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Purpose

Provides details of E-Tagging Interchange Schedule transactions and validating them with **California ISO** (CAISO) Market Awards to all applicable entities.

1. Responsibilities

WECC Interchange Tool (WIT)	The WIT, or successor electronic confirmation tool, in accordance with WECC Criterion, will serve as the primary means for confirmation and will be treated as the final record of NSI and NAI under normal operating conditions.
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CAISO System Operator	The CAISO validates Interchange transactions and confirms them with adjacent Balancing Authorities (BA) prior to implementing them in the ACE equation. Additionally, the CAISO assesses Interchange transaction for reliability purposes, adequacy of transmission rights, and ensures market awards are not exceeded prior to E-Tag implementation. The CAISO uses the Interchange transaction scheduler (ITS) software to process E-Tags, and when necessary, curtail E-Tags that do not pass validation or meet requirements. The CAISO complies with NERC/NAESB Standards and WECC Criterion and business practices related to Interchange and implements Confirmed Interchange from valid E-Tags.
Balancing Authority (BA)	In accordance with NERC/NAESB standards and WECC Criterion, BAs will take action on Arranged Interchange requests based upon reliability considerations. Additionally, BAs will implement confirmed Interchange and sending and receiving BAs will agree to Interchange prior to implementing it in their ACE equation.
Transmission Service Provider (TSP)	In accordance with NERC/NAESB standards and WECC Criterion, TSPs will take action on a received Arranged Interchange request.
Scheduling Coordinator (SC)	SCs are entities certified by the CAISO for the purposes of undertaking functions specified in the CAISO Tariff. This includes ensuring Interchange Schedules are prepared in accordance with NERC, WECC, and CAISO requirements and providing E-Tags for all applicable transactions. However, SC's are not specifically identified in NERC/NAESB and WECC standards and might not meet the strict definition of a Purchasing Selling Entity (PSE) as defined in the NERC Glossary of Terms. As such, the SC is responsible for ensuring their transactions are properly tagged by a PSE, as SCs must be awarded CAISO market bids and Self-Schedules on all tags for validation purposes. Failure to satisfy these CAISO/NERC/NAESB tagging requirements may result in refusal by the CAISO to implement the Interchange Schedule, irrespective of CAISO Market Awards.

2. Scope/Applicability

2.1. Background

Interchange Schedules are Energy Schedules where Energy is transferred between Balancing Authority Areas and they require coordination between multiple entities. The primary method for providing this coordination is the E-Tag. Various entities can communicate important information pertaining to the Interchange transaction to each other via the internet using computer applications, which are based on the E-Tag specifications

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and schema maintained by the North American Energy Standards Board (NAESB). A PSE can communicate Interchange transaction information to reliability entities using E-Tags, including Balancing Authorities such as the CAISO. Similarly, a reliability entity can communicate reliability limits on Interchange transactions to PSEs and other reliability entities using E-Tags. E-Tags should be prepared by PSEs in accordance with NERC/NAESB, WECC, and CAISO requirements to facilitate effective operations between Balancing Authority Areas within the Western Interconnection. A detailed discussion on the theoretical and practical application of Interchange transactions and the use of E-Tags can be found in the references.

2.2. Scope/ Applicability

This procedure applies to SCs/PSEs and all other entities responsible for E-Tagging CAISO import and export Interchange Schedules.

3. Procedure Detail


3.1. NERC E-Tags

3.1.1. E-Tagging Requirements

The following describes the requirements for submitting a tag with the CAISO per NERC/NAESB, WECC, and CAISO requirements:


Scheduling Coordinator (SC), Purchasing-Selling Entity (PSE)
<p>1. Create E-Tags for all Interchange Schedules.</p> <ul style="list-style-type: none"> • Tag all CAISO Interchange market awards. <ul style="list-style-type: none"> ○ The responsible SC/PSE must submit an E-Tag to physically schedule energy or capacity delivery. • Submit a separate E-Tag for each type of market award for energy, spin or non-spin. <ul style="list-style-type: none"> ○ Separate E-Tags must be made for each of these CAISO product types to facilitate validation of tagged Interchange with the respective market awards for energy, spinning reserves or non-spinning reserves. ○ While a single market ID may be used to bid multiple market products into the CAISO market on the ties, separate E-Tags are required to facilitate the Interchange schedule (E-Tag) validation process. ○ The CAISO's Interchange transaction scheduler compares the CAISO product type shown on the E-Tag, in the CAISO_PRODUCT

