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Purpose

This procedure defines the actions performed by the ISO and other entities to prepare for and report natural disasters, major outages, damage or destruction of BES (Bulk Electric System) equipment, and other Significant Events that affect the reliability of the grid.


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1. Responsibilities

Scheduling Coordinator (SC) Metered Sub System (MSS) Participating Generator (PG) Participating Transmission Owner (PTO) Small Utility Distribution Company (SUDC) Utility Distribution Company (UDC)	<p>Provide complete and timely notifications of Significant Events to the ISO in accordance with ISO procedures and DOE, NERC and WECC requirements.</p> <p>Refer to 4110A DOE, NERC and WECC Significant Event Reporting Requirements to determine responsibilities for submitting required DOE and/or NERC reports.</p>
ISO System Operator	<p>Provide complete and timely notifications of Significant Events to all applicable internal and external parties in accordance with ISO procedures and DOE, NERC and WECC requirements.</p>
ISO Shift Manager Desk	<p>Direct ISO System Operator actions to manage Significant Events in accordance with ISO Emergency Procedures and as otherwise necessary and appropriate for the prevailing conditions.</p> <p>Provide complete and timely notifications of Significant Events to all applicable internal and external parties in accordance with ISO, DOE, NERC and WECC requirements.</p>
ISO Emergency Response Coordinator (ERC)	<p>Serve as the information conduit between the ISO Shift Manager, the System Operations Department Operations Center (DOC), ISO Officers, and External Affairs JIC Lead. Additionally, the ERC or their designee is responsible for notifying the Corporate Incident Commander directly if there is a System Operations incident that meets the criteria for being tracked or managed at the enterprise level.</p> <p>Initiates notification processes to internal and external stakeholders.</p> <p>Refer to 4110A DOE, NERC and WECC Significant Event Reporting Requirements to determine DOE, NERC, and WECC reporting requirements.</p>

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	Responsible for accumulating event information to prepare an external message, notifying regulatory agencies and others of operational events as outlined in ISO Operating Procedure 4110C, Emergency Response Coordinator Checklist , 4110D ERC External Emergency Contacts , and filing DOE OE-417 and NERC Event Reporting form as necessary.
ISO Public Information Officer (PIO)	The PIO is responsible for representing the ISO to media and news outlets via interviews and approved press releases, as well as internal employee communications.
ISO Government Affairs	Inform the Governor’s office, legislators, state, and federal agencies of power system conditions that significantly impact the general public and/or require direct involvement of government entities.
ISO Officers	Notify Board of Governors and/or external stakeholders as deemed necessary.
ISO Incident Commander	Upon activation of the corporate incident management and response process, the Incident Commander leads the corporate incident management team during the response to and recovery from a disruptive incident that may impact the ISO’s business operations or reputation.
ISO External Affairs Joint Information Center (JIC) Lead	The JIC Lead is the liaison between the ERC and the External Affairs division and will coordinate activities and tasks across the External Affairs division.

2. Scope/Applicability

2.1. Background

The CAISO Tariff requires entities within the ISO Balancing Authority Area to promptly notify the ISO of Significant Events that pose a threat to the reliability of the grid. In addition, NERC and the DOE have established requirements for reporting such events to NERC, DOE, WECC and other federal and state agencies. Generally, responsibility for the reporting events is detailed in [4110A DOE, NERC and WECC Significant Event Reporting Requirements](#). The ISO is responsible for satisfying the reporting and notification requirements stated in this procedure.

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2.2. Scope/ Applicability

The ISO makes an assessment and prepares for potential adverse operating conditions such as wildfires, earthquakes, flooding, tsunamis, GMD (**Geomagnetic Disturbance**), etc., that may potentially threaten elements of the BES. The ISO reports Significant Events that occur within the ISO Balancing Authority Area that may be of interest and/or require action by state agencies.

PTOs, UDCs, SUDCs, SCs on behalf of PGs, and MSSs report Significant Events that threaten grid reliability, which may cause interest and/or action by the ISO, or may result in peril to life, property, or grid resources within the ISO Balancing Authority area.


Additionally, the ISO has a corporate incident management and response process in place utilizing the ICS to manage incidents with a greater corporate impact or for those incidents that may impact the ISO's reputation. Business units with a departmental emergency response process (like System Operations), are responsible for detailing how they connect to and notify corporate incident command.

