

MONTHLY FINANCIAL REPORT December 2007

Preliminary and Unaudited

CALIFORNIA INDEPENDENT SYSTEM OPERATOR CORPORATION MONTHLY FINANCIAL REPORT - December 2007 (Preliminary and Unaudited)

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CALIFORNIA ISO SUMMARY, DISCUSSION AND COMMENTARY

For the twelve-month period ended December 31, 2007

The ISO

OPERATIONS: (pages 1, 5, 6, and 7)

- Operating Revenues for December were \$16.1M, which matches the budget.
- Operating Revenues for the year were \$211.2M, \$13.6M higher than budget.
 - The variance was primarily due to a one time refund of the SDGE GMC of \$6.9M and higher interest and other income of \$10.2M, offset by lower GMC revenues of \$3.5M. Lower GMC revenues are primarily due to milder weather during the first half of the year and resultant less than projected market volumes. Additionally, there was less reliance on the ISO market as more participants were self-providing for ancillary services.
- O&M expenses for December were \$14.0M, \$2.1M higher than budget.
 - The variance was primarily due to timing of payments during the month.
- O&M expenses for the year were \$143.1M, \$0.7M lower than budget.
 - The variance was primarily due to lower third party vendor contract costs, lower legal costs and lower expenses in the other categories offset by higher consulting and contracting costs and higher salaries and benefits.
- At year end, there were 534 full-time employees compared to the 549 full-time employees budgeted.

BALANCE SHEET: (page 2)

• The changes in cash and accounts receivables are primarily the result of normal preliminary cash clearing not occurring during the month. There were two preliminary cash clearings in November and the next preliminary cash clearing will occur in January.

CAPITAL PROJECTS: (pages 3 and 8)

- 2007 approved capital expenditures were budgeted for the year at \$52.5M. Actual expenditures for 2007 capital projects totaled \$42.4M. Expenditures for 2006 approved capital projects totaled \$5.9M.
- 2007 capital projects approved through December totaled \$52.8M and include \$45.0M for MRTU projects.

INTEREST COSTS: (page 9)

• During December, the ISO bond interest rates averaged 3.48%, 0.51% lower than the budgeted rate of 3.99%.

CALIFORNIA ISO SUMMARY, DISCUSSION AND COMMENTARY

For the twelve-month period ended December 31, 2007

The ISO Markets

MARKET CHARGES: (page 4)

 Charges for the market (including GMC and FERC Fees) that settled in December amounted to \$140.4M (September 2007 trade month) compared to \$170.4M (August 2007 trade month) that settled in November.

ISO MARKET COSTS: (page 10 and 11)

• The total costs managed by the ISO include GMC, RMR, A/S Capacity, Real Time Energy and Transmission.

OBLIGATIONS OF MARKET PARTICIPANTS: (pages 12 and 13)

• PG&E, SCE and SDG&E have unsecured credit limits. Proportion of obligations backed by UCL and obligations backed by posted security have remained steady.

TIMELINESS OF MARKET COLLECTIONS: (page 14)

• Ten payments (of 270 invoices) in the September 2007 trade month cash clearing were received late compared to fourteen payments (of 290 invoices) in the August 2007 trade month cash clearing.

Page ii

Statement of Operations (Preliminary and Unaudited)

