Table of Contents

PURPOSE.................................................................................................................. 1
1. RESPONSIBILITIES .................................................................................................. 2
2. SCOPE/APPLICABILITY ........................................................................................... 4
   2.1 Background .......................................................................................................... 4
   2.2 Scope/ Applicability ............................................................................................. 4
3. PROCEDURE DETAIL............................................................................................... 5
   3.1 General Information ............................................................................................ 5
   3.2 Natural Gas Limitation in So Cal Gas Service Area (aka “Gas Nomogram”) ............ 5
      3.2.1 Gas Nomogram Notice Options ....................................................................... 5
      3.2.1.1 Option 1: Advance Notice ............................................................................ 6
      3.2.1.2 Option 2: Immediate Notice ....................................................................... 7
      3.2.1.3 Activation .................................................................................................... 7
   3.3 Reduction/Outage Implementation for all Gas Transmission Operators ................. 9
   3.4 Gas System Curtailment Implementation in Defined Gas Transmission Zone .......... 11
   3.5 Recovering from Natural Gas Reduction or Insufficiency ...................................... 14
   3.6 Market Notification (MNS and ADS) Scripts ......................................................... 15
4. SUPPORTING INFORMATION .................................................................................. 18
   Operationally Affected Parties .................................................................................. 18
   References ................................................................................................................ 18
   Definitions ............................................................................................................... 19
   Version History ....................................................................................................... 20
5. PERIODIC REVIEW PROCEDURE ......................................................................... 21
   Review Criteria & Incorporation of Changes ........................................................... 21
   Frequency ................................................................................................................. 21
APPENDIX.................................................................................................................... 21

Purpose

The Purpose of this procedure is to coordinate with the applicable Natural Gas Transmission Pipeline System Operator concerning gas limitations imposed on generation resources that occur in both Day-Ahead and/or Real-Time timeframes, to ensure both gas and electric reliability to the extent possible.

This procedure outlines the steps taken when there is a natural gas reduction or insufficiency in a region, requiring curtailment of multiple generator resources consistent with the gas company’s Tariff as interpreted by the gas company.
1. Responsibilities

| Gas Transmission Operator (GTO) | • Communicates with CAISO Operations Planning or Real-Time Operations to provide the same information as well as availability of gas supply to the extent known.  
• Communicates with the impacted generators the gas limitations per the gas company tariff.  
• Communicates to the impacted generators the end of the gas limitations. |
| Generator Operator (GOP) | • Informs its Scheduling Coordinator of Curtailment/Outage and supply insufficiency information received from Gas Transmission Operator.  
• Requests Generation Outages as required due to impacts of curtailment. |
| Scheduling Coordinator (SC) | • Informs the CAISO about generating resources affected by natural gas curtailments.  
• Works with the CAISO Generation Dispatcher Desk to determine if a generation output pattern is necessary due to new gas limitations. |
| CAISO Shift Manager Desk | Directs timely and appropriate Real-Time actions necessary to ensure reliable operation of the CAISO Controlled Grid and Balancing Authority Area. |
| CAISO Day-Ahead Market Desk | Reviews market results to determine potential curtailment effects by performing the following:  
• Reviews yesterday’s Day-Ahead Market (DAM), D+2, and D+3 results.  
• Reviews actual Load and forecasts.  
• Determines whether any Minimum On-Line Capacity (MOC) constraint needs to be enforced.  
• Runs Extremely Long-Start Commitment Process (ELC) to determine ELC commitment.  
• Determines whether any constraint enforcement is necessary.  
• Verifies DAM closed automatically.  
• Evaluates output of Residual Unit Commitment (RUC) process.  
• Evaluates DAM results.  
• Runs Market Power Mitigation model (MPM), Integrated Forward Market model (IFM), and RUC.  
• Runs power flow studies with Scheduled Outages and curtailments. |
CAISO Generation Desk
- Works with the Scheduling Coordinator if a different generation output pattern is necessary due to new gas limitations.
- Reviews and approves instructions from Real-Time Market (RTM) and sends instructions to Market Participants via Automated Dispatch System (ADS).
- Logs all compliance issues.
- Ensures RTM model runs at the designated intervals.
- Dispatches resources with Exceptional Dispatch as requested by the Shift Manager.
- Constrains resources as required for reliability purposes.
- Sends Market Notification (Market Notification System (MNS) and ADS) market messages as required during Gas Curtailment events when implemented in Section 3.3.
- Utilizes RTM/Exceptional Dispatch to modify resources in RTM.
- Adjusts RTM (as needed) for proper Dispatching.

