

## Settlement User Group

December 6, 2023

phone

10:00 a.m. - 11:00 a.m. (Pacific Time)

Web Conference Information	Conference Call Information
Web Address: <u>https://caiso.webex.com/meet/settlementuser</u> Meeting Number: 961 854 046 Audio connection instructions will be available after connecting to the web conference. When prompted, select "Call me" and enter your phone number you will use during the call.	US Toll Free: 1-844-621-3956 US Toll : 1- 650-479-3208 Access Code: 961 854 046
Calls and webinars are recorded for stakeholder convenience, allowing thos after the meetings. The recordings will be publically available on the ISO we recording, and any related transcriptions, should not be reprinted without the The recording will be posted on our website and be available for a short period.	b page for a limited time following the meeting. The e ISO's permission. Hyperlinks in blue in PDF version.

while the discussion is going on in order to eliminate background noise, to unmute press and hold the spacebar to

temporarily unmute, double mute. Calls are structured to stimulate an honest dialogue and engage different perspectives.

To ask a question after each topic, unmute yourself before asking your question, or enter question on the chat

please state your name and affiliation. Thank you.



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#### Settlement User Group Agenda

Wednesday, December 6, 2023

10:00 a.m. - 11:00 a.m. (Pacific Time)

Presenters

Time	Торіс	Presenter
<ul> <li>10:00 – 10:02</li> </ul>	<ul> <li>Welcome and Introduction</li> </ul>	Massih Ahmadi
■ 10:02 – 11:00	<ul> <li>Settlements</li> </ul>	
	Summer 2024 Release	Massih Ahmadi
	<ul> <li>NERC/WECC for Assessment Year 2024</li> </ul>	<ul> <li>Kathryn Wills</li> </ul>
	Proposed Revision Requests Update	Massih Ahmadi



#### 2024 Summer Settlements Release

- Project scope with direct settlement impact, *tentative* 
  - Transmission Service and Market Scheduling Priorities Phase 2 (TS+MSP)
  - Transmission Exchange Agreement Renegotiation (TEA) from Western
- Non-project scope: *tentative* 
  - AS SOC Retro Enhancement
  - Resolve WEIM Pump Storage issue
  - Assistance Energy Transfer (AET)
- Anticipated targets
  - Tech doc :
    - TS+MSP : 2/12
    - TEA: 2/12
  - 1<sup>st</sup> draft config file + release component summary: 2/26
  - Prod deployment: 5/29
  - Prospective activation: 6/1



#### NERC/WECC for AY 2024

- The California ISO published the final North American Electric Reliability Corporation/Western Electricity Coordinating Council (NERC/WECC) charge statements and invoices for assessment year 2024 to the Market Results Interface-Settlements (MRI-S) and the Secure File Transfer Protocol (SFTP) server on Friday, December 1st.
- The charges appear on the NERC/WECC final statements and invoices under charge code (CC) 6490, with Jan. 1, 2022 as the trade date.
- Payments for the final NERC/WECC charges are due by 10 a.m. (Pacific Time) on **Friday**, **December 22, 2023**, pursuant to ISO Tariff section 11.20.5.
- The final NERC/WECC charge rate for assessment year 2024 is provided below for reference

Item	Value	Unit
Total NERC/WECC Charge for Assessment Year 2024	10,625,131.05	\$
Total NERC/WECC Metered Demand for Calendar Year 2022	217,841,042.29	MWh
Final NERC/WECC Charge Rate for Assessment Year 2024	0.048774698	\$/Mwh



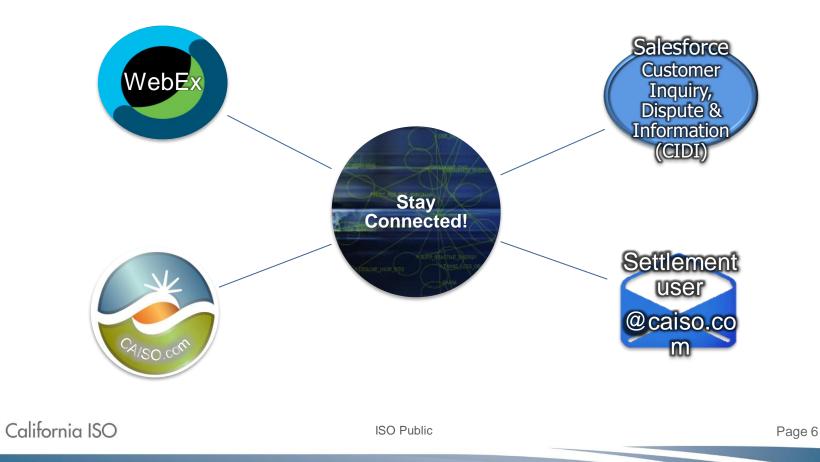
#### PRR and BPM Updates

To view all details for the PRRs in the BPM Change Management application

PRR	PRR Title	Stage
1540	Updated multiple configuration guides to accommodate fixing typos in variable names which are otherwise correct in the bill determinate matrix and the settlements system – CC 64770 – 01/01/2024	Recommendation



# Next SUG Meeting: December 20<sup>th</sup>, 2023 at 10:00 A.M



#### Settlement User Group Calendar 2023

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## Settlement User Group

### Thank you for participating in our call