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Scheduling Coordinator (SC), Purchasing-Selling Entity (PSE)
<p>Token/Value pair (ENGY, SPIN, or NSPN) with CAISO market awards to validate each E-Tagged Interchange schedule.</p> <ul style="list-style-type: none"> ○ Only one CAISO product type can appear on each E-Tag. Transaction IDs may only have the CAISO_PRODUCT Token/Value pair of ENGY. ● Submit a separate E-Tag for each type of transmission rights. <ul style="list-style-type: none"> ○ When using a single resource ID to schedule use of more than one type of transmission, for example use of both an energy bid and contract rights using a Contract Reference Number (CRN), two E-Tags must be used. <ul style="list-style-type: none"> ▪ This situation can occur if Energy is awarded to both an energy bid and the ETC, TOR, or CVR self-schedule with the MW allocation using a single resource ID. ▪ The responsible SCs PSE must submit two E-Tags, <ul style="list-style-type: none"> – One for the Energy Bid award <u>and</u> – One that does not exceed the MW limit for the ETC/TOR/CVR contractual rights, each with the same resource ID (CAISO_RES_ID Token/Value pair). ● Associate an E-Tag to your CAISO market Interchange award by following Section 3.1.2 below. <p>Note: Transactions that are entirely within the CAISO BA Area using CAISO transmission such as SC-to-SC trades are considered network transmission service and should not be tagged.</p> <p>2. Perform the following for all Dynamic Schedules:</p> <ul style="list-style-type: none"> ● Tag all Dynamic Schedules with the expected hourly MW profile, using the average of each 15-minute interval award, for the next scheduling hour. ● Update all Dynamic Schedule E-Tags where the average energy profile in an hour is greater than 250 MW and in that hour the actual hourly integrated energy deviates from the hourly average energy profile indicated on the tag by more than $\pm 10\%$. ● Update all Dynamic Schedule E-Tags where the average energy profile in an hour is less than or equal to 250 MW and in that hour the actual hourly integrated energy deviates from the hourly average energy profile indicated on the tag by more than ± 25 megawatt-hours. ● Update all Dynamic Schedule E-Tags that the Reliability Coordinator or Transmission Operator determines the deviation, regardless of magnitude, to be a reliability concern and notifies the Purchasing-Selling Entity of that determination and the reasons. ● Update

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Scheduling Coordinator (SC), Purchasing-Selling Entity (PSE)
<ul style="list-style-type: none"> • each hour of a Dynamic Schedule with the actual value within 60 minutes of the completion of the operating hour to allow for correct Net Scheduled Interchange between BAs. • Monitor Dynamic Schedule E-Tags for reliability curtailments and make adjustments to the dynamic signal accordingly. <ul style="list-style-type: none"> ○ After a reliability curtailment has been initiated and subsequently released, <ul style="list-style-type: none"> ▪ Release the reliability limit profile on the appropriate E-Tag at the time the reliability event allows for the reloading of the transaction, without releasing the reliability limit of other Balancing Authorities and Transmission Service Providers. ▪ The current level on the E-Tag shall not be greater than the most limiting reliability limit. • It may be necessary to create an outage card in the outage management system to ensure the Real-Time Market does not give the resource a DOT greater than the reliability curtailment limit. • Submit all intra-hour dynamic E-Tags at least 20 minutes before the operating hour. <p><i>Note: The Transmission profile, shown on the tag, should reflect the expected maximum MW usage, for the Dynamic Schedule, for the hour.</i></p> <p><i>Note: The Energy profile of the Dynamic Schedule must be updated with the final integrated Energy amount (MWh), as predetermined by a single, agreed-upon source, within 60 minutes after the completion of the Operating Hour.</i></p> <p>3. Tag all pseudo tie Energy transactions. Pseudo Tie E-Tags will follow the same criteria as Dynamic Tag Types.</p> <p>4. Scheduling of Dynamic or Pseudo Tie Energy at an alternate Intertie. <ul style="list-style-type: none"> • Pursuant to Section 1.4.3 of the CAISO’s Dynamic Schedule protocol (Appendix M to the CAISO Tariff), the CAISO may allow a change in the “pre-established association of the Dynamic System resource with a particular Intertie”. • Pursuant to Section 1.2.1.2 of the CAISO’s pseudo-tie protocol (Appendix N to the CAISO Tariff), a pseudo-tie generating unit must transfer dynamically its entire output at one associated pre-determined CAISO Intertie, <u>and</u> <ul style="list-style-type: none"> ○ The unit “must be permanently associated with a particular pre-determine CAISO Intertie.” ○ While the same section gives the CAISO the discretion to allow for a change in the pre-established Intertie—subject to approval by </p>

