

Market Simulation Announcements (4/28)	
Topic	Description
PDR – Settlements	There was an issue identified where by the CAISO BD file size was below normal for 4/19/10. Research indicated that not all the BDs (input data) were included in the calculation. As a result 4/19/10 will have to be recalculated and reposted on 4/29.
Market Simulation Announcements (4/27)	
Topic	Description
PDR – Settlements	Settlement Statements for trade date 4/16 was published on 4/27.
Market Simulation Announcements (4/26)	
<i>No new announcements for 4/23 – 4/26</i>	
Market Simulation Announcements (4/22)	
Topic	Description
PDR – Other	The ISO has developed a write-up on the following topic: Proxy Demand Resource No Pay Dispatch Performance. This write-up will be posted to the CAISO website by COB on Thursday, 4/22: http://www.caiso.com/23ad/23ade49d4790.html under the PDR Market Simulation section.
Market Simulation Announcements (4/21)	
Topic	Description
PDR – Other	The ISO has identified an issue that will require a change to the settlement configuration guide ; this will correct the Undispatchable Category of No Pay. Updated settlement configuration guide has been posted to the CAISO website: https://bpm.caiso.com/bpm/prr/list
Market Simulation Announcements (4/20)	
Topic	Description
PDR – Settlements	An error was identified after settlement statements were posted on 4/19 for trade dates 4/9-4/11. As a result the files were reposted; trade dates 4/9 and 4/10 were posted at approximately 10PM on 4/19 and trade date 4/11 was posted at approximately 6:30AM on 4/20.
Market Simulation Announcements (4/19)	
Topic	Description
PDR – Other	The ISO has posted an updated DRAFT Configuration Guide to the ISO website: http://www.caiso.com/23bc/23bc873456980.html
PDR – Other	The ISO has posted an updated version of the Technical Interface Specification for DRS Exchange Services v 1.3 to the CAISO website: http://www.caiso.com/2478/247810e20179a0ex.html . Section 4.6 of the technical specification has been updated to state: Request PDR Meter Data Information:/RegistrationList/registrationID is required.

PDR – Settlements	The Meter Before/Meter After (MBMA) meter data calculation for the structured scenario test for trade date April 1 is incorrect based on the five-minute load data. However, the MBMA data for April 1 can still be used to validate that the settlements calculation for Undelivered No Pay is accurate.
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Market Simulation Announcements (4/16)

No new announcements for 4/16

Market Simulation Announcements (4/15)

Topic	Description
PDR – Settlements	The ISO will extend the settlement posting calendar to include 4 additional trade dates (4/16, 4/19, 4/20, 4/21). The updated settlement calendar can be found on the CAISO website: http://www.caiso.com/274c/274cef7d50a10ex.html . Note that this will not impact the code freeze date scheduled for April 23.
FOR – Other	Starting on 4/15, FOR will be in production and updates will no longer be provided through this forum.

Market Simulation Announcements (4/14)

Topic	Description
PDR – SLIC Outages	SLIC outage issue has been resolved. Market Participants are now able to submit SLIC outages for their PDR resources.

Market Simulation Announcements (4/13)

PDR – Expected Energy	It was discovered that the expected energy for TD 4/9 was incorrect. The ISO has since reran the data and is now available for downloading. The ISO requests that Market Participants re-calculate meter data for trade date April 9 th with the newly published expected energy.
PDR – Meter Data Submittal	Meter data submission deadline for TD 4/9 has been extended to April 14 th at 2PM PT.
PDR – Meter Data Submittal	Please note that meter data submittal for PDR pre-assigned resources during market simulation is due by T+2B (no later than 2:00PM PT). If meter data is not submitted, PDR performance will be zero for any settlements you might receive. More importantly, daily meter data submission is required to perform baseline calculation which will impact future settlements.
PDR – SLIC Outages	There is a current known issue with submitting SLIC outages that the ISO is currently investigating. We will communicate out when the issue has been resolved.

Market Simulation Announcements (4/12)

Topic	Description
PDR – Settlements	The ISO has re-posted settlement statements for structured scenario testing executed on 4/1/10.
PDR – Settlements	There were no bids awarded for PDR resources on trade date 4/5; therefore the ISO will not be publishing settlement statements for this trade date. The ISO will begin publishing settlement statements on Wednesday, 4/14 for trade date 4/6.

