

Settlement User Group

Oct 13, 2021

10:00 a.m. - 11:00 a.m. (Pacific Time)

| Web Conference Information | Conference Call Information | | |
|--|------------------------------|--|--|
| Web Address: <u>https://caiso.webex.com/meet/settlementuser</u> Meeting Number: 961 854 046 | US Toll Free: 1-844-517-1271 | | |
| Audio connection instructions will be available after connecting to the web conference. When prompted, select "Call me" and | US Toll : 1- 682-268-6591 | | |
| enter your phone number you will use during the call. | Access Code: 961 854 046 | | |
| Calls and webinars are recorded for stakeholder convenience, allowing those who are unable to attend to listen to the recordings after the meetings. The recordings will be publically available on the ISO web page for a limited time following the meeting. The recording, and any related transcriptions, should not be reprinted without the ISO's permission. Hyperlinks in blue in PDF version. | | | |
| The recording will be posted on our website and be available for a short period of time until Oct 30, 2021. Please 🛽 Mute your phone | | | |
| while the discussion is going on in order to eliminate background noise, to unmute press and hold the spacebar to | | | |
| temporarily unmute, double mute. Calls are structured to stimulate an honest dialogue and engage different perspectives. | | | |
| To ask a question after each topic, unmute yourself before asking your question, or enter question on the O Chat | | | |
| please state your name and affilia | tion. Thank you. | | |



Settlement User Group Agenda

Wednesday, Oct 13, 2021

10:00 a.m. – 11:00 a.m. (Pacific Time)

| Time | Торіс | Presenter |
|-----------------------------------|---|--|
| 10:00 – 10:02 | Welcome and Introduction | Brenda Corona |
| 10:02 – 11:00 | Settlements | |
| | RC Services Update | |
| | Fall/Q3 2021 Settlement Release | Elizabeth Caldwell |
| | PRR Overview- Fall 2021 | Brenda Corona |
| | Market Simulation Fall 2021 Updates | Anshuman Vaidya |
| | Market Simulation Settlement Calendar | Assad Al-Baijat |
| | EIM BPM Update UFE process | Uma Ramanathan |
| | Customer Readiness 2021 Training | Heidi Carder |



RC Services Update

RC Services

Informational Statement:

- Customers external to CAISO BAA submit 2020 NEL/NG data in MRI-S between 09/01/21 and 09/30/21
- Informational Statement will publish 11/01/21
- Customer review and re-submit 2020 data (if needed) by 11/30/21

Statement and Invoice:

- Both publish on 01/03/22
- Payment Due by 02/02/22

RC West Payment Calendar:

http://www.caiso.com/Documents/RCWestAnnualPaymentsCalendar.pdf

HANA Services

• No updates



Fall/Q3 2021 Settlement Release

- Release scope:
 - Projects with Settlement Configuration Changes:
 - ESDER Phase 4
 - Real Time Settlement Review Phase 2
 - Intertie Shadow Pricing Resolution
 - Non-project: outlined/updated in release component summary
- 1st draft tech docs posted: 5/28
- Draft config output file postings: 6/14, 7/21, 8/25, 9/21
- 5th draft config output file+ updated release component summary posted: **10/6**
 - Formulation change to 6715, 6725, 6755, 6765 and ensure the fifteen (15) minute Ancillary Service capacity (MW) quantities are converted to hourly
 - Unrelated to ISPR + BPMs updated to PRR 1374
- Market sim window targeting: 8/30 10/15
 - Participate in Mkt Sim Calls every Monday + Thursday
 - Participate in RUG every other Tuesday meeting: next is 10/5
- Pre-prod configuration output file to post: 10/20
- Anticipated prod deployment: 10/28



PRR and BPM Updates

To view all details for the PRRs in the <u>BPM Change Management application</u>

| PRR | Title | BPM | Status |
|------|--|---|--|
| 1383 | Update Regulation No Pay Precalculation to change data source for DOT calculation quantity | BPM - CG PC Regulation No Pay Quantity v5.4 | Initial Comment period expires 10/19/2021 |
| | | | PRR will be discussed during the October and November BPM meetings. |