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<p>affected transmission owners—the CAISO currently does not have the technical ability to allow the use of two pre-established locations (e.g., one associated pre-determined Intertie and an alternate associated pre-determined designated Intertie simultaneously). Pseudo-tie generating units may, however, propose changes to their associated Intertie.</p> <ul style="list-style-type: none"> ▪ To propose an alternate designated Intertie for a dynamic or pseudo tie resource, eleven (11) business days advanced notice are necessary (e.g., for planned line outages). To do so, email SCRequests@caiso.com to request a <i>Dynamic Transfer Scheduling Point Change</i> form. When complete, submit the form back to SCRequests@caiso.com. ▪ The CAISO will review the submitted <i>Dynamic Transfer Scheduling Point Change</i> form and update the Master File to allow the market to recognize and grant awards at the alternate designated Intertie. <p>Note: <i>Changes to the Master File can be made only in increments of 24 hours.</i></p> <ul style="list-style-type: none"> ▪ The dynamic or pseudo-tie generating unit must therefore tag at its alternate designated Intertie for the entirety of the effective trade day, regardless of any change in system conditions or outage status. In other words, reverting back to a previous associated Intertie must go through the same Master File change process described above. <p>5. Tag all Ancillary Service (AS) Capacity Schedules:</p> <ul style="list-style-type: none"> • Tag Spinning and Non-Spinning reserve Interchange Capacity transactions with the transmission profile value awarded in the Day-Ahead Market (DAM) or RTPD. • Tag the Energy Profile at zero until the Energy is actually dispatched and delivered. • Tag the Transmission Allocation with firm transmission <p>Note: <i>These requirements apply to both static and dynamic transfers.</i></p> <ul style="list-style-type: none"> • Tag regulation (Import only) Interchange transactions, at the value awarded in the CAISO AS Market. The Energy profile should be set at the forward Energy Schedule, with the additional upward, awarded regulation Capacity, shown in the total reserved transmission profile value on the tag, over and above the forward Energy Schedule.

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Scheduling Coordinator (SC), Purchasing-Selling Entity (PSE)
<ul style="list-style-type: none"> Adjust tags for regulation, after the fact, for the actual integrated quantity of dynamically delivered regulation Energy by the next hour following the hour that the Energy was supplied. <p><i>Note: Dynamic Interchange Schedules – A single tag may be used for Energy and AS Awards (i.e. Upward Regulation) for Dynamic Schedules only. Reserves delivered via Dynamic Interchange Schedules must be on Firm Transmission Service for all lines of interest. The CAISO product type used on Dynamic tags should always be “ENGY”. Place the total MW value for all market awards, Energy and Capacity, in the transmission profile, and the actual Energy award MW value in the Energy profile of the E-Tag. If awarded AS Capacity, and it is subsequently dispatched as Energy, then the dynamic E-Tag energy profile shall be updated to reflect the final integrated quantity of Energy delivered via this Dynamic Interchange Schedule, inclusive of both Energy and AS Energy as dispatched.</i></p>

3.1.2. Association of E-Tags with CAISO Market Awards

The following describes how Interchange schedules (E-Tags) are associated with the respective CAISO market awards, by the CAISO Interchange transaction scheduler:

The CAISO Interchange transaction scheduler application requires additional, specific CAISO market transmission reservation information be provided on tags, to validate the Interchange Schedule with the corresponding market award or reservation. E-Tags must reflect all physical segments used on the CAISO Controlled Grid. A market award represents the transmission reservation on the associated CAISO Intertie and associated physical segments of the scheduling path used on the CAISO Controlled Grid.