CAISO Operations Planning Engineer
In the Operations Planning time horizon, evaluates potential for planned reductions or outages to natural gas supply and impact on reliability impact to Bulk Electric System operation with the following activities:
- Confirms receipt of requests for electric generation and transmission Outages and provides notice of rejection, approval, and other communications.
- Analyzes outages for impacts to reliable operations of the Bulk Electric System.
- Evaluates potential reductions or outages to natural gas supply, providing input on what impact an event may have on reliable Bulk Electric System operation.
- Create transmission outage card to notify RMOE potential Gas Nomogram activation and create Gas Nomogram curtailment in SMDM for planned gas pipeline limitations.

CAISO System Operator
- Participate in and coordinate event reporting and notification of gas curtailment events that can impact the operation of the Day-Ahead and Real-Time Markets and reliability of the grid.

CAISO Reliability and Market Operations Engineer (RMOE)
- Performs operations engineering studies to support reliable operations.
- Performs contingency analysis in Day-Ahead (DA) and Real-Time (RT) as required and makes recommendations regarding outage plans and unit commitment requirements.
- Considers critical variables and requirements that System Operations needs for planning and mitigating grid conditions.
- Activates Gas Nomograms created by CAISO Operations Planning for inclusion in Day-Ahead and Real-Time markets as applicable for trade dates confirmed by the gas company.
2. Scope/Applicability

2.1 Background

Maintenance (planned gas transmission outages and curtailments, gas pressure reductions, etc.) of natural gas infrastructure systems required for reliable operation of the CAISO Controlled Grid shall be coordinated between Gas Transmission Operators, ISO Operations Planning, and CAISO System Operations, especially when actions or events may impact electric system reliability.

Natural gas transmission pipelines are not subject to the jurisdiction or authority of the CAISO, but are primarily regulated by state and/or federal regulatory agencies. Therefore, Natural Gas Transmission Pipeline System Operator (Gas Transmission Operator) cooperation with these procedures is voluntary, does not operate as a waiver or consent to CAISO jurisdiction, and may be limited by or subject to compliance with state and/or federal agency rules and regulations. Information shared between the Natural Gas Transmission Pipeline System Operator and the CAISO in accordance with any Non-Disclosure Agreement (NDA) shall be governed by the NDA.

2.2 Scope/ Applicability

Gas and electric operations coordination is critical to electric grid reliability and to the natural gas supply infrastructure due to the support provided by electric generation fueled by gas. Outages of the gas transmission system may occur with advance notice (e.g., tests), or without advance notice (e.g., leaks, dig-ins).

Such systems include but are not limited to natural gas pipelines that have California power plants as end-users:

- Pacific Gas and Electric Company (PGAE)
- El Paso Gas Co. (Mojave Pipeline)
- Southern California Gas Company (So Cal Gas)
- Kern River Gas Transmission

Under normal circumstances, the Generator Operator or Scheduling Coordinator is responsible for notifying the CAISO about these types of supply Outages. In the case of a larger natural gas constraint or Outage, the Gas Transmission Operator will be engaged to actively coordinate Outage planning and project communication. Maintenance and Operations of supporting infrastructure systems required for reliable operation of the CAISO Controlled Grid and Balancing Authority Area should be coordinated with either CAISO Operations Planning (Operations Planning Horizon) or CAISO System Operations (Real-Time Operations Horizon) when fuel supply, inventory concerns, actions or events may affect electric system reliability.
3. Procedure Detail

3.1 General Information

Each day, the CAISO makes available to each Natural Gas Transmission Pipeline System Operator, two Estimated Gas Usage reports. The first when D+1 is completed, and the second when D+2 is completed. The estimated gas usage reports provide hourly and daily totals for each Natural Gas Transmission Pipeline System Operator entity for the areas they specify. Unit level hourly and daily estimated gas usage details supporting these reports is available to the Natural Gas Transmission Pipeline System Operator upon demand subject to terms of the executed NDA.

These Estimated Gas Usage reports are the basis of any potential gas curtailment events covered by this operating procedure. For that reason, this operating procedure cannot be in effect, with regard to gas curtailments, as to a given trading day until the CAISO has provided the D+2 Estimated Gas Usage report for that trading day to the Natural Gas Transmission Pipeline System Operator.

Time is of the essence during any potential gas curtailment events and reliability of the gas and electric systems are top priority. As such, the CAISO and the Natural Gas Transmission Pipeline System Operator shall ensure all curtailment calculations are completed and communications occur as expeditiously as possible. Should the integrity of the gas or electric system be at imminent risk, both Operators shall take whatever means necessary to safeguard system reliability.

