

BPM CHANGE MANAGEMENT

4/26/2022 MEETING AGENDA

The California ISO will host a web conference for its Business Practice Manual (BPM) change management meeting on April 26, 2022 to review proposed changes to business practice manuals. All Proposed Revision Requests (PRRs) and related activity is publicly available through the BPM change management site at http://bpmcm.caiso.com/Pages/default.aspx.

Meeting Details

Date: Tuesday, 4/26/2022 Time: 11:00 a.m. to 12:00 p.m. (Pacific Time)

Web and audio participation information:

Step 1: join web conference

Step 2: connect to audio by selecting "computer audio" or select "call me" and enter your phone number

Audio participation only: Call 1-888-251-2949 or 215-861-0694; access code: 8836792#

Technical support: call the AT&T Help Desk at 1-301-250-7202

Discussion items include the following PRRs in the *initial stage:*

- <u>PRR 1413</u> Market Operations BPM, Small updates to align with CAISO move from alert, warning or emergency notice staged alerts to NERC EEA emergency language
- PRR 1414 Market Instruments BPM, Change to short and long start definitions
- PRR 1415 Market Operations BPM, Change to short and long start definitions
- <u>PRR 1417</u> Generator Interconnection and Deliverability Allocation Procedures BPM, Updating section title to "Notifying the CAISO and affected Participating TO(s) for a study"
- <u>PRR 1419</u> Settlements and Billing BPM, Updated charge code 6456 to implement changes related to the Tariff clarification filing
- <u>PRR 1420</u> Generator Interconnection and Deliverability Allocation Procedures BPM, Eliminate the use of the least squares methodology for allocating deliverability
- <u>PRR 1421</u> Settlements and Billing BPM, Updated multiple BPM configuration guides to accommodate invoicing issues discovered during functional testing of shortfall charge codes that have never been run in settlements production since their inception
- <u>PRR 1422</u> Settlements and Billing BPM, Updated multiple BPM configuration guides for charge code 6045 over and under scheduling western energy imbalance market settlement and 6046 over and under scheduling western energy imbalance market allocation to accommodate MIAF 2021-100
- PRR 1423 Reliability Requirements BPM, Contract management 2021 updates
- PRR 1424 Reliability Requirements BPM, Short-long start definitions update
- <u>PRR 1425</u> Settlements and Billing BPM, Updated charge code pre calc metered subsystem deviation quantity to capture spin/non-spin instructed imbalance energy under scenarios where the resource was exceptionally dispatched in a non-contingency interval
- <u>PRR 1426</u> Settlements and Billing BPM, Update configuration guides to support short-long start unit definitions update initiative
- <u>PRR 1427</u> Settlements and Billing BPM, Updated BPM for settlements and billing to accommodate aligning with annual FERC settlement process defined in charge codes 550 and 551 FERC fee settlement
- <u>PRR 1428</u> Generator Interconnection Procedures BPM, Contract management enhancement updates for modifications and re-studies for serial projects
- <u>PRR 1429</u> Market Operations BPM, Guidance for scheduling coordinators to register high priority wheels
- <u>PRR 1430</u> Generator Management BPM, 2021 Contract management enhancements initiative updates

Discussion items include the following PRRs in the *recommendation stage:*

- <u>PRR 1402</u> Market Instruments BPM, Updates to after-market cost recovery and reference level calculator change requests for Extremely Long Start resources
- <u>PRR 1406</u> Market Operations BPM, Emergency PRR, Activation of minimum constraint in real time dispatch
- <u>PRR 1407</u> Transmission Planning Process BPM, Emergency PRR, Implementation of the outcome resulting from the maximum import capability

- <u>PRR 1408</u> Reliability Requirements BPM, Emergency PRR, Implementation of the outcome resulting from the maximum import capability
- <u>PRR 1409</u> Settlements and Billing BPM, Update configuration guides to reflect fix to reliability must run adjustments for startup cost
- <u>PRR 1410</u> Settlements and Billing BPM, Update configuration guides to reflect joint-owned units pilot initiative settlement
- <u>PRR 1411</u> Market Operations BPM, Update to penalty prices used to determine when the security constrained unit commitment and security constrained economic dispatch software will relax an enforced transmission constraint