This information is provided by the PSE, using the Misc. Info. field for resource IDs or the Transmission Allocation portion of the E-Tag for transaction IDs.

This CAISO market award information allows Interchange transaction scheduler to process the timely and accurate settlement of import or export Interchange Schedules.

The Transmission Dispatcher may curtail tags down to the CAISO DAM and HASP market awards, respectively, in Interchange transaction scheduler if necessary.

The following tables specify the required Market data:

Note: Do not include quotation marks or any spacing in either Misc. Info. field or OASIS field.

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Misc. Info. field for Resource IDs:

CISO Tagging Template

IMPORT	CRAG to NP15
---------------	---------------------

CRAG

Physical Path									
BA	TSP	MO	PSE	POR	POD	Sched Entities	Contract	Misc Info	Loss
	“- - -”		“- - -”	“- - -”	CRAG	PACW			
	CISO	CISO	“- - -”	CRAG	NP15	CISO		Yes	
	CISO	CISO	“- - -”	NP15	“- - -”	CISO			


Exactly three data elements (Token/Value pairs) are required to facilitate confirmation of the market award in the form of a resource ID, as depicted below.

Misc. Info	
Token	Value
CAISO_CONTRACT	Contract Reference Number (CRN) used for Existing Transmission Contracts (ETC), Transmission Ownership Rights (TOR) or Converted Rights (CVR), as registered in the CAISO Master File, or “NONE” for Market Transmission.
CAISO_PRODUCT	“ENGY”, “SPIN”, or “NSPN”
CAISO_RES_ID	The Resource ID as registered in the CAISO Master File that is associated with the market award.

OASIS field for Transaction IDs

Transmission Allocation			
TSP	Owner	Product	OASIS
“-----”	“-----”	“-----”	“-----”
CISO	“-----”	“-----”	XXXX-XXXX_XXX-XXXX-XXXX-X-X-X-XXXX

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3.1.3. E-Tag Submittal Timelines

The following E-Tag submission timelines must be adhered to:


Purchasing-Selling Entity (PSE)
<ol style="list-style-type: none"> 1. Submit E-Tags on time to comply with NERC/WECC timetables and policies. <ul style="list-style-type: none"> • See Standard INT-006-5 - <u>Evaluation of Interchange Transactions</u>, Attachment 1. 2. Submit Pre-schedule E-Tags by 1500 Pacific Prevailing Time on the day prior to the start of the transaction or soon after DA market publishes. 3. Submit the Intertie Hourly Energy Schedule on E-Tags by 20 minutes and the Transmission Profile by 40 minutes prior to the start of the first interval of the next hour's market for the following resources: <ul style="list-style-type: none"> • Self-scheduled hourly block • Self-scheduled Variable Energy Resource • Economic hourly block bid • Economic hourly block single change bid 4. Submit Transmission Profile by T-40 for Fifteen-minute market economic bid. <p><i>Note: If there is no E-Tag and hence no approved or pending transmission profile available in the market by T-40 for the FMM run that starts at T-37.5, the FMM process will limit the FMM bid in that upcoming fifteen-minute market run to 0 MW. This is because there is no transmission profile provided to the CAISO to support that fifteen-minute bid.</i></p> 5. Submit E-Tags or adjustments to E-Tags as soon as possible after transactions are awarded.