For the twelve-month period ended December 31, 2007 *(dollars in thousands)*

(denate in thesesarias)		Мо	nth				Year to I	Date		2007
	Actual	Budget	Variand	e Va	r (%)	Actual	Budget	Variance	Var (%)	Budget
Revenues:								·		
Grid Management Charge	\$ 14,700	\$ 15,328	\$ (6	28)	-4%	\$ 184,847	\$ 188,313	\$ (3,466)	-2%	\$ 188,313
Fines, WSCC & Other Fees	495	576		81)	-14%	13,236	6,912	6,324	91%	6,912
Interest income & other	878	193			355%	13,084	2,317	10,767	465%	2,317
Total revenues	16,073	16,097		24)	0%	211,167	197,542	13,625	7%	197,542
Operating Expenses:										
Salaries and Benefits	7,026	6,740	2	86	4%	89,149	87,209	1,940	2%	87,180
Building, Leases and Facility	1,089	780	3	09	40%	8,593	9,359	(766)	-8%	9,359
Insurance	16	1		15	0%	1,936	2,209	(273)	-12%	2,209
Third Party Vendor Contracts	1,787	2,521	(7	34)	-29%	14,709	22,916	(8,207)	-36%	22,915
Consulting and Contracting Services	2,043	645	1,3	98	217%	17,899	8,398	9,501	113%	8,396
Legal and Audit	1,541	730	8	11	111%	4,981	6,901	(1,920)	-28%	6,900
Training, Travel and Professional Dues	312	332	(20)	-6%	3,498	4,319	(821)	-19%	4,316
Other	200	196		4	2%	2,378	2,534	(156)	-6%	2,530
Total operating expenses	14,014	11,945	2,0	69	17%	143,143	143,845	(702)	0%	143,805
Net operating income (loss)	2,059	4,152	(2,0	93)	-50%	68,024	53,697	14,327	27%	53,737
Interest and Other Expenses										
Interest expense	2,050	578	1,4	72	255%	14,127	6,913	7,214	104%	6,913
Depreciation and amortization	1,150	1,150		-	0%	13,014	13,014	-	0%	25,200
Total interest and other expenses	3,200	1,728	1,4	72	85%	27,141	19,927	7,214	36%	32,113
Excess (Deficiency) of Revenues Over Expenses	\$ (1,141)	\$ 2,424	\$ (3,5	<u>65)</u> -	147%	\$ 40,883	\$ 33,770	\$ 7,113	21%	\$ 21,624
Number of Full-time Employees	534	549		15)	-3%					549

Balance Sheet (Preliminary and Unaudited)

As of December 31, 2007 (dollars in thousands)

	Current Month	Prior Month	<u>Change</u>
ASSETS			
NET ELECTRIC UTILITY PLANT	\$204,168	\$ 199,070	\$ 5,098
CURRENT ASSETS Unrestricted Cash and Cash Equivalents Restricted Cash and Cash Equivalents Other Special Deposits Accounts Receivable, net Investments Accrued Interest	63,751 37,393 62,027 47,224 74,739 1,431	67,037 37,301 58,454 32,740 83,828 1,345	(3,286) 92 3,573 14,484 (9,089) 86
Prepayments	3,979	3,537	442
Total Current Assets	290,544	284,242	6,302
NONCURRENT ASSET AND DEFERRED CHARGES Unamortized debt expenses and other Total Noncurrent Asset and Deferred Charges	(858) (858)	(543) (543)	(315) (315)
TOTAL ASSETS	\$493,854	\$ 482,769	\$ 11,085
CAPITALIZATION AND LIABILITIES			
CAPITALIZATION Stakeholders' Surplus Long-term Debt TOTAL CAPITALIZATION	\$ 204,789 138,628 343,417	\$ 205,930 138,628 344,558	\$ (1,141) - - (1,141)
CURRENT LIABILITIES Long-term debt due within one year Accounts Payable Fines subject to refund Total Current Liabilities	50,700 27,946 70,678 149,324	50,700 18,291 68,107 137,098	9,655 2,571 12,226
NONCURRENT LIABILITY AND DEFERRED CREDITS Other Total Noncurrent Liability and Deferred Credits	1,113 1,113	1,113 1,113	<u>-</u>
TOTAL LIABILITIES	150,437	138,211	12,226
TOTAL CAPITALIZATION AND LIABILITIES	\$493,854	\$ 482,769	\$ 11,085

Capital Projects Report (Preliminary and Unaudited)

