EIRP 2.2.5 required to determine the Export Percentage for each Participating Intermittent Resource.

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Overview, Continued

Terminology

The following terms are relevant to this process:

Term	Definition
Native Load	Load required to be served by a utility within its Service Area pursuant to applicable law, franchise, or statute.
Export Percentage	Export Percentage will be calculated for each Participating Intermittent Resource as the ratio of the Participating Intermittent Resource's Pmax in the ISO Master File minus the MW subject to an exemption under EIRP 5.3.2 on a MW basis to the Participating Intermittent Resource's Pmax in the ISO Master File.
Participating Intermittent Resource	One or more Eligible Intermittent Resources that meets the requirements of the technical standards for Participating Intermittent Resources adopted by the ISO and published on the ISO Home Page.

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Export Fee Exemption Certification

Required Documentation

To complete the requirements under EIRP 2.2.5 the following items must be included:

- 1) Certification Form is located at: <http://www.caiso.com/17d0/17d0c24717130.html> and the form must include:
 - a. Name and address of the Participating Intermittent Resource
 - b. The amount, in MW, for each exemption category
 - c. Calculation of Export Percentage
 - d. Signature of officer for the Participating Intermittent Resource
- 2) Copies of all executed contracts, including changes, supporting the exemptions listed in the certification form. Price information may be redacted from the contracts provided, however the ISO must be able to determine from the contract the identity of the purchaser, quantity purchased and the length of term of the contract for the PIRP facility.

Submittal Address


Send a signed hard copy of the certification form and copies of all relevant contracts to the following address:

California ISO
 Attn: Jennie Sage, Operations Support
 151 Blue Ravine Road
 Folsom, CA 95630

CAISO Feedback

Within 30 days of receipt of the completed certification form and submitted contracts, the CAISO will provide written confirmation that the Participating Intermittent Resource has satisfied the requirements under EIRP 2.2.5. The CAISO will provide the Participating Intermittent Resource with Export Percentage and the applicable exemption period ending date that has been validated based on the contracts submitted.

The Export Percentage will remain valid until the exemption period ending date unless the Participating Intermittent Resource alters the composition of the resource, changes the Pmax of the resource, or changes the purchaser, quantity purchase or length of term of the contracts for the PIRP facility.

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Resubmission of Certification

The PIRP export fee exemption certification must be updated by resubmission to the CAISO:


- 1) Upon a request to modify the composition of the Participating Intermittent Resource under EIRP 2.4.2 or,
- 2) Within ten (10) calendar days of the final execution of a new contract or any change in counterparty, start and end dates, delivery point(s), quantity in MW, or other temporal terms for any prior certified contract. All other contractual changes will not trigger the obligation for recertification.

Example of Export Percentage Calculation

A PIRP facility with a 100 MW Pmax that has 2 contracts: 1) a contract executed on January 1, 2005 to export 55 MW to a Control Area outside the ISO Control Area and 2) a contract executed on January 1, 2007 to sell 20 MW to a load serving entity in the ISO Control Area would fill the table in the certification form as follows:

Portion of Participating Intermittent Resource Capacity (in MW)	Exemption Category
0	EIRP 5.3.1 (a) The owner of a Participating Intermittent Resource, as of November 1, 2006, utilizes the Energy generated from the Participating Intermittent Resource to meet its own Native Load outside the ISO Control Area.
55	EIRP 5.3.1 (b) The Participating Intermittent Resource demonstrates ... an export contract with a starting term prior to November 1, 2006.
20	EIRP 5.3.1 (c) The Participating Intermittent Resource demonstrates ... a contract to sell Energy to a load serving entity with Native Load within the ISO Control Area.
75	Total MW eligible for Export Fee Exemption

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Export Fee Exemption Certification, Continued

**Example of
Export
Percentage
Calculation**
(continued)

The Export Percentage would be calculated as follows:

$$\frac{(\text{Pmax of PIR} - \text{Total MW eligible for Export Fee Exemption})}{\text{Pmax of PIR}} =$$

$$\frac{(100-75)}{100} = 25\%$$

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Annual Certification

Introduction

EIRP 5.3.6 of the CAISO Tariff states: “On December 31 of each calendar year, each Participating Intermittent Resource shall confirm on the form posted on the ISO Homepage, signed by an officer of the Participating Intermittent Resource, that the operations of the Participating Intermittent Resource are consistent with any certification(s) provided to the ISO under EIRP 2.2.5.”

The CAISO will provide a form and process in the future for the Annual Certification due on or before December 31, 2007.