3. Procedure Detail

3.1. Preparing for an Event

Take the following actions whenever a potential adverse operating condition exists:

ISO System Operator
1. Notify the ISO Shift Manager of potential event.

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ISO Shift Manager
<ol style="list-style-type: none"> 1. In collaboration with System Operators and appropriate personnel, <ul style="list-style-type: none"> • Assess the potential risk to the ISO Controlled Grid and the BES based on the information available. • During the assessment, <ul style="list-style-type: none"> ○ Consider the following: <ul style="list-style-type: none"> – Lines or equipment that may be threatened – Location impacted – Estimated time the event will occur – Ability to sustain the loss / recover 2. Communicate notifications as needed, as outlined in Section 3.2. <p><i>Note: All notifications of a Significant Event must also be reported to the Reliability Coordinator and affected parties.</i></p> <ol style="list-style-type: none"> 3. Prepare for credible BES failures identified in the risk evaluation or in response to a request or Operating Instruction by the Reliability Coordinator. 4. Monitor available information regarding the status of the event <u>and</u> 5. Continue to evaluate the risk <u>and</u> 6. Take appropriate actions as needed. 7. Direct System Operators to take mitigation actions as needed. 8. Refer to Operating Procedure 4420B Alert/Warning/Emergency (AWE) Guide, and other area specific procedures as needed.


3.1.1. Additional Preparation for Natural Disasters

In addition, perform the following actions in preparation for or in response to fire, flood, earthquake, tsunami or any other potential natural disaster:

3.1.1.1. Fires

ISO System Operator
<p><u>In the event of a fire that is a potential threat to the BES:</u></p> <ol style="list-style-type: none"> 1. Gather the following information, if possible: <ul style="list-style-type: none"> • Name of fire • Location (include city or county, nearest streets, roads or highways, USGS coordinates, as possible) • Estimated size (in acres) of fire • Direction fire is burning • Approximate wind conditions • Fuel source (grass, brush, timber, etc.)

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ISO System Operator
<ul style="list-style-type: none"> • Agencies responding or already on scene • Facilities involved or threatened • Distance fire is from facilities • Estimated containment time • First report or an update <ol style="list-style-type: none"> 2. When communicating with Cal Fire, PTOs, and any other entity providing information regarding major facilities (500 kV, 230 kV, or radial fed generating stations or substations), <ul style="list-style-type: none"> • Provide all known information, <u>and</u> • Communicate any additional information, in a timely manner. 3. If a fire is burning in the vicinity of lines or facilities, but is not an immediate threat to an element of the BES: <ul style="list-style-type: none"> • Continue to monitor, assess conditions, and plan accordingly. • Provide updates as needed until the fire is considered contained or is no longer burning in the vicinity of the lines or facilities. 4. If a fire is burning in the vicinity of lines or facilities, and it is an immediate threat to an element of the BES, <ul style="list-style-type: none"> • Consider floating the lines to prepare for losses and/or path derates. 5. If a fire is burning in the vicinity of lines or facilities from one of our Adjacent Balancing Authorities or PTO's, <ul style="list-style-type: none"> • Ensure Cal Fire is aware of the fire and is in contact with the appropriate entity or the lead regional/state/federal agency.

3.1.1.2. Flooding

ISO Shift Manager Desk
<p><u>In case of potential flooding:</u></p> <ol style="list-style-type: none"> 1. Calculate the total generation capacity and estimate the amount of load that may be impacted by the flood in the watch/warning area. 2. Consider committing additional generation resources (outside the flood area) in the event generation in flood area is forced off line. 3. Gather the following information, if possible: <ul style="list-style-type: none"> • Area affected by the flooding • Expected duration of flooding • Expected long term damage caused by the flooding • Plan of action to mitigate damage • Assisting outside agencies

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3.1.1.3. Earthquake


Note: Although earthquakes are for the most part unpredictable, the ISO System Operator should prepare for aftershocks. It is highly likely that following an earthquake of a magnitude greater than 5.0 in or near a population center, some areas may be experiencing various levels of Emergency Operation.