For the twelve-month period ended December 31, 2007 *(dollars in thousands)*

Capital Spending Approved Projects Projected 2007 Costs for Original Month YTD Approved Approved 2007 Future **Actual Projects Projects** <u>Actual</u> O&M **Budget Facilities** \$ \$ \$ \$ 188 1,193 1,700 \$ 1,701 \$ 2,000 Market Redesign 22,991 22,991 1,211 17,934 22,991 Technology Upgrade 1,696 19,039 21,983 21,983 21,983 Main Operating Systems - All 222 1,190 2.598 2,357 2,275 Other Systems - Corporate Support 3,015 3,225 3,225 463 3,149 Market Systems Business Requirements 49 292 18 292 **Total 2007 Capital Spending** 3,798 42,420 52,789 52,473 52,475 2006 Capital Projects 482 5,902 6,233 5,883 **Total Capital** 4,279 59,022 52,475 48,322 58,356

Monthly Market Summary By Charge Type

For the trade month September 2007 settled in December 2007

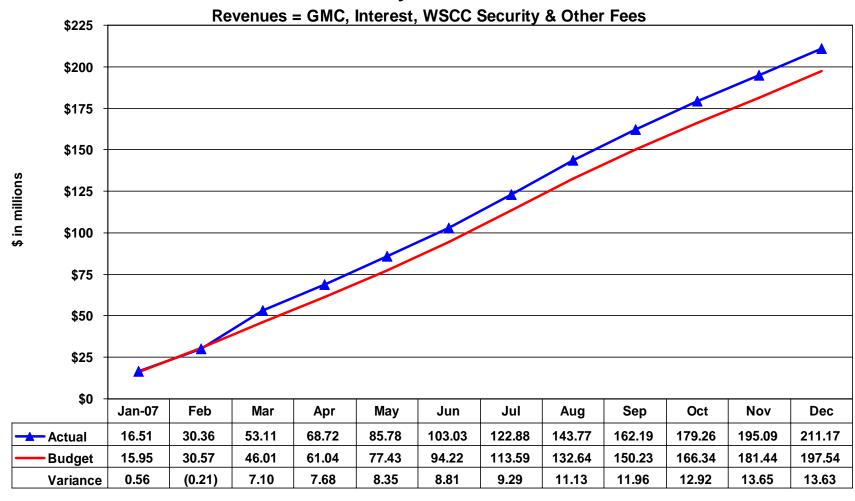
Charge Type		Unit		Settlements Amount		
	Туре	Due SC	Due ISO	Due SC	Due ISO	
Onin Danama	I MW	4 000 407	000 700	* 4.504.004	Φ 4.007.0	
Spin Reserve	11111	1,380,467		\$ 1,524,894	· · · · · · · · · · · · · · · · · · ·	
Non-Spin Reserve	MW MW	615,530	197,251	722,553	782,9	
AGC/Regulation		447,852	236,662	2,885,278	2,922,2	
Replacement Reserve	MW	- 04 040 050		-	047.0	
No-Pay Provision Rational Buyer Adjustment		21,919,059 5,081,139	55,815 4,419	317,006 210,198	317,0	
Total Ancillary Services		29,444,048	782,885	· ·	\$ 5,659,98	
Total Anchiary Services		29,444,040	102,003	φ 3,03 3 ,330	\$ 5,059,90	
Energy (Note1)	MWh	887,789	16,885,218	\$ 36,043,448	\$ 39,270,9	
Neutrality		21,971,968	438	3,185,760	5,7	
Minimum Load Cost Compensation		1,882,217	13,848,212	5,661,187	5,647,6	
Start-Up Cost Compensation		21,612,854	21,612,854	740,197	740,1	
Emissions Cost Compensation				-		
Voltage Support		-	8,129,987	130,828	130,8	
Intermittent Resource Deviation		385,461	281,086	487,032	487,0	
Total Energy		46,740,289	60,757,794	\$ 46,248,451	\$ 46,282,32	
		_				
nter-Zonal Congestion	MWh	1,290,340		\$ 5,496,388		
Wheeling & High Voltage Access Charge	MWh	22,157,431	21,274,172	65,062,655	65,062,6	
Others		19,719	197,178	19,937	19,9	
FERC Fee		-	21,631,696	-	973,5	
Penalty and Interest Charge		-	-	-		
Total Transmission and Other		23,467,490	52,886,352	\$ 70,578,980	\$ 71,518,18	
Total Market Billed by Charge Type		99,651,827	114,427,031	\$ 122,487,361	\$ 123,460,49	
Other Billings						
Grid Management Charge			;	\$ 7,278	\$ 16,977,6	