3.1.4. E-Tag Evaluation and Approval


The CAISO Interchange transaction scheduler and the Transmission Dispatcher evaluate tags for the following:

Evaluation	Description
Valid Source/Sink PSE Information	<p>For tags that source or sink in CAISO BA Area, the source/sink PSE shall normally be a certified SC that has a NAESB EIR registered source or sink in the CAISO BA Area.</p> <p>Note: <i>Scheduling Coordinators may not designate the CAISO as a source or sink PSE.</i></p>

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Evaluation	Description
Correct Transmission Service Provider (TSP)	CISO shall be listed as the TSP for use of all CAISO grid transmission (participating transmission). Scheduled use of non-CAISO grid (non-participating transmission) within the CAISO BA Area by way of Existing Transmission Contracts (ETCs) or Transmission Ownership Rights (TORs) may show the Existing Transmission Contract Owner or the Non-Participating Transmission Owner as the transmission provider. CISO shall not be designated as a TSP for any transmission segment, unless the transmission segment is comprised of CAISO grid located within the CAISO BA Area, or for external transmission, available for Scheduled use by CAISO Market Participants, for which the ISO has dedicated rights.
Market Operator (MO)	<p>CISO shall be listed as the MO for all E-Tags that list CISO as the TSP. This is required for CAISO auto adjustments.</p> <p>E-Tags shall be denied if any MO field doesn't have CISO when CISO is the TSP.</p>
Transmission Path (valid POR/POD)	<p>CAISO POR's and POD's are listed in CAISO Operating Procedure 2510A POR/POD-Scheduling Path Cross Reference, along with the CAISO Interchange Scheduling points, for use when submitting Market Bids or Self-Schedules on the Interties, through SIBR.</p> <p>CAISO transmission service is considered as network transmission service. However, multiple physical path transmission segments must be shown on the E-Tag, in some situations to ensure all BA Area boundaries are identified or to accommodate the Scheduling detail requirements of adjacent BAs.</p> <p>NAESB EIR registered transmission paths, for all Interchange Schedules (E-Tags), in coordination with adjacent BAs, shall be used.</p> <p>E-Tags shall contain the correct Scheduling path (proper connectivity of Adjacent Balancing Authorities).</p>

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Evaluation	Description
Scheduling Entity	<p>There shall only one Scheduling entity per line on an E-Tag.</p> <p>Entries in the Scheduling entity field are considered sequential from top to bottom (source to sink) in the Scheduling entity column.</p> <p>For physical path rows that are adjacent to another BA Area (Intertie boundaries), the adjacent BA must be listed sequentially next to the CAISO BA Area. This is normally done on the adjacent row above or below the CAISO transmission segment.</p> <p>E-Tags shall be denied if any Scheduling entity field is blank for any physical path segments within the CAISO BA Area, any physical path using CAISO transmission, or any physical path row immediately adjacent to the CAISO BA Area.</p> <p>Adjacent BA Areas for various point of receipt and point of deliveries are listed in CAISO Operating Procedure 2510A POR/POD-Scheduling Path Cross Reference.</p>
OASIS Reservation	<p>For CAISO transmission, the OASIS Reservation listed on the tag must be an exact duplicate of the Transaction ID that is submitted through the SC's portal into SIBR. The Resource ID is required in the Misc. Info. field of the Physical Path and is recommended to include in the OASIS column of the Transmission Allocation.</p> <p>Only one CAISO OASIS number will be accepted per line on an E-Tag. Stacking of multiple Transaction or Resource IDs is not allowed.</p>
Valid Energy Profile	<p>The MW value in the Energy profile cannot exceed the total MW value in the reserved transmission profile, for Static Interchange Schedules, at any time.</p> <p>However, the transmission profile MW value can and should exceed the Energy profile for Dynamic Interchange Schedules, when reflecting the updated MW value after the hour for actual generator output when used to schedule Interchange Energy and/or Capacity (Spinning, Non-spinning or Regulation services).</p> <p>The CAISO shall only confirm Arranged Interchange that it has the ability of generation to Ramp prior to the expiration of that scheduled reliability assessment period.</p>
<p>Note: The CAISO is registered in the NAESB registry as "CISO" in the BA, MO & TSP capacities.</p>	

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3.1.5. Tag Approval Prior to Knowledge of Final Market Schedules

The following describes tag approval prior to knowledge of final market Schedules:

CAISO Transmission Desk
<p>Note: NERC tagging timelines allow submittal of tags prior to the CAISO publishing of final DAM and the Hour Ahead Scheduling Process (HASP) awards or Real-Time Pre-Dispatch (RTPD).</p> <ol style="list-style-type: none"> 1. Approve tags within the allowed evaluation period. <p>Note: This may require the CAISO to approve or deny an E-Tag prior to knowing the final market results.</p> <ol style="list-style-type: none"> 2. Approve tags following validation of all Section 3.1.4 requirements.


