The California ISO will host a web conference for its Business Practice Manual (BPM) change management meeting on May 21, 2024 to review proposed changes to business practice manuals. All Proposed Revision Requests (PRRs) and related activity is publicly available through the BPM change management site at http://bpmcm.caiso.com/Pages/default.aspx.

Meeting Details
Date: Tuesday, May 21, 2024
Time: 11:00 a.m. to 12:30 p.m. (Pacific Time)

Web and audio participation information:
Step 1: join web conference
Step 2: connect to audio by selecting “computer audio”

If you cannot join by computer, you may dial in by phone only at 1-844-621-3956 with access code 2499 1742 498

Technical support: Webex Support: 1-301-250-7202

Discussion items include the following PRRs in the initial stage:

- **PRR 1569** Metering BPM, Meter Data Submission
- **PRR 1570** Market Operations Emergency BPM, Details on new process to establish Wheeling Through Priority as part of the TSMSP project
- **PRR 1571** Settlements and Billing BPM, Updating SUC MLC PC BPM documentation for Advisory shutdown flag for MLC qualification
- **PRR 1572** Settlements and Billing BPM, Updated CC 4575 GMC Scheduling Coordinator ID Charge to clarify business rule charge code exclusions

Discussion items include the following PRRs in the recommendation stage:

- **PRR 1556** Market Operations BPM, Clarification on hybrid dynamic limits submission requirements
- **PRR 1557** Market Operations BPM, Two minor updates related to multistage generators functionality
- **PRR 1558** Settlements and Billing BPM, New OASIS report labeled ATC for PWT Requests
- **PRR 1559** Settlements and Billing BPM, Updating BPM ETC PC TOR CVR Quantity business rule to support Transmission Exchange Agreement Initiative
- **PRR 1560** Settlements and Billing BPM, Updated BPM Configuration guide for PC CG PC Wheel Export Quantity to accommodate TSMSP2
- **PRR 1561** Settlements and Billing BPM, Updated BPM Configuration guide RMT Net Amount PC to accommodate market enhancement to AS SOC Constraint
- **PRR 1562** Settlements and Billing BPM, Configuration updates to the RT Energy Quantity PC to add new WEIM Pumped Storage Interval Resource Base Schedule variable as an input to the Settlement Interval Resource Base Schedule.
- **PRR 1563** Settlements and Billing BPM, Created and updated multiple BPM Configuration guides to exclude BASE ETSRs from being considered in AET calculations, and flags for corrections to RSE Pass/Fail scenarios.
- **PRR 1564** Settlements and Billing BPM, Updated Real Time Congestion Pre-Calc 5.8 to accommodate a fix to show nodal congestion calculations.
- **PRR 1565** Settlements and Billing BPM, Update configuration guide for RAAIM PC to resolve data overlap for the same resource on acquired rights and run of river RAAIM exemption
- **PRR 1566** Market Operations BPM, Updating multiple BPs for correct settlement of hybrid tie generator resources.
- **PRR 1567** Market Operations BPM, Updates to constraints related to the impact of ancillary service awards on state of charge on storage resources
- **PRR 1568** Market Operations BPM, Clarifying tagging requirements in support of resource sufficiency evaluation Phase 2 Project