Market Simulation Announcements (4/9)

Topic	Description
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 California ISO <small>Your Link to Power</small>	Known Technical Variances for Spring Release Market Simulation	Revision Date	4/28/2010
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FOR – Market Simulation Schedule	The ISO will conduct additional FOR structured simulations tomorrow, Monday 4/12/2010 to provide additional time to observe system performance prior to go-live.
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Market Simulation Announcements (4/8)

Topic	Description
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FOR – Market Simulation Schedule	The ISO will conduct additional FOR structured simulations tomorrow, Friday 4/9/2010. The simulations that will be run are scenarios 3 and 4. The ISO will provide a summary of scenario performance during the regularly scheduled Market Simulation Teleconference on Monday, 4/12/2010 at 1pm. Please plan to participate in this call, especially if you have any readiness concerns.
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Market Simulation Announcements (4/7)

No new announcements for 4/7

Market Simulation Announcements (4/6)

FOR – Market Simulation Schedule	The ISO has rescheduled the FOR Structured scenarios that were planned to be run today and tomorrow to take place tomorrow and Thursday, 4/7 and 4/8.
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PDR - Other	The ISO has provided an updated BPM Configuration Guide for Spin Non-Spin No Pay Quantity PreCalc as an attachment to PRR 177. Please reference the file with a 4/2/2010 update date: https://bpm.caiso.com/bpm/prr/show/PRR00000000177
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PDR - Other	The ISO has posted an updated DRAFT Configuration Guide to the ISO website: http://www.caiso.com/23bc/23bc873456980.html
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PDR - Settlements	DR system has republished meter data, baseline calculation and PDR energy measurement on 4/5 and is available for download.
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Market Simulation Announcements (4/1 – 4/5)

No new announcements for 4/1 – 4/5

Market Simulation Announcements (3/31)

Topic	Description
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FOR – Market Simulation Schedule	MAP Stage environment will be available to conduct unstructured testing for FOR on Friday, 4/2. Additionally, structured testing for FOR will be re-executed on 4/6 and 4/7 in conjunction with PDR unstructured testing.
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AS HASP – Other	Draft SaMC Configuration Output file related to AS in HASP has been updated and re-posted to the CAISO web page at http://www.caiso.com/2401/2401702e12ca0.html
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PDR – Other	Draft SaMC Configuration Output file related to PDR will be updated and re-posted to the CAISO web page by Friday, 4/2 at http://www.caiso.com/2754/2754d6dc64770ex.html
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PDR – CMRI	LSE SCs will not be able to view market results in CMRI either through the API or GUI.
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AS HASP – Other	Starting on 4/1, AS HASP will be in production and updates will no longer be provided through this forum.
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Market Simulation Announcements (3/30)

No new announcements for 3/30

Market Simulation Announcements (3/29)

Topic	Description
AS HASP – Settlement Calendar	Settlement Statements for trade date 3/19 was published on 3/29
Scarcity Pricing – Settlement Calendar	Settlement Statements for trade date 3/18 was published on 3/26
AS HASP / Scarcity Pricing – Scenario Execution	Extra unplanned scenario was conducted on 3/26 to demonstrate scarcity pricing for AS HASP resources.
Market Simulation Announcements (3/26)	
<i>No new announcements for 3/26</i>	
Market Simulation Announcements (3/25)	
Topic	Description
AS HASP – Settlement Calendar	Settlement Statements for trade date 3/15 and 3/17 were published on 3/25
PDR – AARF ACL Form Submissions	AARF and ACL form must be submitted for all Participants who are designated as either a DRP SC or an LSE SC by noon on Friday, 3/26.
PDR – MPP Portal Access	The DRS is available on the MPP portal.
PDR – Data Submission Deadlines	Deadline for completing registration activities is COB on Thursday, 3/25. The ISO will review, approve and assign resource ids by 10AM on Friday, 3/26. Upon receiving the assigned resource ids, market participants can begin submitting meter data through the UI or API. Deadline for completing meter data submission is COB on Monday, 3/29.
PDR – Settlement Calendar	The settlement calendar for PDR has been updated and reposted to reflect the settlement timeline for the structured scenario testing scheduled for 4/1. The calendar can be found on the CAISO website: http://www.caiso.com/274c/274cef7d50a10ex.html
Market Simulation Announcements (3/24)	
Topic	Description
AS HASP – Settlement Calendar	Settlement Statements for trade date 3/15 will be re-run and re-issued on 3/25
PDR – Structured Scenarios	Proxy Demand Resource (PDR) end-to-end structured simulation is scheduled for trade date 4/1. All scenarios will be executed for this one trade date with one settlement statement issued. This is a change from what was previously communicated.
Other – Market Simulation Schedule	<p>The following changes have been made to the market simulation schedule:</p> <ul style="list-style-type: none"> • March 25 will be used for unstructured simulation • March 26 will be used to conduct structured concurrent simulation of Ancillary Services in the Hour-Ahead Scheduling Process (AS-HASP) and Scarcity Pricing (no settlements statements to be provided) • March 29-31 will be used to conduct Forbidden Operating Region (FOR) structured simulation • April 1 will be used to conduct Proxy Demand Resource (PDR) end-to-end structured simulation • April 2 is allocated as unplanned (no simulation scheduled)