Nothing in this procedure limits the authority of the CAISO to take actions authorized by its FERC-accepted Tariff, as the CAISO deems necessary in its sole discretion, to ensure the safe and reliable operation of the electric grid.

3.2 Natural Gas Limitation in So Cal Gas Service Area (aka “Gas Nomogram”)

This section applies to So Cal Gas for natural gas Curtailment Watch or Limitation with advance or immediate notice. This may occur either before or after the gas day begins. This section only applies to scenarios using the Gas Nomogram to manage applicable gas pipeline limitation.

3.2.1 Gas Nomogram Notice Options

Option 1: If there is a planned gas outage submitted before D+4 and posted in the ENVOY system, continue to Section 3.2.1.1 Option 1: Advance Notice.

Option 2: If gas outages submitted after D+4, skip to Section 3.2.1.2 Option 2: Immediate Notice.

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Each of these options continues on to Activation in Section 3.2.1.3.

3.2.1.1 Option 1: Advance Notice

If there is a planned gas outage submitted before D+4 and posted in the ENVOY system, the following steps are used to coordinate:

**SoCalGas System Operator**

1. **Notify** the CAISO in weekly planning coordination calls as soon as known but not later than four (4) calendar days prior to the operating day:
   - **Specify** if this is a Curtailment Watch or Limitation.
   - **Specify** the gas zone(s) and/or specific generation resource(s) affected.
   - **Specify** the limitation in terms of maximum MMcfd or percent limitation relative to the DA-2 or Day-Ahead Gas Burn Report values.
   - **Specify** date with begin and end times of limitation period.

*Note: Gas pipeline limitation affecting only one generator should be handled by instructing generator to enter fuel limitation outage.*

**Operations Planning Engineer (OEP)**

1. **Consider** the outage in outage study case.
   - If it is feasible, OEP creates a transmission outage card in WebOMS
2. **Add** the Gas outage information into external note section and
3. **Add** an instruction for RMOE in the market notes of the market impact panel regarding Gas nomogram impacts and the specific gas limitation.
4. **Log into** SMDM and
   - **Select** Gas Burn option under nomogram.
5. **Create** day-ahead and real-time curtailment.
   - **Refer** to OES Desktop Procedure OEP-049 for detailed instructions.

Continue to Section 3.2.1.3 Activation.
3.2.1.2 Option 2: Immediate Notice

If gas outages submitted after D+4, the following steps are used to coordinate:

**SoCal Gas System Operator**

1. **Notify** the CAISO Shift Manager Desk and provide the following information as soon as known:
   - **Specify** if this is a Curtailment Watch or Limitation.
   - **Specify** the gas zone(s) and/or specific generation resource(s) affected.
   - **Specify** the limitation in terms of maximum MMcfd or percent limitation relative to the DA-2 or Day-Ahead Gas Burn Report values.
   - **Specify** date with begin and end times of limitation period.

   **Note:** Gas pipeline limitation affecting only one generator should be handled by instructing generator to enter fuel limitation outage.

**CAISO Shift Manager Desk**

1. **Confirm** with SoCal Gas, Curtailment Watch or Limitation, which zone(s) and/or specific generation resources will be impacted, the required limitation amount in MMcfd or percent limitation and the expected duration.

**Reliability and Market Operations Engineer (RMOE)**

1. **Consider** the outage in outage study case.
   - If it is feasible, OEP creates a transmission outage card in WebOMS.
2. **Add** the Gas outage information into external note section and
3. **Add** an instruction for RMOE in the market notes of the market impact panel regarding Gas nomogram impacts and the specific gas limitation.
4. **Log into** SMDM and select Gas Burn option under nomogram.
5. **Create** day-ahead and real-time curtailment.
6. **Refer** to OES Desktop Procedure OEP-049 for detailed instructions.

**Continue to Section 3.2.1.3 Activation**

3.2.1.3 Activation

**Reliability and Market Operations Engineer (RMOE)**

1. **Activate** the Gas Nomogram:
   - **Open** SMDM Gas Burn tab
   - **Review** limitation to ensure grid reliability is maintained.
   - **Notify** CAISO Shift Manager Desk of review and necessary adjustments to maintain reliability and activate nomogram.
Reliability and Market Operations Engineer (RMOE)

- Utilize three part communication with Shift Manager to confirm all nomogram parameters.

