The California ISO will host a web conference for its Business Practice Manual (BPM) change management meeting on June 27, 2023 to review proposed changes to business practice manuals. All Proposed Revision Requests (PRRs) and related activity is publicly available through the BPM change management site at https://bpmcm.caiso.com/Pages/default.aspx.

Meeting Details
Date: Tuesday, 06/27/2023
Time: 11:00 a.m. to 12:00 p.m. (Pacific Time)

Web and audio participation information:
Step 1: join web conference
Step 2: connect to audio by selecting “computer audio” or select “call me” and enter your phone number

Audio participation only: Call 1-888-251-2949 or 215-861-0694; access code: 5239724#

Technical support: call the AT&T Help Desk at 1-301-250-7202

Discussion items include the following PRRs in the initial stage:

- **PRR 1498** Energy Imbalance Market BPM, Assistance transfer energy
- **PRR 1508** Reliability Requirements BPM, Clarifications to new use import commitment submission and processing
- **PRR 1508** Outage Management BPM, Use limit reached outage cards
- **PRR 1510** Market Operations BPM, Clarifications regarding use-limited resources
- **PRR 1511** Market Instruments BPM, Clarifications regarding the use limit plan data template and opportunity costs for use-limited resources
- **PRR 1512** Generator Management BPM, Updates to battery energy storage system conversions, modification submissions, and phased generating facility clarification
- **PRR 1513** Managing Full Network Model BPM, Full network model scope change management process update
- **PRR 1514** Reliability Requirements BPM, 2024 Availability assessment hours
- **PRR 1516** Market Instruments BPM, Bidding limitations for non-generating resources and default energy bid changes associated with energy storage enhancements track 1

Discussion items include the following PRRs in the recommendation stage:

- **PRR 1491** Settlements and Billing BPM, Updated BPM configuration guide for pre-calculation real time market net amount v5.37 to accommodate ancillary service state of charge constraint initiative
- **PRR 1492** Settlements and Billing BPM, Created two new charge codes in accordance with the resource sufficiency evaluation enhancement phase 2 initiative
- **PRR 1493** Settlements and Billing BPM, Updated BPM configuration guide for charge group pre-calculation system resource deemed delivered energy quantity to accommodate logical meter calculator scenarios where the electronic tag is curtailed mid-hour
- **PRR 1494** Settlements and Billing BPM, Updated charge group pre-calculation metered subsystems deviation penalty quantity to accurately account for resources with spinning/non-spinning capacity dispatches outside contingency intervals
- **PRR 1495** Settlements and Billing BPM, Updated multiple BPM configuration guides to accommodate market services production allocating one sided charge or payment neutrality adjustments to measured demand in charge code 8989 and charge code 8999 while also achieving revenue neutrality
- **PRR 1496** Market Instruments BPM, Updating fuel region prices
- **PRR 1497** Market Operations BPM, Interchange tagging changes related to resource sufficiency evaluation enhancement phase 2 project
- **PRR 1498** Settlements and Billing BPM, Updated BPM configuration guide for charge code 701 forecasting service fee 5.6 to accommodate hybrid 2C initiative
- **PRR 1500** Market Instruments BPM, Open access same time information system and CAISO market results interface report changes for resource sufficiency evaluation enhancements phase 2 project
- **PRR 1501** Market Operations BPM, Updates details and requirements for hybrid dynamic limits
- **PRR 1502** Market Instruments BPM, Clarifications to component level dispatchable flag
- **PRR 1505** Market Operations BPM, Emergency PRR, Refined to penalty pricing improvements identified from last summer
- **PRR 1506** Energy Imbalance Market BPM, Emergency PRR, Western energy imbalance market Washington greenhouse gas enhancements
- **PRR 1507** Market Instruments BPM, Emergency PRR, Western energy imbalance market Washington greenhouse gas enhancements