Note 1 - Energy includes Supplemental Energy, Imbalance Energy and Unaccounted-For-Energy



Cumulative Operating Revenues

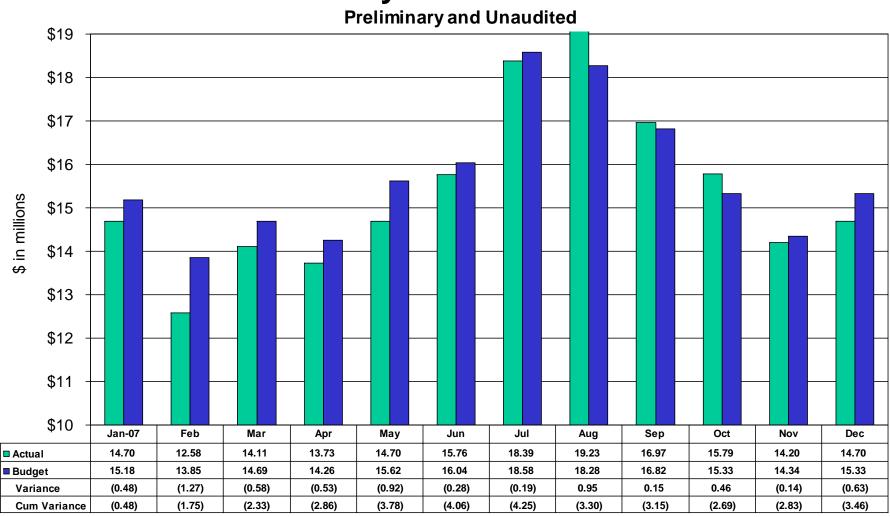
Preliminary and Unaudited



October, November and December revenues are estimates.



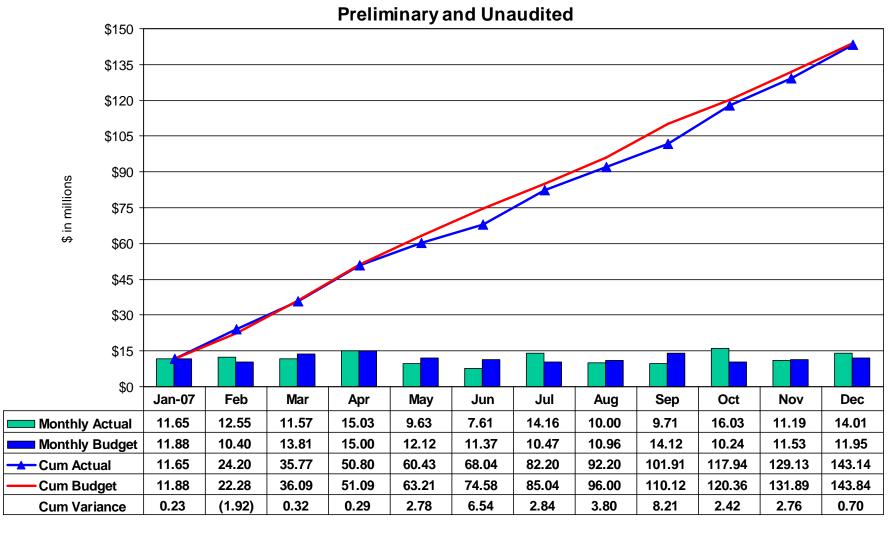
Monthly GMC Revenues



October, November, and December revenues are estimates.