**CAISO Shift Manager Desk**

1. **After** SoCalGas has issued their notice,
   - **Issue** the appropriate Market Notification via MNS (Day-Ahead and Real-Time) and ADS (Real-Time only) Message.*
2. **Evaluate** system conditions for Restricted Maintenance Operations per CAISO Operating Procedure 4420 System Emergency.
3. **Notify** with the following information when using either Gas Curtailment Tool or Gas Nomogram Tool:
   - Duration, amount of limitation and impacted zone(s) or specific generation resource(s):
     - The RC
     - Emergency Response Coordinator (ERC)
   - Duration and may see increased generation in their gas service area:
     - Kern River Gas Company
     - El Paso Gas Co. (Mojave Pipeline)
     - Pacific Gas and Electric Natural Gas Operations

*Note*: See Section 3.6 Market Notification (MNS and ADS) Scripts.

**CAISO Generation Desk**

1. **Monitor** generator output to ensure resource(s) are dispatched in accordance with any fuel availability reductions and in a manner that meets system reliability needs.
2. If the Generator Operator or SC determine new hourly gas burn modifications are necessary or desired,
   - **Contact** SoCalGas System Operator (or representative) for their approval.

**SoCal Gas System Operator**

1. **Notify** affected Generating Station(s) of Gas Nomogram activation and potential impact to market dispatches.

**Generator Operator (GOP)**

2. **Notify** Scheduling Coordinator of Gas Nomogram activation and potential impact to market dispatches.
3.3 Reduction/Outage Implementation for all Gas Transmission Operators

This section applies to a natural gas reduction or insufficiency requiring a curtailment of scheduled gas volumes with little or no advance notice where the gas system limitation or scheduled gas reduction impacts one or few Generator Operators rather than a defined gas curtailment zone.

Applicable to the following Gas Companies:
1. Pacific Gas and Electric Company (PGAE)
2. El Paso Gas Co. (Mojave Pipeline)
3. Southern California Gas Company (So Cal Gas)

1. **Contact** each affected end-use customer (Generator Operator) with information on the natural gas curtailment and maximum daily or hourly gas consumption limit.
2. **Notify** the CAISO of impacts to end-use customers that include one or more generators, as appropriate to coordinate outage planning per CAISO Operating Procedure 3220 Generation Outages, which may include but is not limited to:
   - Which Generating Units will be affected.
   - Degree of impact.
   - Reduction/outage start date and time, and end date and time.
3. If reduction/shortage is anticipated 1 to 2 days in advance,
   - **Notify** the CAISO Shift Manager by telephone.
4. **Communicate** any gas issues with the CAISO and other affected Gas Transmission Operators as early as possible.

### Scheduling Coordinator (SC)

1. **Follow CAISO dispatch instructions.**

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Gas Transmission Pipeline System Limitations or Outages

Scheduling Coordinator (SC)

2. Submit bids for Day-Ahead Market as appropriate for the impacted timeframe consistent with the updated gas availability for the Trade Day.
   - If shortage occurs after the close of the Day-Ahead Market, but prior to Real-Time,
     - Notify the CAISO Generation Dispatcher Desk by telephone and
     - Submit a derate card via the outage management system using “Fuel Insufficiency” nature of work category.

CAISO Day-Ahead Market Desk

1. If anticipating an increase in unit commitments for the next day,
   - Notify the Shift Manager Desk to contact the impacted Gas Transmission Operators to advise them of forecasted increase in demand for supply.
   - Communicate any gas issues between the CAISO and each Gas Transmission Operator as early as possible.

   Note: In addition, consider a peak day call mechanism to alert market participants.

CAISO Generation Desk

1. Consider Implementing restricted maintenance operations per CAISO Operating Procedure 4420 System Emergency.

   Note: The specific actions and the order of the actions taken may vary due to system conditions as well as the impacts of natural gas supply issues.

CAISO Reliability and Market Operations Engineer (RMOE)

1. Study and analyze the constraints that show up in Real-Time study tools due to gas curtailment:
   - Consider path and transfer capabilities and limitations for procurement of energy and Contingency Reserves.
   - If appropriate, refer to applicable Bulk and/or Regional procedures for studied operating scenarios and requirements.
   - Prepare market contingencies, nomograms and displays as appropriate.