ISO Shift Manager Desk
<p><u>In case of earthquake:</u></p> <ol style="list-style-type: none"> 1. Gather the following information, if possible: <ul style="list-style-type: none"> • Condition of the BES • Damage to the BES caused by the earthquake • Units available for dispatch ETR (Estimated Time to Return) for generation tripped or forced offline Stations being manned • Preparation for aftershocks

3.1.1.4. Tsunami

Note: The ISO relies on facility owners to perform tsunami risk analysis of their assets and communicate their plan of action back to the ISO.

ISO Shift Manager Desk
<p><u>In case of Tsunami warning:</u></p> <ol style="list-style-type: none"> 1. Gather the following information, if possible: <ul style="list-style-type: none"> • Expected time the tsunami will arrive • Facilities being removed from service or de-rated • Efforts to mitigate damage • Expected long term damage

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3.1.2. Events that Require Notification from PTO, UDC, MSS, SUDC

Take the following actions for events that require notification to the ISO:


Metered Sub System (MSS), Participating Transmission Owner (PTO), Small Utility Distribution Company (SUDC), Utility Distribution Company (UDC)	Time Frame for Reporting
1. Notify the ISO Transmission Dispatcher by telephone of: <ul style="list-style-type: none"> Any event which requires an OE-417 or EOP-004 report to be filed.¹ Refer to Operating Procedure attachment 4110A DOE, NERC and WECC Significant Event Reporting Requirements. 	As soon as practicable - within no longer than one (1) hour

3.1.3. Events that Require Notification from Participating Generators

Take the following actions to notify the ISO of events:

Scheduling Coordinator (SC), Participating Generator (PG)
1. Notify the ISO Generation Desk by telephone of: <ul style="list-style-type: none"> Any event that results in damage or destruction to a generation Facility or adversely impacts the health and safety of personnel. Fuel supply emergencies. Physical threats to a BES Control Center. Communications cannot be established with the respective SC. The system frequency decays to 59.5 Hz, with no immediate recovery, as indicated by charts, frequency alarms, or Automatic Generation Control. Changes to the status of AVRs or PSSs. A change in Schedules and/or services will be required. <p>Fuel Supply Emergencies:</p> 2. If an existing, immediate or anticipated fuel supply emergency threatens a plant's ability to run at full capacity, <ul style="list-style-type: none"> Notify the ISO Generation Desk by telephone. 3. Refer to ISO Operating Procedure 4120 Gas Transmission Pipeline Derates or Outages . 4. Include as appropriate: <ul style="list-style-type: none"> Fuel inventories.

¹ Refer to the DOE website <https://www.oe.netl.doe.gov/oe417.aspx> and NERC requirements for EOP-004-3

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Scheduling Coordinator (SC), Participating Generator (PG)
<ul style="list-style-type: none"> • Hydro project water storage levels that are less than expected and that may limit the output of the plant. • Emergency Generation that requires abnormal use of fuel with the potential to reduce supply or stocks to a level that may threaten the reliability or adequacy of electric service. • Expected duration of fuel supply emergency, if known. • Cause of the fuel supply emergency, if known. • Units affected by the fuel supply emergency. <p>Other Conditions Requiring Reports/Notifications:</p> <p>5. If conditions exist or Significant Events occur that threaten grid reliability or may cause interest and/or action by the ISO,</p> <ul style="list-style-type: none"> • Notify the ISO Generation Dispatcher by telephone.


3.2. Events that Require Notification to the ERC

The ISO Shift Manager shall notify the Operations Emergency Response Coordinator (ERC) regarding any potential or actual occurrences of the events listed below:

Events that Require ERC Notification:

1. System Emergency declaration or anticipated declaration.
2. Any event that require filing a DOE OE-417 or NERC Event Report. Refer to Operating Procedure [4110A DOE, NERC and WECC Significant Event Reporting Requirements](#), for a listing of events that require a report and identification of the entities responsible for submitting each type of report.
3. Loss of firm Load: A major Outage* or the possibility of a major Outage within a system served by ISO Controlled Grid facilities.
4. External EOC activation: An IOU or an adjacent BA or TOP activates their EOC.
5. Emergency or Significant Event at a California Nuclear Generating Station.
6. Emergency proclaimed by the Governor and/or coordinated by California State Warning Center (Cal OES) or **the** CEC.
7. Natural events or disasters that may threaten the operation of the ISO Controlled Grid or may cause a major Outage to ISO controlled grid facilities or adjacent BA's.
8. Application failures that threaten or cause a disruption to grid reliability, control room performance or markets.