	An updated version of the Spring Release 2010 Market Simulation Plan containing this schedule will be posted to the Release Planning webpage at http://www.caiso.com/23ad/23ade49d4790.html by close of business today.
Other – Code Freeze	The ISO plans to execute a staged code freeze in preparation for April 1, 2010 go-live for the AS-HASP and Scarcity Pricing initiatives, whereby the code freeze of the market systems will take place on March 24 after close of business, and the code freeze of the post-market systems will take place after close of business on March 26, 2010. The cutover plan , posted on the ISO Release Planning webpage at http://www.caiso.com/23ad/23ade49d4790.html , has been supplemented with updates including additional information pertaining to reversion.
Market Simulation Announcements (3/23)	
Topic	Description
AS HASP – Settlement Calendar	Settlement Statements for trade date 3/15 will be re-run and re-issued on 3/24 (<i>see later update on 3/24</i>)
Market Simulation Announcements (3/22)	
Topic	Description
AS HASP – Settlement Calendar	Settlement Statements were published today for trade dates 3/12 and 3/15
Scarcity Pricing – Pricing	The \$2,500 regulation up price from real-time on trade date 3/16 discussed on today's Market Simulation call has been corrected in settlements.
Market Simulation Announcements (3/19)	
<i>No new announcements for 3/19</i>	
Market Simulation Announcements (3/18)	
Topic	Description
AS HASP – Settlement Calendar	Settlement Statements will be published for trade dates 3/15 (published on 3/19), 3/12 (published on 3/22), 3/17 (published on 3/24) and 3/19 (published on 3/26)
AS HASP – Scenario Execution Schedule	Hours for which scenarios were executed on 3/17: <ul style="list-style-type: none"> ▪ Scenario 1 – HE 8 through HE 18 ▪ Scenario 2 – HE 9 ▪ Scenario 3 – HE 10 and HE 15 ▪ Scenario 4 – HE 17 ▪ Scenario 5 – HE 11 ▪ Scenario 6 – HE 13 ▪ Scenario 7 – HE 14
AS HASP – NERC e-tagging	Please refer to the following link for a description of the CAISO tagging requirements, "E-Tagging Your CAISO Market Awards": http://www.caiso.com/2098/20987ca75020.pdf
PDR – System Availability	The Demand Response System will be unavailable to market simulation participants starting on Friday, March 19 from 1PM until the start of Market Simulation on Monday, March 22 nd . This is to perform a data and certificate clean-up for the start of registration activities scheduled for Monday, March 22 nd .
FOR – Market Simulation Schedule	FOR scenarios which were scheduled for 3/17 and 3/18 will be executed on 3/25 and 3/26. Code freeze for FOR will be pushed back to a later date.

Other	Market simulation is being expanded to allow participants to observe the impact of revised parameter values. Three scenarios will be added to test new bid cap and revised parameter values will be executed on 3/23. These scenarios include: <ul style="list-style-type: none"> ▪ SIBR check to confirm MP capable to bid to the new bid cap ▪ Congestion scenario demonstrating interaction of the parameters and constraint relaxation ▪ Energy deficiency scenario demonstrating interaction between parameters and energy balance constraint
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Market Simulation Announcements (3/17)	
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Topic	Description
AS HASP – Settlement Calendar	Settlement Statements will be published for trade dates 3/12 (published on 3/19), 3/15 (published on 3/22), 3/17 (published on 3/24) and 3/19 (published on 3/26) (see later update on 3/18)
Scarcity Pricing – Settlement Calendar	Settlement Statements will be published for trade dates 3/16 (published on 3/23) and 3/18 (published on 3/25)