2. If the as curtailment will go beyond the current day,
   - provide input regarding forecast gas burn and gas requirements and adjustments for the Day-Ahead Market, as applicable, to Shift Manager, Day-Ahead RMOE and appropriate operators which may include:
     - Planned Generating Units on line.
     - Day-Ahead schedule.
     - Adjustments needed to maintain reliability and gas fuel curtailments.
     - Units’ commitments needed for reliability.
3.4 Gas System Curtailment Implementation in Defined Gas Transmission Zone

This section applies to a natural gas reduction or insufficiency requiring a pro rata curtailment in a defined gas transmission zone with advance or immediate notice. This may occur either before or after the gas day begins whenever a pro-rata reduction is required for end-use customers in the define zone. The section is applicable to the following Gas Companies:

- Pacific Gas and Electric Company (PGAE)
- Kern River Gas Transmission
- Southern California Gas Company (SoCal Gas)

Whenever possible, use of the Gas Nomogram process as defined in Section 3.2 is preferred over the manual curtailment steps in this section 3.4 for limitations applicable to gas transmission zones; however, nomogram use is only applicable to SoCal Gas and there may be cases where the Gas Nomogram use is not possible for SoCal Gas. In all cases, the initiation of this section is at the request of the Gas System Operator.
Gas Transmission Pipeline System Limitations or Outages

Operating Procedure

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<td>7.0</td>
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<td>Effective Date</td>
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Distribution Restriction: None

### CAISO Shift Manager Desk

1. **Confirm** with Gas Transmission Operator, Curtailment, which zone(s), the required reduction amount in MMcfd and the date with begin and end time of the curtailment period.
2. If Gas Curtailment Tool will be utilized and start time of limitation is < 2 hour notice, then:
   - **Calculate** pro-rata reduction of schedules, necessary to reduce the zone(s) or resource(s) by the required MMcfd and convert to MW.
   - **Review** pro-rata results with RMOE to ensure grid reliability is maintained.
   - **Notify** Gas Transmission Operator via email with a follow-up phone call.
   - **Verify** that Gas Transmission Operator will notify affected generating plants.
3. If Gas Curtailment Tool will be utilized and start time of limitation is > 2 hour notice, then:
   - **Calculate** pro-rata reduction of schedules, necessary to reduce the zone(s) or specific generation resource(s) by the required MMcfd and convert to MW.
     - For a limitation prior to the start of the Day-Ahead or in Real-Time,
       - **Use** the specific generation resource(s) hourly MMcf values from the estimated gas burn report.
     - **Review** pro-rata results with RMOE to ensure grid reliability is maintained.
4. **Notify** Gas Transmission Operator via email with a follow-up phone call.
   - **Verify** that Gas Transmission Operator will notify affected generating plants.

### Gas Transmission Operator (GTO)

1. **Notify** each affected end-use customer (Generator Operator) with information on the natural gas curtailment to provide the maximum daily and/or hourly gas consumption limits in MMcfh/MMcfd for the curtailment period.
2. **Communicate** any gas issues with the CAISO and other affected Gas Transmission Operators as early as possible.

### CAISO Shift Manager Desk

1. If Gas Curtailment Tool will be utilized and start time of limitation is < 2 hour notice, then:
   - **Exceptional Dispatch** impacted generation resources to their new MW value for impacted time frame:
     - **Use** ED Code SYSEMR.
2. **Adjust** and **reallocate** limitations as necessary.
3. **After** Gas Transmission Operator has issued their notice:
   - **Issue** the appropriate Market Notification via MNS (Day-Ahead and Real-Time) and ADS (Real-Time only) Message.

---

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CAISO Shift Manager Desk

4. Evaluate system conditions for Restricted Maintenance Operations per CAISO Operating Procedure 4420 System Emergency.

5. Notify with the following information when using either Gas Curtailment Tool:
   - Duration, amount of limitation and impacted zone(s) or specific generation resource(s):
     - The RC
     - Emergency Response Coordinator (ERC)
   - Duration and may see increased generation in their gas service area:
     - Kern River Gas Company
     - El Paso Gas Co. (Mojave Pipeline)
     - Pacific Gas and Electric Natural Gas Operations
     - Southern California Gas Company (SoCal Gas)

*Reference CAISO Operating Procedure 2330C Exceptional Dispatch Instruction Type Codes.

**See Section 3.6 Market Notification (MNS and ADS) Scripts.

Scheduling Coordinator (SC)

1. If Gas Transmission Operator provides a new hourly gas burn for a specific resource(s):
   - Submit outage information for each generating unit to meet total generating station new hourly gas burn via CAISO’s Outage Management System.

   Note: Outages must be submitted for the duration of the anticipated gas limitation.

   The “Ambient Not Due to Temp” nature of work may not be used until the CAISO Generation Desk has provided a Market Notification Message advising that Operating Procedure 4120 has been invoked.