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9. Any condition that threatens or causes harm to life, property or resources within the ISO BAA or causes interest and/or remedial action by the state agencies, public safety agencies, or other select organizations.
10. Any event which although it does not meet the criteria 1-9, may attract news media coverage.
11. Any other events as determined by the **ISO** Shift Manager.
12. Flex Alerts.
13. Alerts.
14. Warnings.
15. Stages 1, 2, and 3.
16. Transmission Emergency.

Note*: Major Outage: Consistent with Public Utilities Code Section 349, a Major Outage occurs when at least ten (10) percent of the serviceable customers of the entity providing the local distribution service (i.e., Utility distribution Company (UDC) experience a simultaneous, non-momentary interruption of service. For UDCs with fewer than 150,000 customers within California, a Major Outage occurs when fifty (50) percent of the UDC's serviceable customers within California experience a simultaneous, non-momentary interruption of service.

ISO Shift Manager Desk
<ol style="list-style-type: none"> 1. Notify the on-duty ERC of the event. 2. If attempts to contact the on-duty ERC are unsuccessful using all available contact information, or the ERC has not acknowledged receipt of the notification within 15-minutes, contact the back-up ERC. 3. If you are unable to reach an ERC, contact the Director of Real-Time Operations or Director of System Operations. 4. Maintain close communication with the ERC and Director. 5. Report all notifications of a Significant Event to the Reliability Coordinator.

3.2.1. ERC Communications

When an ERC is called, the event that was reported could trigger the ERC requirement to contact one or more internal and external contacts. **ISO** Operating Procedure [4110C Emergency Response Coordinator Checklist](#) contains information regarding who to call and the reporting requirements.

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3.2.2. Event Reporting to NERC, DOE and Other External Parties

The ISO has established a corporate incident management response process to manage operating events that require reporting to agencies such as NERC, DOE, WECC, law enforcement, and other state and federal agencies. A team of support personnel for Real-Time Operations that includes the ERC, PIO, Government Affairs, ISO Officers and Incident commander have been designated to help manage reporting and communications with external agencies.

ISO Shift Manager Desk
<p>1. Discuss with ERC to determine whether the event requires a DOE or a NERC Event Report <u>and</u>, if so, which entity(ies) are responsible for filing.</p> <p><i>Note: Refer to ISO Operating Procedure 4110A DOE, NERC and WECC Significant Event Reporting Requirements.</i></p> <p>2. Request the ERC to coordinate the completion and submittal of a DOE OE-417 report or a NERC Event Report within the required timeframe.</p> <p><i>Note: If an ERC is unavailable, place a phone call to the DOE to verbally report the event using the appropriate telephone number provided in 4110D ERC External Emergency Contacts; or if time permits, submit the required form, following the steps below.</i></p>

ISO Emergency Response Coordinator (ERC)
<p>For DOE OE-417 Reports:</p> <ol style="list-style-type: none"> Complete preliminary DOE Form OE-417 within the required timeframe. Consider requesting the ISO Shift Manager, ERC or a System Operations Director to review the form before submission. Submit preliminary DOE OE-417 Form within the required timeframe via email using the distribution list called "DOE NERC Event Reporting". Refer to ISO Operating Procedure 4110A DOE, NERC and WECC Significant Event Reporting Requirements. Call the appropriate contacts (see ISO Operating Procedures 4110C Emergency Response Coordinator Checklist and 4110D ERC External Emergency Contacts), and provide a description of the circumstances surrounding the event and a summary of the current efforts. <p>For Events that Require only a NERC Event Report:</p> <ol style="list-style-type: none"> Verify that the event does not require a DOE OE-417 report but requires a NERC Event Report. <ul style="list-style-type: none"> Refer to 4110A DOE, NERC and WECC Significant Event Reporting Requirements.