Market Simulation Announcements (3/16)	
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Topic	Description
AS HASP – Scenario Execution Schedule	Hours for which scenarios were executed on 3/15: <ul style="list-style-type: none"> ▪ Scenario 1 – HE 8 through HE 18 ▪ Scenario 2 – HE 9 and HE 15 ▪ Scenario 3 – HE 16 ▪ Scenario 4 – HE 10 ▪ Scenario 5 – HE 11 and HE 17 ▪ Scenario 6 – HE 13 ▪ Scenario 7 – HE 14
Scarcity Pricing – Information through the OASIS API	An issue with the OASIS API was reported by a Participant on 3/8 which was causing participants to be unable to receive the correct scarcity pricing values and partition information through the OASIS API. Confirmation that this issue was resolved was received on 3/15. Please re-download the prices for trade dates 3/9.
PDR – System Availability	The Demand Response System will be unavailable to market simulation participants for the remainder of today, March 16 for testing. This is a revision from the originally scheduled 8 a.m. to 1 p.m. (pacific time) outage communicated during yesterday’s Market Simulation call.

Market Simulation Announcements (3/15)	
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Topic	Description
AS HASP - Other	Draft SaMC Configuration Output file related to AS in HASP has been updated and re-posted to the CAISO web page at http://www.caiso.com/2401/2401702e12ca0.html
PDR - Other	Draft SaMC Configuration Output file related to Proxy Demand Resource has been updated and re-posted to the CAISO web page at http://www.caiso.com/23bc/23bc873456980.html
AS HASP - Other	Settlements BPM is being updated and being submitted into PRR process on Tuesday, 3/16 addressing spin / non-spin no pay pre-calculation. Changes will be available for SC’s to review on Wednesday, 3/17.
AS HASP / SP – Settlements	For simulation trade dates March 17 and 18, the ISO will re-run and settle the structured scenarios originally ran for March 8 and 9. The associated revisions to the payment calendar are forthcoming. Simulation plans for trade dates March 15, 16 and 19 remain unaltered.

FOR – Reschedule	CAISO will be rescheduling any forbidden operating region (FOR) simulations intended for March 17-18 to the week of March 22.
Market Simulation Announcements (3/12)	
<i>No new announcements for 3/12</i>	
Market Simulation Announcements (3/11)	
Topic	Description
AS HASP - Other	Draft SaMC Configuration Output file related to AS in HASP has been updated and re-posted to the CAISO web page at http://www.aiso.com/2401/2401702e12ca0.html
AS HASP – Settlement Calendar	Settlement Statement publication dates have been revised as follows: trade date 3/8 (published on 3/12), 3/12 (published on 3/19), 3/15 (published on 3/22) and 3/19 (published on 3/26). Note: Publication on 3/12 will only be for hourly pre-dispatch resources applicable to AS HASP project. <i>(see later update on 3/15)</i>
Market Simulation Announcements (3/10)	
<i>No new announcements for 3/10</i>	
Market Simulation Announcements (3/9)	
Topic	Description
PDR - Other	Draft SaMC Configuration Output file related to Proxy Demand Resource has been posted to the CAISO web page at http://www.aiso.com/23bc/23bc873456980.html
AS HASP - Other	Draft SaMC Configuration Output file related to AS in HASP has been posted to the CAISO web page at http://www.aiso.com/2401/2401702e12ca0.html
Market Simulation Announcements (3/8)	
Topic	Description
AS HASP - Scenarios	Scenarios 4 (executes a CAS mid hour change and verify data transfers to RTM correctly) will not be conducted on March 8 because of the mid-hour change that does not hold the schedule for the hour (issue #18).
AS HASP – Scenario Execution Schedule	Hours for which scenarios were executed: <ul style="list-style-type: none"> ▪ Scenario 1 – HE 8 ▪ Scenario 2 – HE 9 and HE 15 ▪ Scenario 3 – HE 10 and HE 16 ▪ Scenario 5 – HE 11 and HE 17 ▪ Scenario 6 – HE 13 ▪ Scenario 7 – HE 14
AS HASP – Settlement Calendar	Settlement Statements will be published for trade dates 3/8 (published on 3/12), 3/12 (published on 3/18), 3/15 (published on 3/19) and 3/19 (published on 3/25) <i>(see later update on 3/15)</i>
AS HASP – Configuration Output File	An issue was identified that will require changes to the DRAFT configuration file for AS HASP. Updated Configuration file is expected to be posted by 3/10.
PDR – Configuration Output File	First DRAFT configuration file for PDR is expected to be posted by 3/10.

