

A	B	C	D	E	F	G	H	I	J	K	L
DG Node		DG in Base Portfolio	WDAT/Rule 21 non-		Existing non-NEM DG		2014 Unassigned PDGD	Total DG Modeled	Total DG Deliverable	2014-15 PDGD	Notes
Substation Name	Transmission Level kV		EO	FC	EO	FC					
ALAMITOS	230	0.88	0	0	0	0	7.04	7.04	0.00	7.04	Constrained by Del Amo - Barre 230kV line overload; PDGD = 2014 Unassigned
CENTER	230	0.00	2.86	0.00	0.00	68.31	8.20	76.51	68.31	8.20	Constrained by Del Amo - Barre 230kV line overload; PDGD = 2014 Unassigned
DELAMO	230	0.00	0.00	4.25	2.41	0.00	5.16	9.41	4.25	5.16	Constrained by Del Amo - Barre 230kV line overload; PDGD = 2014 Unassigned
DEVERS	230	0.00	54.34	145.50	53.83	942.43	0.00	1087.93	1087.93	0.00	Constrained by West of Devers overloads
EAGLE MOUNTAIN	230	0.00	4.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Constrained by West of Devers overloads
EL NIDO	230	0.00	8.23	20.00	21.88	0.00	22.68	42.68	20.00	22.68	Constrained by Del Amo - Barre 230kV line overload; PDGD = 2014 Unassigned
ELLIS	230	65.30	0.00	0.00	0.00	0.01	0.00	0.01	0.01	0.00	Constrained by Johanna - Santiago overload
INYO	115	0.00	0	0	0	0	0.00	0.00	0.00	0.00	Constrained by Inyo 115kV phase shifter overload
JOHANNA	230	63.78	0.00	256.30	2.00	0.01	72.83	329.14	256.31	72.83	Constrained by Johanna - Santiago overload; PDGD = 2014 Unassigned
KRAMER	115	31.25	0.00	80.70	2.00	21.65	0.00	102.35	102.35	0.00	Constrained by Kramer - Lugo 230kV overload
LA CIENEGA	230	20.03	0.00	0.00	0.00	4.74	6.06	10.80	4.74	6.06	Constrained by Del Amo - Barre 230kV line overload; PDGD = 2014 Unassigned
MESA	230	0.00	0.00	0.00	0.20	0.85	0.00	0.85	0.85	0.00	Constrained by Del Amo - Barre 230kV line overload; PDGD = 2014 Unassigned
OLINDA	230	0.00	0.00	0.00	0.12	40.92	0.12	41.04	40.92	0.12	Constrained by Del Amo - Barre 230kV line overload; PDGD = 2014 Unassigned
RIOHONDO	230	25.47	0	0	0	2.99	0.00	2.99	2.99	0.00	Constrained by Del Amo - Barre 230kV line overload; PDGD = 2014 Unassigned
VALLEY	500	0.00	34.95	895.28	2.35	34.32	0.00	929.60	929.60	0.00	Constrained by West of Devers overloads
WALNUT	230	17.41	0.00	0.00	4.70	55.86	10.36	66.22	55.86	10.36	Constrained by Del Amo - Barre 230kV line overload; PDGD = 2014 Unassigned
ANTELOPE	66	17.01	86.894	268.41	86	20	222.69	511.10	511.10	222.69	PDGD = 2014 Unassigned
BAILEY	66	0.00	1.50	0.00	0.45	22.74	1.50	24.69	24.69	1.95	PDGD = WDAT EO + Existing EO
BARRE	230	0.25	150.00	0.00	0.10	47.00	3.56	232.67	232.67	150.10	PDGD = WDAT EO + Existing EO

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Substation Name	Transmission Level kV		EO	FC	EO	FC					
BIG CREEK	230	0.00	0	0	0	0	0.00	2.59	2.59	0.00	No DG in base portfolio or WDAT
CHINO	230	0.00	0.00	0.00	3.50	68.24	0.00	153.55	153.55	3.50	PDGD = WDAT EO + Existing EO
EAGLE ROCK	230	47.15	3.03	0	7.5	0	7.50	54.65	54.65	54.65	PDGD = Base Portfolio
ETIWANDA	230	0.00	17.85	25.12	4.49	94.56	0.00	175.54	175.54	22.34	PDGD = WDAT EO + Existing EO
GOULD	230	0.00	0	0	0	0	0.00	1.79	1.79	0.00	No DG in base portfolio or WDAT
HINSON	230	0.00	0	0	1.37	59.25	0.37	60.65	60.65	1.37	PDGD = WDAT EO + Existing EO
LA FRESA	230	0.00	1.8	0	0	0	0.35	25.84	25.84	1.80	PDGD = WDAT EO + Existing EO
LAGUNA BELL	230	5.00	0.00	0.00	0.00	155.60	1.52	337.55	337.55	5.00	PDGD = Base Portfolio
LEWIS	230	15.00	0.00	0.00	0.00	235.44	0.00	255.44	255.44	15.00	PDGD = Base Portfolio
LITEHIPE	230	0.00	0.00	0.00	7.57	50.21	11.72	76.12	76.12	11.72	PDGD = 2014 Unassigned
MIRA LOMA	230	0.00	1.76	11.50	3.99	125.57	0.00	168.60	168.60	5.75	PDGD = WDAT EO + Existing EO
MOHAVE	500	0.00	0.00	0.00	0.00	0.00	0.00	13.48	13.48	0.00	No DG in base portfolio or WDAT
PADUA	230	7.03	0.43	0.00	1.57	12.04	0.00	51.79	51.79	8.60	PDGD = Base Portfolio + Existing EO
PARDEE	230	0.00	6.5	0	11.9	99.21	17.23	131.39	131.39	18.40	PDGD = WDAT EO + Existing EO
SANTIAGO	230	160.41	13.38	39.60	0.00	6.85	89.44	167.26	167.26	120.81	PDGD = Deliverable - FC
VILLA PARK	230	3.56	0.00	20.00	0.00	6.70	0.00	109.31	109.31	3.56	PDGD = Base Portfolio + Existing EO
VISTA (SCE)	230	0.00	1.52	58.08	9.25	703.54	0.00	772.39	772.39	10.77	PDGD = WDAT EO + Existing EO
GOLETA	230	0.00	0.82	251.50	0.22	60.50	9.41	321.41	321.41	9.41	PDGD = 2014 Unassigned; assignment restricted by participation in Moorpark SPS
RECTOR	230	79.36	6.43	49.00	9.60	27.24	67.23	180.10	180.10	88.96	PDGD = Base Portfolio + Existing EO; assignment restricted by participation in Big Creek/ San Joaquin SPS
SANTA CLARA	230	0.00	13.2	134.5	0.75	274.77	27.15	436.42	436.42	27.15	PDGD = 2014 Unassigned; assignment restricted by participating in Moorpark SPS
SPRINGVILLE	230	85.80	0.00	0.00	15.15	7.78	48.18	108.73	108.73	100.95	PDGD = Base Portfolio + Existing EO; assignment restricted by participation in Big Creek/ San Joaquin SPS
VESTAL	230	14.60	76.05	80.00	9.93	175.43	118.76	374.19	374.19	118.76	PDGD = 2014 Unassigned; assignment restricted by participation in Big Creek/ San Joaquin SPS
VICTOR	115	0.00	265.34	57	35.52	0	0.00	357.86	280.67	223.67	Constrained by Victor - Lugo 230kV line overloads; assignment restricted by participation in HDPP SPS

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Substation Name	Transmission Level kV		EO	FC	EO	FC					
VISTA (VEA)	138	14.40	14.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	various overloads in QC7 Phase I study