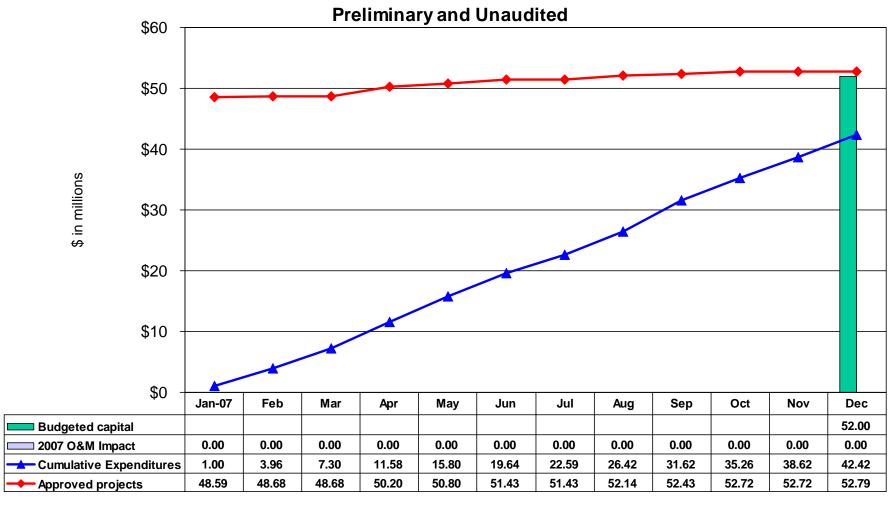


Operating and Maintenance Expenses (O&M)