Scarcity Pricing – Settlement Calendar	Settlement Statements will be published for trade dates 3/9 and 3/16 (<i>see later update on 3/15</i>)
OASIS	OASIS Atlas is not displaying partitions (<i>issue resolved</i>)
Other	The OASIS link in the Market Simulation environment was not connected to the correct OASIS. This issue has been corrected as of 3:30pm on March 8. Please re-download any needed OASIS data. (<i>issue resolved</i>)

#	Project	Application	Severity (H/M/L)	Variance Description	Resolution Expectations
1	FOR	IFM / RTM	M	A unit forced to reverse direction in a forbidden zone at an advisory interval (not the binding interval) to meet future shut down.	Issue has been resolved
2	FOR	ADS	H	API is not functioning properly	Issue has been resolved on 3/10
3	FOR	IFM / RTM	H	RTPD market fails, resulting in no A/S procurement for one 15 minute interval	Issue has been resolved
4	FOR	IFM / RTM	H	RTD market fails, resulting in no dispatch for one 5 minute interval	Issue has been resolved
5	FOR	IFM / RTM	M	Some units may get A/S procurement which violates their physical limitations.	Issue has been resolved
6	FOR	IFM / RTM	M	Units with a schedule change across hours and no bids are not being dispatched on a linear path.	Issue has been resolved
7	PDR	DRS	M	"Assign to me" in My Tasks causes Home Page Error and Loss of Task.	Issue has been resolved on 4/16
8	PDR	DRS	H	Data history is missing UDC status updates and location name change.	Issue has been resolved on 3/16
9	PDR	DRS	L	CSP and EDC labels need to be updated to DRP and UDC respectively.	Issue has been resolved on 3/16
10	PDR	DRS	M	Incorrect error message displayed on effective date validation.	Expected Resolution post 5/1
11	PDR	DRS	M	Total Load Reduction will save the incorrect value if you do not click in a different field prior to saving and registering. Additionally, the display order changes when you return to the screen after saving.	Expected Resolution post 5/1
12	PDR	DRS	M	DRP disputes should not allow information to be modified from the Registration's original state.	Expected Resolution post 5/1
13	PDR	DRS	L	User comments are deleted from the registration review form on a validation exception; cursor gets "stuck" in Denial Comment text box; and comments are deleted if you leave the 'Decision' Tab and come back to the 'Comments' box.	Issue has been resolved on 3/16
14	PDR	DRS	M	The task list item is removed but the process history still shows "Pending" status.	Expected Resolution post 5/1
15	PDR	DRS	L	Date dialog box is not properly displayed on registration details screen when using internet browser IE 6 or below. Anyone using IE 7 or above will not experience this issue.	This is not an issue.

16	PDR	DRS	M	Invalid end date on registration details screen, process history (12/31/1969).	Expected Resolution post 5/1
17	PDR	DRS	L	White space in the message text for exception 3053 is not as expected.	Expected Resolution post 5/1
18	PDR	DRS	L	DRP User cannot acknowledge alerts.	Expected Resolution post 5/1
19	<i>PDR</i>	<i>DRS</i>	<i>H</i>	<i>API for meter data submission and retrieval is unavailable.</i>	<i>Issue has been resolved on 3/22</i>
20	<i>PDR</i>	<i>DRS</i>	<i>H</i>	<i>Meter data cannot be submitted for 3/13 and 3/14 due to DST handling issue.</i>	<i>Issue has been resolved on 3/22</i>
21	PDR	DRS	H	Date "as of" feature in the Meter Data Management display is not functioning correctly. Download includes dates after "Date as of" selected.	Expected Resolution post 5/1
22	PDR	DRS	H	Versioning is working on the database side but only the current version of the meter data can be viewed through the DRS.	Expected Resolution post 5/1
23	<i>AS-HASP</i>	<i>OASIS</i>	<i>H</i>	<i>In the OASIS "Transmission Interface Usage" and "Current Transmission Usage" reports, the "AS From Imports" field is not populating with the correct values for some Transmission Interface ID's. This results in incorrect ATC calculations.</i>	<i>Issue has been resolved on 3/8</i>
24	<i>AS-HASP</i>	<i>CMRI</i>	<i>M</i>	<i>Optimal Energy related to contingency dispatches is incorrectly classified as Real Time Self Scheduled Energy (RTSSE)</i>	<i>Issue has been resolved</i>
25	<i>AS-HASP</i>	<i>SAMC</i>	<i>M</i>	<i>Settlements are not being calculated properly for Hourly Pre-Dispatched resources</i>	<i>Issue has been resolved on 3/10</i>
26	<i>AS-HASP</i>	<i>IFM / RTM</i>	<i>M</i>	<i>Mid hour change does not hold the schedule for the hour.</i>	<i>Issue has been resolved on 3/23</i>
27	<i>AS-HASP</i>	<i>IFM / RTM</i>	<i>M</i>	<i>Real time contingency dispatch bid curve does not compensate for CAS adjustments from HASP</i>	<i>Functionality is not required for go-live; enhancement to be delivered at a later time.</i>
28	<i>AS-HASP</i>	<i>IFM / RTM</i>	<i>M</i>	<i>When Real Time Contingency Dispatch executed multiple times during a given hour for multiple resources, the system dispatched one resource at a different MW value for the second dispatch. Other resources were unchanged as expected.</i>	<i>Issue has been resolved on 3/12</i>
29	<i>Scarcity Pricing</i>	<i>OASIS</i>	<i>H</i>	<i>OASIS Atlas is not displaying partitions</i>	<i>Issue has been resolved on 3/9</i>