PRR and BPM Updates (con't)

To view all details for the PRRs in the <u>BPM Change Management application</u>

| PRR | Title | BPM | Status |
|------|--|-------------------------------------|--|
| 1372 | To support the Energy Storage Distributed Energy Resources Phase 4 initiative, configuration changes are needed to update the settlement of Bid Cost Recovery for Non-Regulation Energy management (REM) Limited Energy Resources to align with the initiative. | BPM - CG PC RTM Net Amount v5.36 | Recommendation period ends 10/19/21 |
| 1373 | Updated multiple BPM configuration guides to accommodate the Real Time Settlement Review - Phase 2 initiative | Three BPMs listed at slide 8 | PRR will be discussed during October 26 BPM meeting. |
| 1374 | Updated multiple BPM Configuration guides to accommodate the Intertie Shadow Pricing Resolution initiative | Eight BPMs listed at slide 8 | |
| 1376 | Update configuration guides to reflect Western Area Power Administration transmission exchange agreement treatment | Five BPMs listed at slide 9 | |



PRR and BPM Updates (con't)

To view all details for the PRRs in the BPM Change Management application

| PRR | Title | BPM | Status |
|------|---|--|--|
| 1377 | Update configuration guides to reflect settlement of exceptional dispatches designated as TMODEL8 and TMODEL9 | Four BPMs listed at slide 8 | Recommendation |
| 1378 | Updated CC 64770 Real Time Imbalance Energy Offset EIM to accurately and properly align with non- CA balancing authority areas (BAAs) will get green house gas (GHG) adjustments. | BPM - CG CC 64770 Real Time Imbalance Energy Offset EIM v5.2.1 | period ends 10/19/21 PRR will be discussed during October 26 BPM |
| 1366 | Updated charge code 6456 intertie deviation settlement to exempt hour ahead scheduling process market disruption intervals from intertie deviation settlement penalty assessment and properly align with current Tariff language. | BPM - CG CC 6456 Intertie Deviation Settlement v5.3 BPM - CG CC 6456 Intertie Deviation Settlement v5.4 | meeting. |

- Recommendation Comment Period: 9/16 10/19 at 11:59PM
- BPM Monthly meeting to discuss PRRs: Tuesday, 10/26 at 11 AM

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Business Practice Manual Proposed Revision Request Tracking Log

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Fall/Q3 2021 - Settlement Release

| Project | Charge Codes |
|--|--|
| Intertie shadow pricing resolution Effective Date: 11/1/2021 | 6710 Day Ahead Congestion - AS Spinning Reserve Import Settlement v5.4 6715 Real Time Congestion - AS Spinning Reserve Import Settlement v5.3 6720 Day Ahead Congestion - AS Non-Spinning Reserve Import Settlement v5.4 6725 Real Time Congestion - AS Non-Spinning Reserve Import Settlement v5.3 6750 Day Ahead Congestion - AS Regulation Up Import Settlement v5.3 6755 Real Time Congestion - AS Regulation Up Import Settlement v5.3 6760 Day Ahead Congestion - AS Regulation Down Import Settlement v5.4 6765 Real Time Congestion - AS Regulation Down Import Settlement v5.3 |
| Real-time settlement review phase 2 Effective date: 11/1/2021 | Real Time Congestion v5.7 64740 Real-Time Unaccounted for EIM Energy Settlement v5.3 6985 Real Time Marginal Losses Offset v5.7 |
| Energy storage and distribution energy resources phase 4 Effective date: 11/1/2021 | RTM Net Amount v5.36* |
| Short long start definition initiative Effective date: 2022 | RA Availability Incentive Mechanism 5.10.0a PC Start-Up and Minimum Load Cost v5.18 |