CAISO Generation Desk

1. Review and approve outage cards.
2. Monitor generator output to ensure unit is dispatched in accordance with any fuel availability reductions and in a manner that meets system reliability needs.
   - If needed, issue an Exceptional Dispatch to meet reliability needs.
3. Depending on system conditions and/or OEP/RMOE studies,
   - Consider increasing generating unit(s) above its WebOMS limitation:
     - Calculate the additional MMcfh necessary
     (Using Gas Curtailment Tool).
### Gas Transmission Pipeline System Limitations or Outages

**Distribution Restriction:** None

---

#### CAISO Generation Desk

- **Contact** Gas Transmission Operator to ensure additional gas burn can be accommodated:
  - **Request** Gas Transmission Operator to adjust the plant level gas burn to allow for additional calculated MMcfh.

4. **Communicate** any gas issues between the CAISO and each Gas Transmission Operator as early as possible.

*Note: In addition, consider a peak day call mechanism to alert market participants.*

---

#### Gas Transmission Operator (GTO)

1. **Notify** Generator Operator with newly adjusted hourly gas burn.

---

#### CAISO Generation Desk

1. **Notify** the Scheduling Coordinator of the generating unit output adjustment.

---

#### Scheduling Coordinator (SC)

1. **Adjust** WebOMS outage card for the affected generating unit(s) accordingly.

- **Reference** CAISO Operating Procedure 3220 Generation Outages.

---

#### CAISO Generation Desk

1. **Monitor** generator output to ensure resource(s) are dispatched in accordance with any fuel availability reductions and in a manner that meets system reliability needs.

---

### 3.5 Recovering from Natural Gas Reduction or Insufficiency

Take the following actions when Natural Gas Transmission Pipeline System Operator has notified affected Generator Operators that gas limitations are no longer in effect.

#### CAISO Generation Desk, CAISO Shift Manager Desk

1. **Review** reliability impacts of returning generating units to schedule in coordination with the Natural Gas Transmission Pipeline System Operator.
2. **Notify** CAISO Generation Desk of anticipated return to normal system operations.
3. **Notify** the RC.
4. **Notify** Emergency Response Coordinator (ERC).
CAISO Generation Desk, CAISO Shift Manager Desk

5. **Notify** other potentially impacted Natural Gas Transmission Pipeline System Operators as applicable such as:
   - Kern River Gas Company,
   - El Paso Co. (Mojave Pipeline),
   - Pacific Gas and Electric Natural Gas Operations
   - SoCal Gas System Operator.

---

Gas Transmission Operator (GTO)

1. **Notify** electric generation resources impacted by the fuel limitation that the fuel limitation has been lifted.

---

Scheduling Coordinator (SC)

1. **Adjust** OMS outage card for the affected generating unit(s) accordingly.

---

CAISO Generation Desk

1. **Approve** OMS cards and **allow** generating units to return to their schedules.
2. **Utilize** exceptional dispatches as necessary to maintain system reliability while returning to normal system operations.
3. **Make** all necessary Market Notifications (MNS and ADS).

---

### 3.6 Market Notification (MNS and ADS) Scripts

The following are sample Market Notification (MNS and ADS) messages to consider when sending a market message to participants through MNS and ADS.

*Applicable to So Cal Gas Only for use in conjunction with gas nomogram activation in section 3.2 of this procedure.*

For more information, refer to the documents posted at [www.caiso.com](http://www.caiso.com) under Stakeholder Processes > Aliso Canyon Gas-Electric Coordination.

*Note: To the extent that the SoCalGas System Operator is willing to assist in providing the “description of aggregate outage area”, the Shift Manager should consult and consider their proposal for wording. Examples of a “broad description outage area” are “San Diego” or “SP 15.”*
### Potential Gas Nomogram Limitation

In the advance (before Day-Ahead Market) or immediate (Day-Ahead or Real-Time) notice options, if SoCalGas has declared a Curtailment Watch or Gas Pipeline limitation, consider sending the following message:

*California ISO (ISO) and Southern California Gas Company are coordinating to ensure the most efficient use of available natural gas supply for electric generation.*

*To facilitate this coordination, the ISO will be enforcing electric generation limits for Generating Units within [XX zone(s)] for trade date [MM/DD]. The ISO anticipates these limits to be in effect [from HEXX through HEXX]. To help mitigate impacts to electric system reliability, the ISO [may be or will be] enforcing a Gas Nomogram per ISO Operating Procedure 4120 Gas Transmission Pipeline System Limitations or Outages and may be issuing additional notices as needed.*

*Maximum conservation efforts are encouraged for the time period specified in this notice.*

*Please monitor the ISO System Conditions Website for more information.*

This guidance is **Applicable to all during Natural gas limitation or curtailment for a defined transmission zone pursuant to Section 3.4**.