30	Scarcity Pricing	OASIS	M	Partition prices are not displayed in OASIS for HASP when scarcity is triggered. Scarcity prices are correctly calculated and ASMPs in CMRI are correct.	Issue was resolved on 3/24 and was demonstrated during the scenario testing on 3/26.
31	AS HASP	CMRI / Settlements	M	The HASP ASMP should be the simple average of four 15-minute prices for the binding HASP intervals. Currently, only the first interval is being transferred to settlements.	Issue has been resolved on 3/25. Results can be confirmed in CMRI only on 3/26.
32	PDR	DRS	H	AS Award Only and AS Dispatch Events Settlements need to be delivered.	Expected Resolution post 5/1
33	PDR	DRS	H	RT Dispatched Energy Events are not being used to skew PDR Gen quantity to remove unintentional UIE.	Issue has been resolved on 4/16
34	PDR	DRS	H	Multi-day Outage data is not being written to ENDOFDAY_EVENTSTAGING_T table.	Issue has been resolved on 4/16
35	PDR	DRS	H	Meter Data Summary screen needs to be disabled.	Issue has been resolved on 4/16
36	PDR	DRS	M	Performance report is still referencing "CSP" and "EDC".	Issue has been resolved on 4/16
37	PDR	DRS	M	LSE and UDC orgs should not be able to view PDR Performance Reports.	Issue has been resolved on 4/16
38	PDR	DRS	M	Location "Profile" rearranges sequence of the "Load Reduction Method".	Expected Resolution post 5/1
39	PDR	DRS	M	The back button on the Authorization Denied warning is not functional.	Expected Resolution post 5/1
40	PDR	DRS	M	Location name is being appended to Bus PNode field name in data history.	Expected Resolution post 5/1
41	PDR	DRS	M	Task Filter labels do not match the column headings. Not all columns can be filtered.	Expected Resolution post 5/1
42	PDR	DRS	L	Meter Data: No validation of Resource ID for the UI meter data retrieval.	Expected Resolution post 5/1
43	PDR	DRS	H	Inability to view Default Load Adjustment (DLA) data in the DRS	Individual performance is viewable but aggregate DLA is not.
44	PDR	DRS	H	Inability to view PDR No Pay dispatch performance meter before / meter after in 5 minute intervals	Expected Resolution post 5/1
45	PDR	DRS	H	Inability to view PDR Meter Data - Performance Measurement in 5 minute intervals	Expected Resolution post 5/1
46	PDR	DRS	H	Inability to view SLIC outages due to a resource mapping issue	Issue has been resolved on 4/16
47	PDR	DRS	L	Performance report in DRS shows "DA" as the Market Type	Expected Resolution post 5/1
48	PDR	DRS	M	Compliance Tab in DRS is not pulling back meaningful data because AS functionality has not been delivered.	Expected Resolution post 5/1
49	FOR	IFM/RTN	L	In the event of a RTD failure, the directionality logic may not work correctly. For units in a FOR, the dispatches following a	Expected Resolution by 4/30

				failure may reverse direction compared to dispatches before the failure.	
50	FOR	IFM/RTN	L	When a resource does not submit a bid which covers the full FOR range, the RTD system will honor the FOR rules, however it may dispatch the unit to the top of the range, then to the bottom, then to the top, and so on indefinitely. If this happens the participant should submit a SLIC ticket and limit the unit to the top or bottom of the range, then submit a bid which covers the full range at the next available opportunity.	Expected Resolution by 4/30