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Fall/Q3 2021 - Settlement Release (con't)

| Non-project | Charge Codes | |
|--|--|-------|
| Update configuration guides to reflect Western Area Power Administration transmission exchange agreement treatment Effective Date: 11/1/2021 | PC ETC TOR CVR Quantity v5.8.0a PC RTM Net Amount v5.36 * 7070 Flexible Ramp Forecasted Movement Settlement v5.2 7077 Daily Flexible Ramp Up Uncertainty Award Allocation v5. 7087 Daily Flexible Ramp Down Uncertainty Award Allocation v5. | |
| Update configuration guides to reflect settlement of exceptional dispatches designated as TMODEL8 and TMODEL9 Effective date: 11/1/2021 | 6460 FMM Instructed Imbalance Energy v5.10 6470 Real Time Instructed Imbalance Energy v5.13 6488 Exceptional Dispatch Uplift Settlement v5.10 6489 Exceptional Dispatch Uplift Allocation v5.3 | |
| Intertie Deviation Settlement introducing a new flag exempting hours in which HASP market disruption occurs and Intertie Deviation Settlement to accurately and properly align with current Tariff language. Effective 2/1/2021 | 6456 Intertie Deviation Settlement v5.3 6456 Intertie Deviation Settlement v5.4 | |
| 🍣 California ISO | ISO Public Pa | age 9 |

Market Simulation Fall 2021 Updates

- Market Simulation Plan Fall 2021 Release
- Market Simulation Settlements Calendar Fall 2021 Release

| Fall 2021 Release Initiatives | <u>Start</u> Date | Start Date (Trade Date) | End Date | Structured Simulation Start (Trade Date) |
|---|----------------------|----------------------------|----------|--|
| Fall 2021 Release Market Simulation | 08/30/21 | 09/07/21 | | 09/07/21 |
| Real-time settlement review phase 2 | | 09/07 | | 09/16 & 9/28 |
| Energy storage and distributed energy resources phase 4 –implementation | | 09/21 | 10/22 | 09/23, 09/28, 09/30 10/19 |
| Hybrid resources phase 2A | | 09/23 | | NA |
| Intertie shadow pricing resolution | | 09/30 | | NA |
| Western EIM base schedule submission deadline phase 1 | | | | Complete (4/15-4/23) |
| Short-long start definitions | | 10/14 | | NA |