### Curtailment Watch Requiring Exceptional Dispatch

In the event that [insert Gas Transmission Operator] has issued a Curtailment Watch which requires a CAISO response, consider sending the following message:

*Per ISO Operating Procedure 4120 Gas Transmission Pipeline System Limitations Derates or Outages, California ISO (ISO) has confirmed with [insert Gas Transmission Operator] that a gas delivery system limitation is currently impacting [XX zone(s) or resource specific].*

*To mitigate impacts to electric system reliability, the ISO will be utilizing Exceptional Dispatch to reposition the affected electrical generation for up to [XX hours] from the time of this notice.*

*Maximum conservation efforts are encouraged for the time period specified in this notice. The ISO may issue additional notices as needed. Please monitor the ISO System Conditions Website for more information.*
## Potential Gas Curtailment > 2 Hours’ Notice

In the event that with [insert Gas Transmission Operator] has issued a Curtailment, consider sending the following message:

With [insert Gas Transmission Operator] is notifying specific electric generators that a gas supply limitation is expected to impact [XX zone] for trade date [MM/DD from HEXX through HEXX].

To help mitigate impacts to electric system reliability, per ISO Operating Procedure 4120 Gas Transmission Pipeline System Limitations Derates or Outages, [insert Gas Transmission Operator may be issuing a curtailment].

The ISO requires all impacted units to update their electric generation availability using an Outage Management System (OMS) Ambient Not Due To Temperature derate card. Ancillary Service will be procured outside of the impacted area(s).

Maximum conservation efforts are encouraged for the time period specified in this notice. The ISO may issue additional notices as needed. Please monitor the ISO System Conditions Website for more information.

## Immediate Gas Curtailment < 2 Hours’ Notice

In the event that [insert Gas Transmission Operator] has issued a Curtailment in Real-Time which requires an immediate CAISO response, consider sending the following message:

Per ISO Operating Procedure 4120 Gas Transmission Pipeline System Limitations Derates or Outages, California ISO (ISO) has confirmed with [insert Gas Transmission Operator] that a gas delivery system limitation is currently impacting [XX zone(s) or resource specific] through [HEXX].

To mitigate impacts to electric system reliability, the ISO will be utilizing Exceptional Dispatch to reposition the affected electrical generation for up to [XX hours] from the time of this notice, or until the generators receive an updated available gas limitation from [insert Gas Transmission Operator], whichever comes first.

Once new gas burn amounts are received, electric generators are expected to update their electric generation availability using an Outage Management System (OMS) Ambient Not Due To Temperature derate card. Ancillary Service will be procured outside of the impacted area(s).

Maximum conservation efforts are encouraged for the time period specified in this notice. The ISO may issue additional notices as needed.

Please monitor the ISO System Conditions Website for more information.
Emergency Due to Gas Limitation

In the event that all of the above mitigating actions have been taken, and further actions are required to maintain system stability, refer to CAISO Operating Procedure 4420 System Emergency and consider sending the following message:

Due to gas supply limitations in the [xx zone] California ISO (ISO) anticipates the need to interrupt firm load for the period [Start Date], [Start Time] through [End Date], [End Time] in the amount of [MW amount] MW for each respective hour based on system conditions as of [Notice Post Date].

Maximum conservation efforts are encouraged for the time period specified in this notice. Utility Distribution Companies and Metered Subsystems await further Operating Instructions from the ISO.

The ISO will issue a notice when the load interruptions have actually begun or are imminent.

Please monitor the ISO System Conditions Website for more information.

Recovery

When recovering from natural gas limitation, consider sending the following message:

For [HE ____], the ISO expects the imposed fuel limitations to be lifted and requests Market Participants resume normal operation.

4. Supporting Information

Operationally Affected Parties

Shared with the Public.

References

Resources studied in the development of this procedure and that may have an effect upon some steps taken herein include but are not limited to:

| CAISO Tariff | CAISO Tariff 27.5.6(f) |

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## Definitions

Unless the context otherwise indicates, any word or expression defined in the Master Definitions Supplement to the CAISO Tariff shall have that meaning when capitalized in this Operating Procedure.