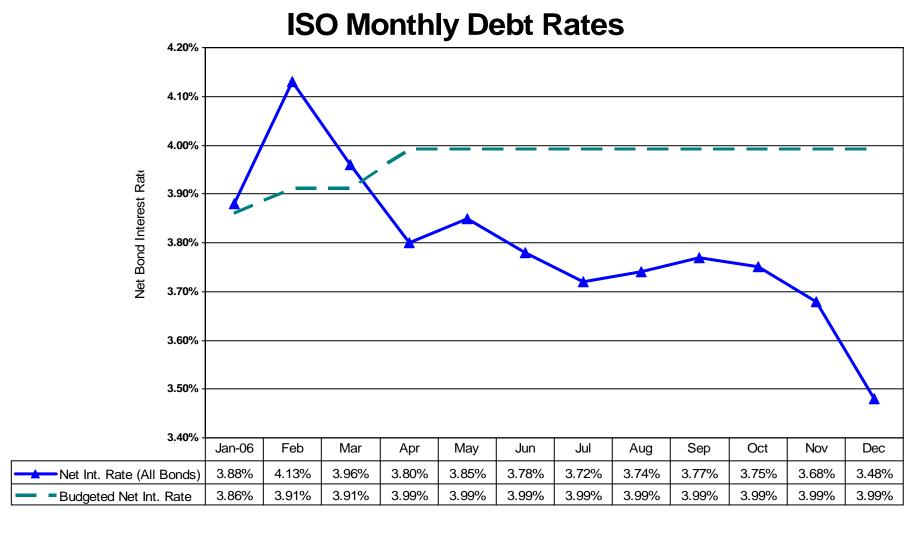




Cumulative Capital Expenditures



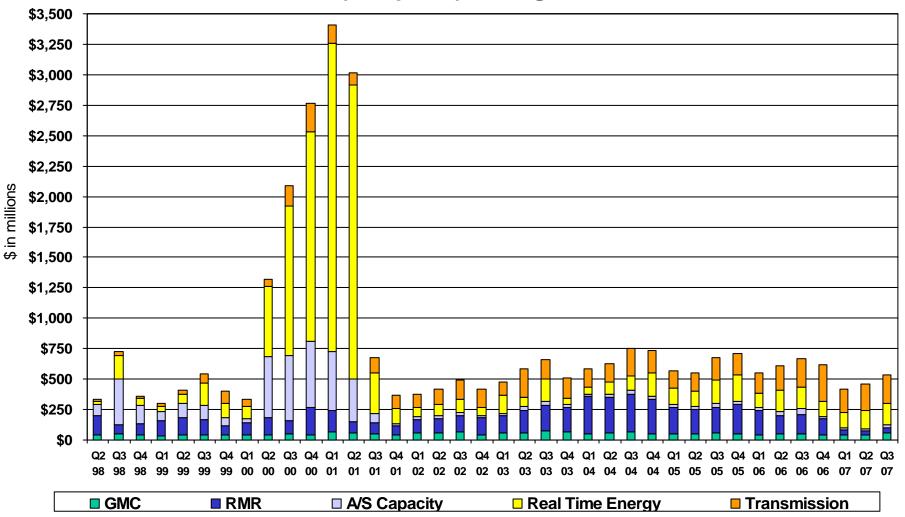




These rates do not include adjustments for amortization of bond issuance costs and remarketing fees.

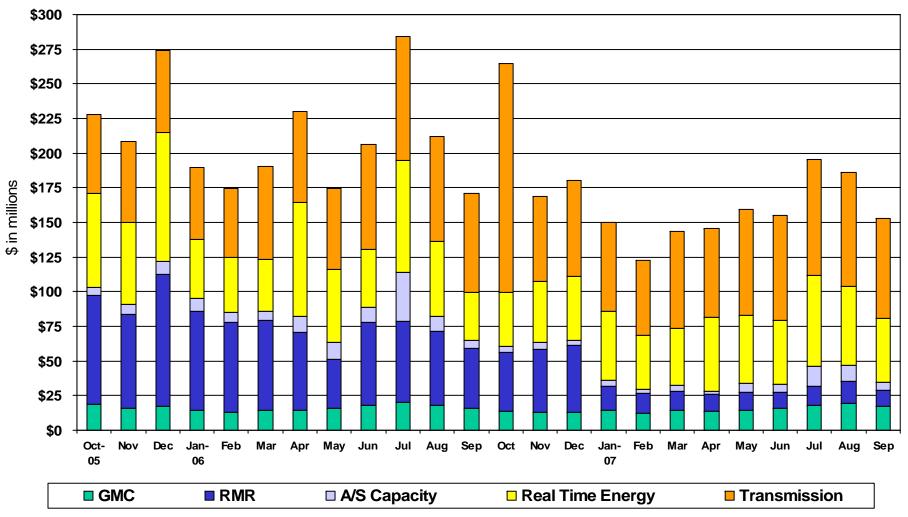


CAISO Market Costs By Quarter 2nd Quarter 1998 (Inception) through 3rd Quarter 2007