Web address: https://caiso.webex.com/meet/MarketSim





Market Simulation Calendar

| <i>6</i> C | alifornia | 1150 | Ma | rket Simulation Cale Aug 30, 2021 throu | • | • | |
|-----------------|-----------|--------------|--|--|---|----------------------------------|---|
| Calendar Day | Day | CMRI T+1B | Submit Meter Data by T+2B 10:00 (am) for Initial | Publish Initial Statement T+5B | Submit Meter Data by T+5B 18:00 (6:00pm) for Recalc | Publish Recalc Statement T+8B | Publish Market Invoice |
| | | | T+9B | T+9B | T+70B | T+70B | |
| 30-Sep-21 | Thursday | | 28-Sep | 23-Sep | 23-Sep | | |
| 01-Oct-21 | Friday | 30-Sep | | Monthly Initial 21-Sep - 23-Sep | | 21-Sep | Daily Initial 21-Sep; 23-Sep Monthly Initial 21-Sep - 23-Sep |
| 02-Oct-21 | Saturday | | | | | | |
| 03-Oct-21 | Sunday | | | | | | |
| 04-Oct-21 | Monday | | 30-Sep | | | | |
| 05-Oct-21 | Tuesday | | | 28-Sep | 28-Sep | 23-Sep | |
| | Wednesday | 5-Oct | | | | Monthly Recalc 21-Sep - 23-Sep | Daily Recalc 21-Sep; 23-Sep Monthly Recalc 21-Sep - 23-Sep |
| 07-Oct-21 | Thursday | 6-Oct | 5-Oct | 30-Sep | 30-Sep | | |
| 08-Oct-21 | Friday | 7-Oct | 6-Oct | Monthly Initial 28-Sep - 30-Sep | | 28-Sep | Daily Initial 28-Sep; 30-Sep Monthly Initial 28-Sep - 30-Sep |
| 09-Oct-21 | Saturday | | | | | | |
| 10-Oct-21 | Sunday | | | | | | |
| 11-Oct-21 | Monday | | 7-Oct | | | | |
| 12-Oct-21 | Tuesday | | | 5-Oct | 5-Oct | 30-Sep | |
| 13-Oct-21 | Wednesday | 12-0ct | | 6-Oct | 6-Oct | Monthly Recalc 28-Sep - 30-Sep | Daily Recalc 28-Sep; 30-Sep Monthly Recalc 28-Sep - 30-Sep |
| 14-Oct-21 | Thursday | 13-0ct | 12-Oct | 7-Oct | 7-0ct | | |
| 15-Oct-21 | Friday | 14-Oct | | Monthly Initial 5-Oct - 7-Oct | | 5-Oct | Daily Initial 5-Oct; 7-Oct Monthly Initial 5-Oct - 7-Oct |
| 16-Oct-21 | Saturday | | | | | | |
| 17-Oct-21 | Sunday | | | | | | |
| 18-Oct-21 | Monday | | 14-Oct | | | 6-Oct | |
| 19-Oct-21 | Tuesday | | | 12-Oct | 12-0ct | 7-Oct | |
| 20-Oct-21 | Wednesday | | | 13-0ct | 13-0ct | Monthly Recalc 5-Oct - 7-Oct | Daily Recalc 5-Oct; 7-Oct Monthly Recalc 5-Oct - 7-Oct |
| 21-Oct-21 | Thursday | | 19-0ct | 14-0ct | 14-0ct | | · |
| 22-Oct-21 | Friday | | | Monthly Initial 12-Oct - 14-Oct | | 12-0ct | Daily Initial 12-Oct; 14-Oct Monthly Initial 12-Oct - 14-Oct |
| 23-Oct-21 | Saturday | | | | | | |
| 24-Oct-21 | Sunday | | | | | | |
| 25-Oct-21 | Monday | | | | | 13-0ct | |
| 26-Oct-21 | Tuesday | | | | 19-0ct | 14-0ct | |
| 27-Oct-21 | Wednesday | | | | | Monthly Recalc 12-Oct - 14-Oct | Daily Recalc 12-Oct; 14-Oct Monthly Recalc 12-Oct - 14-Oct |

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Real Time Settlement Initiative – UFE Settlement

Operations Services, Compliance and Analysis Oct 13, 2021

Real-Time Unaccounted For Energy (UFE) Changes – (1 out of 12)

Question) What is the background for this initiative?

Response) This initiative was request by the EIM BAA's to consider allowing them to elect whether or not to settle UFE at the EIM Quarterly meeting. Based on the EIM request, the ISO investigated and proposed the following solutions. Please review the Draft Final Proposal in the below link.

https://stakeholdercenter.caiso.com/StakeholderInitiatives/Real-timesettlement-review

Question) What changes to expect in Settlements configurations if an EIM participant chooses not to have ISO settle UFE?

Response) Please review the Draft Technical document posted for fall under Release Planning section of the CAISO website.

http://www.caiso.com/informed/Pages/ReleasePlanning/Default.aspx



Real-Time Unaccounted For Energy (UFE) Changes – (2 out of 12)

Question) What other charge codes are impacted besides UFE? **Response**) The other impacted CCS are: Real-Time Imbalance Energy Offset (CC64770), Real-Time Congestion Allocation Offset (CC67740), Real-Time Marginal Loss Obligation (CC69850).



Real-Time Unaccounted For Energy (UFE) Changes – (3 out of 12)

Question: What is the ISO's due date for EIM participants to make their elections, and what is the process?

Response:

Market Sim: Market Sim team will communicate the election date through MSIM meetings.

Annual Election for 2021: CAISO need to receive the UFE Election letter by 9/30/2021.

Annual Election for 2022: CAISO need to receive the UFE Election letter by 10/31/2021.