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ISO Emergency Response Coordinator (ERC)
<ol style="list-style-type: none"> 2. If only a NERC Event Report is needed, <ul style="list-style-type: none"> • Complete <u>and</u> • Submit NERC Event Report form via email using the distribution list called "DOE NERC Event Reporting". 3. If the event qualifies for both a NERC Disturbance Report and a DOE OE-417 report, also complete and submit DOE OE-417 report. 4. Prepare and submit follow up and/or final reports as appropriate or requested with the original submission organization and within the prescribed timeframe. 5. Make follow-up phone calls as necessary. 6. Refer to ISO Operating Procedure 4110C Emergency Response Coordinator Checklist and 4110D ERC External Emergency Contacts.

3.2.3. ERC, JIC Lead, PIO, Government Affairs, ISO Officers Notifications and ISO Incident Commander

Take the following actions upon notification of an event:

ISO Emergency Response Coordinator (ERC)
<ol style="list-style-type: none"> 1. Determine required notifications. 2. Refer to ISO Operating Procedure 4110C Emergency Response Coordinator Checklist. 3. Contact and update: <ul style="list-style-type: none"> • Director, Real-Time Operations • Executive Director, System Operations • "On-Call" External Affairs JIC Lead listed in the ERC site https://teams.oa.caiso.com/ERC/default.aspx • "Real-Time Events" email distribution list –Send email with information regarding the event (Includes ISO Officers, Communications Director, Government Affairs Director, Incident Commander and other internal contacts). • In addition, send a text message to External Affairs JIC Lead, Incident Commander and others as needed for a heads up to 'see email' for more details. 4. Determine whether the DOC needs to be setup (Refer to 4110F System Operations Department Operations Center Handbook and 4110G System Operations Department Operations Center Checklist). 5. Make required notifications as directed by the ERC and ISO Operating Procedures 4110C Emergency Response Coordinator Checklist and 4110D ERC External Emergency Contacts. 6. Request additional assistance from ERCs, as required.

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ISO External Affairs Joint Information Center (JIC) Lead

1. **Maintains** close communication with the ERC for the duration of the event.
 2. **Coordinate** with PIO, Government Affairs and ERC to gather information and develop talking points and other communications.
- Note:** If the corporate incident command management and response process has been activated, the approval of all communications should be obtained through the Incident Commander and not the ERC/JIC.*
- Note:** If the JIC Lead determines SC's and Market Participants need to be notified the client representatives will notify via email or coordinate an MNS message with the floor.*

ISO Public Information Officer (PIO)

1. **Coordinate** with JIC Lead and Government Affairs to approve and release public communications regarding the system event, including press statements.
2. **Coordinate** with the PIO's at the Utilities, Media and relevant agencies.

ISO Government Affairs


1. **Coordinate** with JIC Lead and PIO to coordinate communications release with government or elected officials as appropriate to the event.

ISO Officers

1. **Determine** whether additional notifications are required to Board of Governors and/or external stakeholders.

ISO Incident Commander

1. **Convene** Initial Assessment Team (part of the corporate Incident Management Team) to analyze the System Operations incident details and determine whether the corporate incident management and response processes needs to be activated to manage the incident.

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4. Supporting Information

Operationally Affected Parties

Shared with Public

References

Resources studied in the development of this procedure and that may have an effect upon some steps taken herein include but are not limited to:

CAISO Tariff	Tariff Section 4
ISO Operating Procedure	
NERC Requirements	EOP-011-1 R1, R1.2.2, R2.2 IRO-001-4 R2 EOP-004-3 R1 - R3
WECC Criterion	
Other References	ISO Corporate Incident Management Plan - Incident Management Plan ISO ERC site - https://teams.oa.caiso.com/ERC/default.aspx Department of Energy - OE- 417, Electric Emergency Incident and Disturbance Report


Definitions

Unless the context otherwise indicates, any word or expression defined in the Master Definitions Supplement to the CAISO Tariff shall have that meaning when capitalized in this Operating Procedure.

