

## 09/26/2023 MEETING AGENDA

The California ISO will host a web conference for its Business Practice Manual (BPM) change management meeting on September 26, 2023 to review proposed changes to business practice manuals. All Proposed Revision Requests (PRRs) and related activity is publicly available through the BPM change management site at <https://bpmcm.caiso.com/Pages/default.aspx>.

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**Meeting Details**

Date: Tuesday, 09/26/2023

Time: 11:00 a.m. to 12:00 p.m. (Pacific Time)

**Web and audio participation information:**Step 1: [join web conference](#)

Step 2: connect to audio by selecting “computer audio” or select “call me” and enter your phone number

Audio participation only: Dial-in: 888-251-2949 or 215-861-0694

Access Code: 2983008#

Technical support: Webex Support: 888-793-6118

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Discussion items include the following PRRs in the **initial stage**:

- [PRR 1525](#) Energy Imbalance Market BPM, Emergency PRR, Emergency assistance energy transfer opt-in process
- [PRR 1526](#) Market Operations BPM, Addition of a withdrawal limit for scheduling coordinators of battery resources
- [PRR 1527](#) Market Operations BPM, Changes to automated dispatch system partial accept and T-minus 20 auto approval
- [PRR 1528](#) Settlements and Billing BPM, Created and updated multiple BPM configuration guides to accommodate energy storage enhancements phase 1 track 2 initiative
- [PRR 1529](#) Settlements and Billing BPM, Update configuration guide for intertie deviation settlement to resolve rounding issue
- [PRR 1530](#) Market Operations BPM, Changes to ancillary awards constraints and bidding requirements implemented in energy storage enhancements track 1
- [PRR 1531](#) Market Operations BPM, Two new customer market results interface reports that display market priority types
- [PRR 1532](#) Energy Imbalance Market BPM, Addition of exemption to failed-to-start rule for hydro resources
- [PRR 1533](#) Market Operations BPM, Removal of day ahead economic market priority type
- [PRR 1534](#) Market Instruments BPM, Western energy imbalance market Washington greenhouse gas enhancements
- [PRR 1535](#) Energy Imbalance Market BPM, Western energy imbalance market Washington greenhouse gas enhancements
- [PRR 1536](#) Market Operations BPM, New payment for exceptional dispatches holding state-of-charge
- [PRR 1537](#) Market Instruments BPM, New customer market results interface report that displays Hold state-of-charge exceptional dispatch data

Discussion items include the following PRRs in the **recommendation stage**:

- [PRR 1519](#) Managing Full Network Model BPM, Emergency PRR, Utilize North to South and South to North nomograms in all real-time markets to manage physical and market flows with all lines in service and/or outage conditions
- [PRR 1520](#) Congestion Revenue Rights BPM, Emergency PRR, Process for handling disconnected PNodes for congestion revenue rights purposes
- [PRR 1521](#) Market Operations BPM, Emergency PRR, New process to automatically adjust day ahead electronic tags to the match the energy profile to the residual unit commitment final schedule
- [PRR 1522](#) Settlements and Billing BPM, Documentation only updates to the real time energy quantity pre-calculation and metered energy adjustment factor pre-calculation for the BAResBaseScheduleEnergy variable.
- [PRR 1523](#) Reliability Requirements BPM, Maximum import capability enhancements policy changes
- [PRR 1524](#) Market Instruments BPM, Maximum import capability enhancements