Scheduling Coordinator (SC)
<ol style="list-style-type: none"> 1. After the CAISO publishes its market results, adjust the E-Tag according to the published market award, if needed.

3.1.6. Emergency Tags

The following describes emergency tags:


The “emergency” transaction type E-Tag is only used for tags at the request of the Transmission Dispatcher or in response to an operational message from the CAISO.

The CAISO may request or allow the use of an emergency transaction type E-Tag in the event an Import or Export Schedule is required after normal Scheduling timelines and the transaction is in response to a loss of transmission, potential reserve or Energy deficiency, to supply or receive emergency assistance to another BA Area during a contingency event, or at the request of the RC.

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The emergency transaction type E-Tag is not used nor requested by the CAISO for economic purposes or to expedite approval for a market transaction.


CAISO Transmission Desk
<p>Respond to emergency transaction type E-Tags:</p> <p>When the CISO is the Sink Balancing Authority, before taking action:</p> <ol style="list-style-type: none"> 1. Ensure the emergency transaction type E-Tag request is an actual or anticipated condition of: <ol style="list-style-type: none"> a) Loss of generation b) Loss of transmission (includes stranded load) c) Loss of resource due to transmission constraint d) Inadequate reserves e) At the request of the RC 2. If the <u>valid</u> tag meets the actual or anticipated conditions, <ul style="list-style-type: none"> • Approve the tag <u>and</u> • Complete required log entries that include the condition(s) met. 3. If the <u>valid</u> tag doesn't meet the actual or anticipated conditions, <ul style="list-style-type: none"> • Deny the tag <u>and</u> • Complete required log entries. <p>When CISO is the Source Balancing Authority, before taking action:</p> <ol style="list-style-type: none"> 4. Determine if the <u>valid</u> emergency transaction type E-Tag request that is <u>not</u> on time will jeopardize CAISO system conditions. <p><i>Note: Verify with the Shift manager/generation dispatcher and make sure the shift manager approves if approving the tag will put the CAISO in an EEA.</i></p> <p>When CISO is the Sink or Source Balancing Authority:</p> <ol style="list-style-type: none"> 5. Ensure any invalid emergency transaction type E-Tag requests that meet the acceptable emergency conditions is denied and communicate to the tag author how to make the tag valid.

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3.1.7. Interchange Schedule Implementation

The following describes the Interchange Schedule implementation:

Interchange and Market Award Correlation
Tag approval by the CAISO does not guarantee a CAISO market award/Transmission reservation.
All market import or export Interchange Schedules are subject to final approval and transmission allocation in the CAISO DA, or HASP and RTPD Energy markets.
All Interchange Schedules are subject to approval by adjacent BAs and transmission providers.
<p>The Transmission Dispatcher may curtail E-Tags due to reliability reasons or for violation of NERC/NAESB, WECC, or CAISO E-Tag requirements. Invalid E-Tags may also be curtailed or adjusted to zero.</p> <p>Prior to the expiration of the reliability assessment period, the CAISO shall respond to each On-time Arranged Interchange, emergency Arranged Interchange and Reliability Adjustment Arranged Interchange to transition an Arranged Interchange to a Confirmed Interchange. If a Reliability Adjustment Arranged Interchange is denied by the CAISO, the Reliability Coordinator must be notified no more than 10 minutes after the denial.</p> <p>If a Reliability Coordinator directs the modification of a Confirmed Interchange or Implemented Interchange for actual or anticipated reliability reasons, a Reliability Adjustment Arranged Interchange schedule shall be submitted within 60 minutes of the start of the modification. Also, if a Reliability Coordinator directs the scheduling of Interchange for actual or anticipated reliability reasons, a Request for Interchange shall be submitted within 60 minutes of the start of the Interchange Schedule.</p>
Transmission Dispatcher shall log all instances of tag curtailments due to reliability reasons.