The following additional terms are capitalized in this Operating Procedure when used as defined below:

AGC	Automatic Generation Control
AVR	Automatic Voltage Regulator
BES	Bulk Electric System
ISO	California Independent System Operator Corporation

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CalOES	California Governor's Office of Emergency Services
DOC	Department Operations Center
DOE	Department of Energy
ERC	Emergency Response Coordinator
ETR	Estimated Time to Return
GMD	Geomagnetic Disturbance
ICS	Incident Command System
Major Outage	Loss of service affecting 50,000 or more or ten (10) percent, whichever is greater, of the customers served by the Distribution System of a UDC.
MSS	Metered Sub System
NERC	North American Electric Reliability Corporation
PG	Participating Generator
PIO	Public Information Officer
PSS	Power System Stabilizer
PTO	Participating TO or Participating Transmission Owner
Sabotage	Any deliberate attempt or suspected attempt to disrupt the electric delivery system and any of the components thereof, including, but not limited to protection systems, metering systems, Generation systems, buildings, and communication systems vital to the operation of ISO or an ISO supplier energy delivery system.
SC	Scheduling Coordinator
Significant Event	Any condition that threatens or causes harm to life, property or resources within the ISO Balancing Authority Area or causes interest and/or remedial action by the ISO, state agencies, public safety agencies, or other select organizations.
SUDC	Small Utility Distribution Company - annual peak is less than 25 MW and is not in a local reliability area
TOP	Transmission Operator
UDC	Utility Distribution Company
WECC	Western Electric Coordinating Council

Version History


Version	Change	Date
5.0	Major rewrite of most sections to meet the requirements of NERC EOP-004-2 effective January 1, 2014. Refer to yellow highlights. Section 3.4 on Sabotage Recognition and Reporting was removed. 4110A: Complete rewrite of the Section "Events that Require NERC Event Report". Clarifications made to	1/1/2014

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Version	Change	Date
	"Background" and "Reporting Responsibility" sections. 4110C: Updated Table 1 "Events that require an OE-417 or NERC Event Report" per EOP-004-2. 4110D: Reviewed and verified contact list.	
6.0	Annual Review: Section 1: Moved 4110A procedure reference from Shift Supervisor to CAISO ERC responsibility. Section 2.2: Added GMD. Section 3.1.2: Added Steps 2-5. Section 3.1.3: Added numbers 4-8 under "Notify" prior to Step 1. Section 3.2: Added numbers 12-16. Added new Section 3.2.1 Definitions: Added AGC, AVR, BES, CAISO, DOC, ERC, ETR, GMD, ICS, MSS, NERC, PG, PIO, PSS, PTO, SC, SOC and WECC.	7/9/2015
6.1	Combined SOC and ERC duties; removed references to SOC throughout document; changed 4110E SOC checklist references to 4110C Emergency Response Coordinator Checklist; Retire 4110E System Operations Coordinator Notification Checklist. Errata Change – corrected date (Year) in header.	1/4/2016
7.0	Annual Review- Added new JIC Lead Responsibilities Section. Removed Section 3.2.1. Updated Roles & Actions in Section 3.4. Updated Definitions Section. Replaced Shift Supervisor with Shift Manager throughout.	8/8/2016
8.0	Section 3.1, Step 4: Removed reference to "directive" to Operating Instruction per IROL-001-4 R2 effective 4/1/2017. Updated formatting in Section 3.1. Replaced CAISO with ISO except when referencing the Tariff. Updated spelling and grammar. Changed DL email to DOE NERC Event Reporting.	4/1/2017
9.0	Periodic Review: Updated Section 3.1.2 to reflect DOE OE-417 form changes. Minor clean up and clarifications throughout document.	7/12/2018
9.1	Section 3.1.2: Removed all but first bullet for clarity and consistency and added detail to time frame for reporting. Section 3.1.3, Step 1: Removed 7 th bullet (Prior to taking a unit off line or placing a unit on line), as it is no longer applies. Minor format and grammar updates.	1/31/2019

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5. Periodic Review Procedure

Review Criteria & Incorporation of Changes

There are no specific criteria for reviewing or changing this document, follow instructions in Procedures 5510 and 5520.

Frequency

Every 3 Years.

Appendix

- 4110A DOE, NERC and WECC Significant Event Reporting Requirements
- 4110C Emergency Response Coordinator Checklist
- 4110D ERC External Emergency Contacts
- 4110F System Operations Department Operations Center Handbook
- 4110G System Operations Department Operations Center Checklist