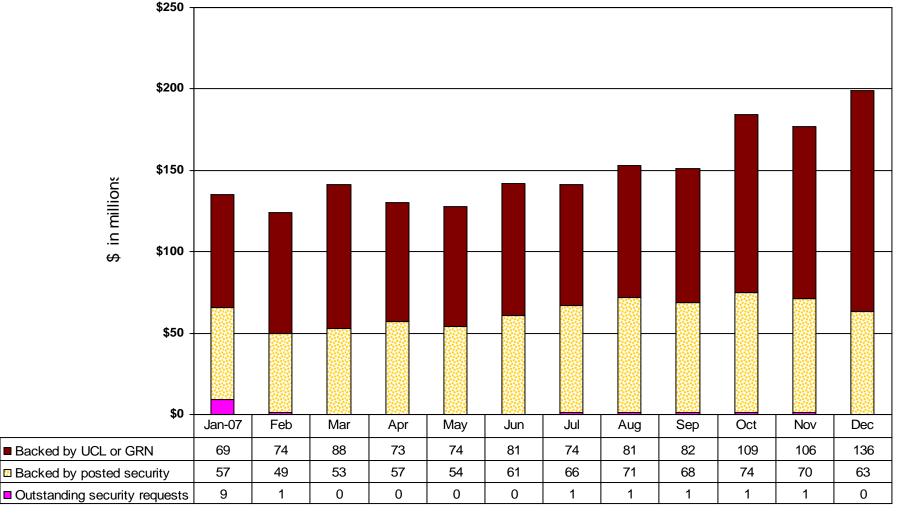


CAISO Market Costs By Month October 2005 through September 2007





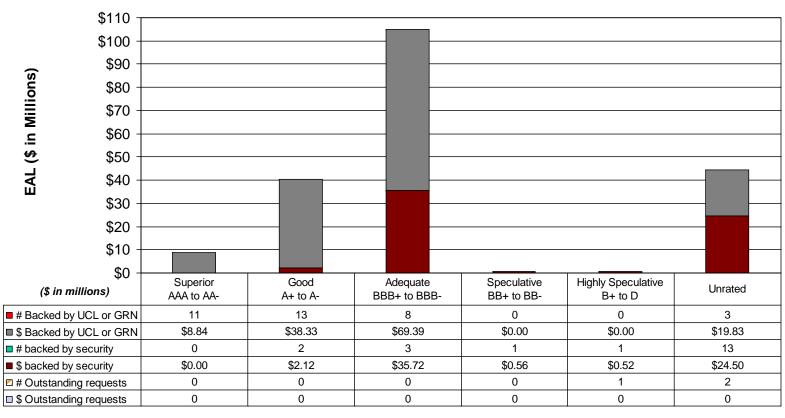
Outstanding Obligations of Market Participants



As of June 19, 2006 the CAISO completed its transition to a new approach for assigning unsecured credit limits (UCL). Effective May 2006, outstanding obligations are estimated using available historical settlements data in contrast with the use of SCALE application data (SCALE is currently inoperative) in previous months. Posted security includes letters of credit, surety bonds, cash deposits held in escrow, certificates of deposit, payment bonds, and prepayments to the CAISO. The "Backed by UCL or GRN" category includes Unsecured Credit Limits (UCL) and Guarantees (GRN).



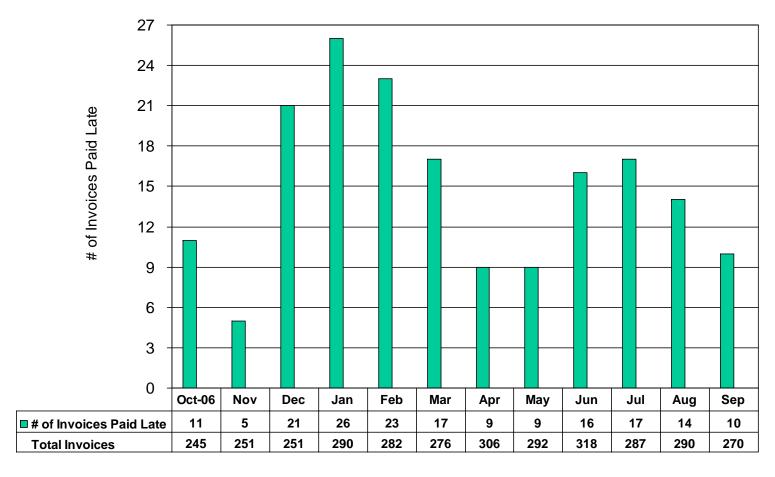
Backing for Estimated Aggregate Liability (EAL) by Credit Quality



Credit Quality



Timeliness of Market Collections



Payment shown late if not paid by 10:00 AM on payment due date.