The following additional terms are capitalized in this Operating Procedure when used as defined below:

<table>
<thead>
<tr>
<th>Term</th>
<th>Description</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Curtailment</strong></td>
<td>For SoCal Gas, as defined in SoCalGas Tariff, Rule 01, Utility initiated suspension of natural gas service. Utility may temporarily reduce the quantity of gas it will transport or deliver, or may terminate service entirely for certain service categories, as needed for operational requirements. For PGAE and Kern River Gas Transmission Company, as defined in respective tariffs.</td>
</tr>
<tr>
<td><strong>Curtailment Watch</strong></td>
<td>For a So Cal Gas system or localized area limitation or other system conditions, a notice may be posted to Envoy to advise customers that they may be receiving a notice to curtail service during a specified period of time.</td>
</tr>
<tr>
<td><strong>DCPA</strong></td>
<td>Dynamic Competitive Path Assessment.</td>
</tr>
<tr>
<td><strong>ERC</strong></td>
<td>Emergency Response Coordinator.</td>
</tr>
<tr>
<td><strong>Limitation</strong></td>
<td>Can define all of the following: Daily Imbalance, Limited Imbalance tolerance, System Imbalance, Daily Gas imbalance, Imbalance limitation, Gas constraint, Imbalance tolerance, Gas system limitation, Gas burn constraint, Gas curtailments, Capacity reduction limitations, Restricted system limitations, Gas burn limitation.</td>
</tr>
<tr>
<td><strong>MMcf</strong></td>
<td>Million cubic feet.</td>
</tr>
</tbody>
</table>

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Gas Transmission Pipeline System Limitations or Outages

<table>
<thead>
<tr>
<th>MMcfd</th>
<th>Million cubic feet per day.</th>
</tr>
</thead>
<tbody>
<tr>
<td>MMcfd</td>
<td>Million cubic feet per hour.</td>
</tr>
<tr>
<td>Point of Receipt (POR)</td>
<td>Point(s) of interconnection on the Transmission Provider’s Transmission System where capacity and/or energy transmitted by the Transmission Provider will be made available to the Delivering Party. The Point(s) of Receipt shall be specified in the Service Agreement.</td>
</tr>
</tbody>
</table>

Version History

<table>
<thead>
<tr>
<th>Version</th>
<th>Change</th>
<th>Date</th>
</tr>
</thead>
<tbody>
<tr>
<td>3.0</td>
<td>Sections 3.1 and 3.3: Added actions on collaboration between Scheduling Coordinator and Generation Dispatcher to determine generation output patterns and reporting requirements, in the event that a unit’s ability to run at full capacity is threatened. Changed CAISO Operations Engineering Planning actions to CAISO Operations Engineering Services actions. Replaced all references of SLIC to outage management system and replaced WECC RC with Peak RC throughout the document.</td>
<td>2/27/2015</td>
</tr>
<tr>
<td>4.0</td>
<td>Major update/rewrite to better align with current practices, including new Section 3.1 Natural-gas reduction or insufficiency in So Cal Gas Transmission area, and 3.4 Recovering from Natural-gas reduction or insufficiency.</td>
<td>1/15/2016</td>
</tr>
<tr>
<td>5.0</td>
<td>Removed all SoCalGas steps and created new procedure attachment, 4120C, SoCalGas Service Area Limitations or Outages. Various minor editing.</td>
<td>8/11/2016</td>
</tr>
<tr>
<td>6.0</td>
<td>Annual Review: Removed reference to retired standard EOP-001-2.1b R6.3, R6.4. Added EOP-011 2.2.3.2 in reference section and applicable in section 2.2. Added: fuel supply, inventory concerns. Updated all occurrences of CAISO to ISO as applicable. Updated all Role Titles in all occurrences as applicable. Updated formatting and grammar. Update all references of WebOMS to OMS.</td>
<td>4/1/2017</td>
</tr>
<tr>
<td>6.1</td>
<td>Removed references to ISO Operating Procedure 4120A, as it was retired on 2/06/18. Replaced De-rate with Derate in all instances. Formatting and grammar corrections.</td>
<td>2/22/2018</td>
</tr>
<tr>
<td>7.0</td>
<td>Periodic Review: Major update, incorporating content from 4120C and rewriting Sections 3.2 - 3.4 to Separate Gas Nomogram procedures in Section 3.2, clarify other gas limitation procedures using fuel insufficiency NoW in Section 3.3 and</td>
<td>12/18/2020</td>
</tr>
</tbody>
</table>
5. Periodic Review Procedure

Review Criteria & Incorporation of Changes

There are no specific review criteria identified for this procedure, follow instructions in CAISO Operating Procedure 5510. Gas Transmission Operator entities should notify the CAISO whenever they are planning for changes in their regulatory requirements or operations practices that would have an impact on these procedures, and this action would trigger a review.

Frequency

Every three (3) Years.

Appendix

4120B CAISO and Gas Pipeline Power Plant Reference List (new)