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Source/sinks representing CAISO market as a whole
<p>Historically, E-Tags for Interchange schedules with the CAISO market have used a source or sink of either “NP15” or “SP15”, which represent the CAISO’s end of interties into Northern or Southern California. Because these sources and sinks have created uncertainty in some cases concerning the usage of these designations, the CAISO has established source/sink registrations of “CISOSYS.NP15” and “CISOSYS.SP15” to represent transactions with the CAISO market as a whole rather than delivery to specific loads, for optional use as the source or sink of an E-Tag. Upon request by a market participant to its client representative, the CAISO will register the use of CISOSYS.NP15 or CISOSYS.SP15 as a source or sink for that market participant. When the responsible PSE then uses CISOSYS.NP15 or CISOSYS.SP15 as a source or sink, the E-Tag must include a transmission segment linking it with either a POR/POD of NP15 or SP15, as either the first or last transmission segment in addition to the transmission path that would otherwise be stated in the E-Tag. For example, in the CISO Tagging Template illustrated above, for the transmission segment from CRAG to NP15 the sink would then be CISOSYS.NP15 instead of NP15. When a PSE is associated with the source or sink at CISOSYS.NP15 or CISOSYS.SP15, it is understood that the PSE does not become directly responsible for owning or operating generation, or serving end-use customers, but rather is responsible for transactions with the CAISO market as provided through the CAISO tariff.</p>

4. Supporting Information

Operationally Affected Parties


Shared with the Public.

References

Resources studied in the development of this procedure and that may have an effect upon some steps taken herein include but are not limited to:

CAISO Tariff	
CAISO Operating Procedure	
NERC Requirements	INT-006-5

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 California ISO	Operating Procedure	Procedure No.	2510
		Version No.	9.2
		Effective Date	2/12/2021
NERC Tagging Requirements		Distribution Restriction: None	

WECC Criterion	INT-008-WECC-CRT-3.2 WR7 INT-007-WECC-CRT-3.1 WR2 INT-021-WECC-CRT-2.2
Other References	NAESB Standard: WEQ-004 NAESB WEQ Electronic Tagging - Functional Specification

Definitions

Unless the context otherwise indicates, any word or expression defined in the Master Definitions Supplement to the CAISO Tariff shall have that meaning when capitalized in this Operating Procedure.


The following additional terms are capitalized in this Operating Procedure when used as defined below:

None.

Version History


Version	Change	Date
8.0	Periodic Review: In Section 1, CAISO, Scheduling Coordinators (SCs), Western Interchange Tool (WIT). In Section 3.1.1 Deleted Step 4. 2. In Section 3.1.2 Slightly modified the description. 3. In Section 3.1.4 Modified the description for OASIS Reservation.	6/30/2015
8.1	Updated version number to 8.1 and effective date to 04/05/2016	4/05/2016
8.2	<ul style="list-style-type: none"> • Section 1, Responsibilities: Removed statement that WIT acts the Interchange Authority (IA) of the Western Interconnection. Added the WIT or successor electronic confirmation tool will serve as the primary means for confirmation and will be treated as the final record of NSI and NAI under normal operating conditions. • Section 3.1.1, Step 2: Removed reference of 30 minute scheduling that went away with BPA pilot expiration. Step 3: Added 'Scheduling of Pseudo Tie Energy at Secondary Location' process. • Section 3.1.2: Correction to Token/Value table. • Section 3.1.4: Correction to OASIS Reservation; made updates in terminology for webSmartTag. • Section 3.1.6: Correction to action taken on Emergency e-Tags. 	1/27/2017

