

The California ISO will host a web conference for its Business Practice Manual (BPM) change management meeting on October 25, 2022 to review proposed changes to business practice manuals. All Proposed Revision Requests (PRRs) and related activity is publicly available through the BPM change management site at <https://bpmcm.caiso.com/Pages/default.aspx>.

Meeting Details

Date: Tuesday, 10/25/2022

Time: 11:00 a.m. to 12:00 p.m. (Pacific Time)

Web and audio participation information:Step 1: [join web conference](#)

Step 2: connect to audio by selecting “computer audio” or select “call me” and enter your phone number

Audio participation only: Call 1-888-251-2949 or 215-861-0694; access code: 5689613#

Technical support: call the AT&T Help Desk at 1-301-250-7202

Discussion items include the following PRRs in the **initial stage**:

- [PRR 1466](#) Market Operations BPM, Reliability demand response resource enhancements Phase 2
- [PRR 1467](#) Market Instruments BPM, Reliability demand response resource enhancements phase 2 supporting resource data template Changes
- [PRR 1468](#) Energy Imbalance Market BPM, Small changes to unaccounted for energy and resource sufficiency evaluation demand response attestation forms
- [PRR 1469](#) Rules of Conduct Administration BPM, Renaming of tariff section 37.5.2
- [PRR 1470](#) Generator Management BPM, Updates to accommodate how the CAISO publishes queue management-related study results
- [PRR 1471](#) Market Operations BPM, Updates for hybrid resources phase 2b policy initiative
- [PRR 1472](#) Demand Response BPM, Updates to section 15 of the demand response BPM

Discussion items include the following PRRs in the **recommendation stage**:

- [PRR 1451](#) Reliability Requirements BPM, Clarification for price taking exports
- [PRR 1452](#) Settlements and Billing BPM, Updated multiple BPM Configuration guides to accommodate subtracting regulation energy from meter when evaluated against expected energy
- [PRR 1453](#) Settlements and Billing BPM, Updated BPM Configuration guide for charge code 8831 monthly resource adequacy availability incentive mechanism allocation to accommodate documentation updates
- [PRR 1454](#) Settlements and Billing BPM, Updated BPM configuration guide for charge code 701 and pre calc resource adequacy availability incentive mechanism to accommodate hybrid resources phase 2B and HPQC 74878
- [PRR 1455](#) Settlements and Billing BPM, Update configuration guide documentation only to reflect central procurement entity initiative settlement
- [PRR 1456](#) Settlements and Billing BPM, Update BPM for charge code 4515 to correct input description for bid segment attribute value for self-schedules to match as configured
- [PRR 1457](#) Settlements and Billing BPM, Update configuration guides for real-time ancillary services imports congestion to resolve quantity issue for retroactive trade dates
- [PRR 1458](#) Settlements and Billing BPM, Updated charge codes 64600 and 64700 real-time dispatch and fifteen minute market instructed imbalance energy, energy imbalance market to accurately account for energy transfer system resources in the current price and current quantity of each charge code
- [PRR 1459](#) Settlements and Billing BPM, Update configuration guide documentation only to reflect reliability demand response resource bidding enhancements phase 2 initiative settlement
- [PRR 1460](#) Settlements and Billing BPM, Implemented changes to the flexible ramp product charge codes in accordance with the flexible ramping product deliverability initiative
- [PRR 1461](#) Settlements and Billing BPM, Settlement configuration changes to unaccounted for energy charge code 64740 to support western energy imbalance market enhancements to ensure correct settlement of generation only balancing authority area western energy imbalance market entities.
- [PRR 1462](#) Market Operations BPM, Emergency PRR, Change to loss sensitivity calculation
- [PRR 1463](#) Market Operations BPM, Clarification on reference buses used in the market power mitigation
- [PRR 1464](#) Generator Interconnection and Deliverability Allocation Procedures BPM, Remainder of 2021 interconnection process enhancements initiative phase one changes
- [PRR 1465](#) Demand Response BPM, Clarification for Energy imbalance market, reliability demand response attestation and bid dispatchable default