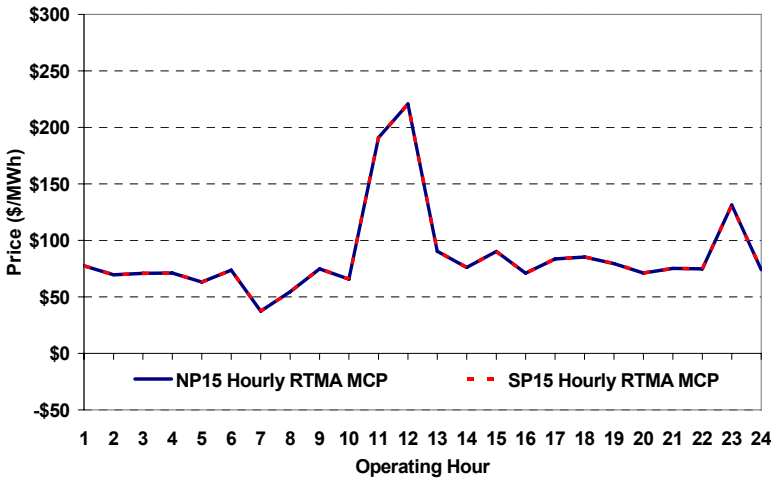
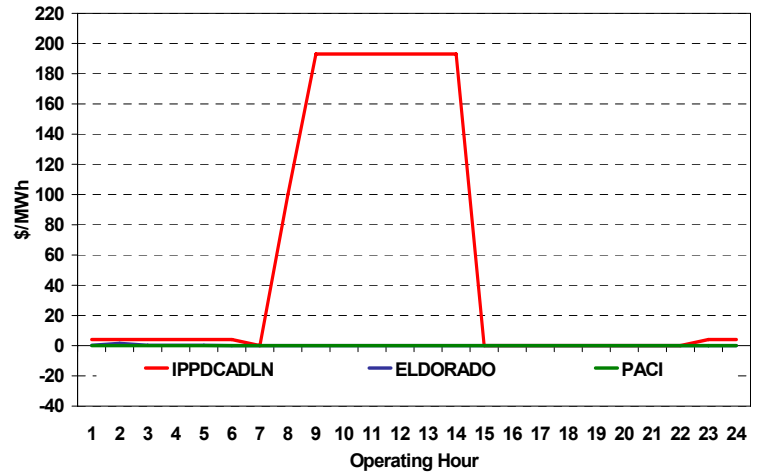


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### Real-Time Hourly Average MCP



### Selected Day Ahead Branch Group Congestion Prices

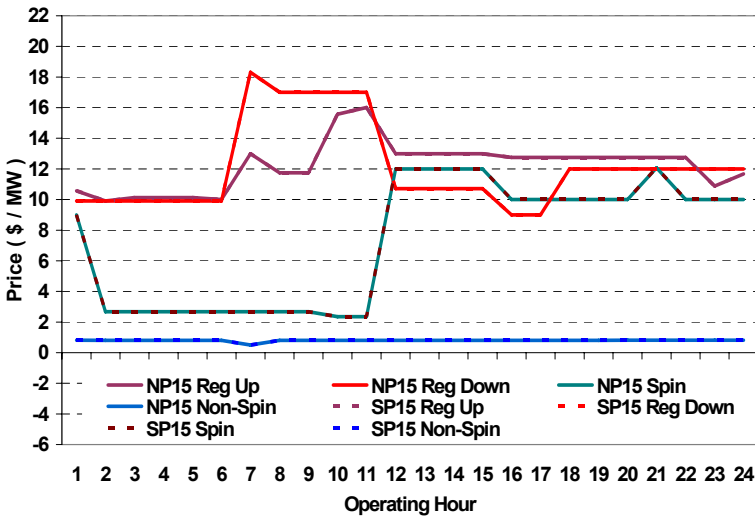


	NP15				SP15			
	Min	Max	Avg	Δ Avg.	Min	Max	Avg	Δ Avg.
<b>Peak</b>	\$ (10.00)	\$ 290.00	\$ 83.87	\$ 2.07	\$ (10.00)	\$ 290.00	\$ 83.87	\$ 2.07
<b>Off-Peak</b>	\$ 30.00	\$ 295.02	\$ 74.50	\$ 0.80	\$ 30.00	\$ 295.02	\$ 74.50	\$ 0.80

### Day-Ahead Inter-Zonal Congestion Market: 03-May, 2008

Branch Group	Congestion Cost		Total	Total Cost Percent
	Import	Export		
IPPDCADLN	\$ 656,043	\$ -	\$ 656,043	100%
ELDORADO	\$ 1,764	\$ -	\$ 1,764	0%
PACI	\$ -	\$ -	\$ -	0%

### Day Ahead A/S Market Clearing Prices



### Intrazonal Congestion: Out-of-Sequence Redispatch Costs

	Inc MWh	Inc Redispatch Costs	Dec MWh	Dec Redispatch Costs
<b>Peak</b>	76	13,493	0	0
<b>Off-Peak</b>	112	23,138	-257	1,565
<b>Total</b>	188	\$ 36,631	-257	\$ 1,565

### Reliability: Must-Offer Unit Commitments

Commitment Type	Avg Hrlly P-Min MW	Daily Min-Load Cost
FERCMO0	0	\$0
RA	40	\$103,854
<b>Totals</b>	40	\$103,854

### Loads:

Peak Load	28,003 MW	Average Load	24692 MW
Time of peak	20:23	Δ Peak from Prev. Day	-2,912 MW

Day Ahead (DA) Market Summary: Ancillary Services (A/S) Capacity	Peak				Off-Peak			
	Min	Max	Avg.	Δ Avg.	Min	Max	Avg.	Δ Avg.
Regulation Up Price (\$/MW)	11.74	16.01	13.07	-1.98	9.90	11.67	10.42	6.08
Regulation Down Price (\$/MW)	9.00	18.31	12.95	-0.19	9.90	12.00	10.43	3.18
Spinning Reserve Price (\$/MW)	2.35	12.07	8.30	-2.78	2.67	10.00	5.29	0.71
Non-Spinning Reserve Price (\$/MW)	0.50	0.81	0.78	-0.29	0.80	0.81	0.80	-0.16
Regulation Up Bid Sufficiency Ratio*	131%	282%	169%	-8%	119%	286%	231%	-82%
Regulation Down Bid Sufficiency Ratio*	266%	453%	402%	26%	255%	485%	328%	40%
Spinning Reserve Bid Sufficiency Ratio*	110%	203%	130%	5%	125%	202%	170%	8%
Non-Spinning Reserve Bid Sufficiency Ratio*	175%	288%	198%	17%	180%	262%	234%	0%
<b>Total Cost of DA A/S (\$)</b>			<b>348,189</b>	<b>-42,324</b>				

\* The Bid Sufficiency Ratio for a given market in a given hour is defined as the sum of capacity offers in MWs divided by the capacity requirement in MWs.