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Version	Change	Date
	<ul style="list-style-type: none"> • Section 3.1.7: Added actions for invalid e-Tags and removed column reference to make the standard reference general. • References: Updated NERC Reliability Standards references and added NAESB Requirements that pertain to Interchange. • Minor format and grammar changes throughout. 	
8.3	<p>Section 3.1.1, Step 4: Added dynamics and updated section with current process (Dynamic Transfer Scheduling Point Change form and new email address, SCRequests@caiso.com) to change dynamic or pseudo tie resource tie point.</p> <p>Section 3.1.4: In “Valid Source/Sink...” section, corrected registered reference from NERC to NAESB EIR. Added “service” and “TSP” to update Transmission Provider to Transmission Service Provider. Added new row, Market Operator (MO) and “MO” to the Note (removed “SE”, as that doesn’t exist), a new requirement necessary from NAESB E-Tag spec 1.8.3.</p> <p>NERC Requirements: Added INT-004-3.1 R2 (3.1.1 Step 2), INT-006-4 (3.1.7), INT-008-WECC-CRT-2.1 WR7 (3.1.1 Step 2), INT-007-WECC-CRT-2.2 WR2 (3.1.6) and updated INT-010-2 R3 to current version of 2.1.</p> <p>Updated references of E-Tag, as appropriate.</p>	11/07/2017
8.4	<p>Section 3.1.6: Clarified the beginning paragraph and added the new ISO Interchange Scheduling Desk tasks.</p> <p>Section 4: Updated from INT-007-WECC-CRT-2.2 WR2 to current version of INT-007-WECC-CRT-3 WR2.</p> <p>Minor formatting and grammar updates throughout.</p> <p>Replaced Peak RC with the RC.</p> <p>Removed version history prior to 3-years.</p>	5/24/2018
9.0	<p>Periodic Review:</p> <p>Responsibilities section: Updated WIT reference from NERC standards to WECC Criterion and removed the long-time-thought that WIT performs validations. NAESB E-Tag spec for tag authority software perform validations but not specifically WIT.</p> <p>Updated ISO System Operator by replacing Interchange Authority with valid E-Tag, which complies with NAESB E-Tag specifications. NERC and WECC no longer uses the term, “Interchange Authority”.</p> <p>Section 1: changed Western Interchange Tool (WIT) to WECC Interchange Tool (WIT), to match the name on the WIT application and WECC documentation.</p>	12/09/2019

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Version	Change	Date
	<p>Section 3.1.1, #2: Changed sentence from: Tag all Dynamic Schedules at the expected average MW profile for each 15-minute interval of the next scheduling hour. To this: Tag all Dynamic Schedules with the expected hourly MW profile, using the average of each 15 minute interval award, for the next scheduling hour.</p> <p>Sections 3.1.2, 3.1.4, 3.1.6 and 3.1.7: Changed Interchange Scheduler to Transmission Dispatcher.</p> <p>Section 3.1.3: Updated to clarify E-Tags submittal deadlines.</p> <p>Section 3.1.4: Clarified and corrected validations in Description column.</p> <p>References section: Updated WECC Criterion to include the criterion that used to be in the NERC Standards section and updated their version numbers. Removed NERC Interchange Reliability Guideline, as it has been retired and NAESB WEQ-004 takes its place.</p> <p>Updated various sections to include necessary information from E-Tagging Your CAISO Market Awards document on caiso.com so the document can be retired. This includes extra information regarding Misc. Info. and Transmission Allocation requirements and sources/sinks representing ISO market as a whole. Added 2510B ISO Tagging Templates, which was a copy of California ISO Tagging Templates from the CAISO public website, which was removed.</p> <p>Minor formatting and grammar updates.</p>	
9.1	<p>Appendix: Added 2510C Allowable Tag and Market Award Combinations. Remove "the RC" from Operationally Affected Parties. Minor format and grammar updates.</p>	8/12/2020
9.2	<p>Section 3.1.3: Changes to tag submission timing for IDS implementation.</p> <p>References: Updated NERC/WECC Standards, removed those retired.</p> <p>Replaced ISO with CAISO in most instances throughout.</p> <p>Minor format and grammar updates.</p>	2/12/2021

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5. Periodic Review Procedure

Review Criteria & Incorporation of Changes

There are no specific criteria for reviewing or changing this document, follow instructions in CAISO Operating Procedure 5510.

Frequency

Every three (3) Years.

Appendix

- 2510A POR/POD-Scheduling Path Cross Reference
- 2510B ISO Tagging Templates
- 2510C Allowable Tag and Market Award Combinations