Real-Time Unaccounted For Energy (UFE) Changes – (4 out of 12)

Annual Election process: The annual elections span from Trade Dates January 1st through Dec 31st. Per EIM BPM, EIM entities shall provide their annual UFE Election letter by Oct 31 for the following calendar year.

UFE Election Due Dates:

Market Sim: Market Sim team will communicate the election due date through MSIM meetings.

Annual Election for 2021: UFE Election letter due by 9/30/2021. This covers Trade Dates from 11/1/2021 through 12/31/2021.

Annual Election for 2022: UFE Election letter due by 10/31/2021. This covers Trade Dates from 1/1/2022 through 12/31/2022.



Real-Time Unaccounted For Energy (UFE) Changes – (5 out of 12)

UFE Election process steps:

- 1) EIM Entity submits an Inquiry Ticket in CIDI and attaches the completed Annual UFE Election letters.
 - Annual UFE Election letter for 2021 (slide 8)
 - Annual UFE Election letter for 2022 (slide 9)

2) CIDI ticket is received and routed by Customer Services to Regulatory Contracts. [Incoming CIDI tickets will go directly to Regulatory Contracts based on key words from the CIDI ticket **Subject** field.]

3) Regulatory Contracts reviews and processes the UFE elections, then routes the CIDI ticket to the Masterfile Team.



Real-Time Unaccounted For Energy (UFE) Changes – (6 out of 12)

UFE Election process steps (continued):

4) The Masterfile Team sets the election flag and loss percentage, then routes the CIDI ticket to the Market Settlement Design configuration (MSDC) team.

5) MSDC verifies the information, then routes the ticket to Customer Services for closure.



Real-Time Unaccounted For Energy (UFE) Changes – (7 out of 12)

Draft Tariff Section 29.11 (c) (2) (B) is as follows:

Election Not to Settle Unaccounted for Energy. Annually, an EIM Entity Scheduling Coordinator that submits metered Demand through Meter Data calculated without End-Use Meters may elect to not settle Unaccounted For Energy through the CAISO Markets, in which case –

- (i) the CAISO will apply a zero-percent Transmission Losses factor when calculating the Initial EIM base load schedule per section 29.34(g); and
- (ii) the EIM Entity Scheduling Coordinator will apply a zero-percent Transmission Losses factor when calculating their metered Demand.

CAISO will also add the Annual UFE Election process to EIM BPM as well.



Real-Time Unaccounted For Energy (UFE) Changes – (8 out of 12)

Annual UFE Election Letter for 2021: Due by 10/15/2021

- EIM Entity Name and Address.
- Subject: UFE Elections 2021
- Pursuant to CAISO Tariff Section 29.11(c) (2) (B), [insert EIM Entity Name] makes the following UFE Elections for Trade Dates 11/1/2021 12/31/2021.
- UFE Settlement Election: Yes (settle) or No (do not settle).
- Loss Factor:
 - If UFE Settlement Election is Yes, please provide the OATT Loss factor or agreed upon loss factor percentage.
 - If UFE Settlement Election is No, enter 0%.
- Please contact [insert contact name and info] with any questions.



Real-Time Unaccounted For Energy (UFE) Changes – (9 out of 12)

Annual UFE Election Letter for 2022: Due by 10/31/2021

- EIM Entity Name and Address.
- Subject: UFE Elections 2022
- Pursuant to CAISO Tariff Section 29.11(c) (2) (B), [insert EIM Entity Name] makes the following UFE Elections for Trade Dates 1/1/2022 12/31/2022.
- UFE Settlement Election: Yes (settle) or No (do not settle).
- Loss Factor:
 - If UFE Settlement Election is Yes, please provide the OATT Loss factor or agreed upon loss factor percentage.
 - If UFE Settlement Election is No, enter 0%.
- Please contact [insert contact name and info] with any questions.



Real-Time Unaccounted For Energy (UFE) Changes – (10 out of 12)

Question 1) If EIM entity misses submitting the UFE Election letter by deadline, what will be the impact?

Response 1) The default elections will be used; the entity will be subject to UFE Settlement.

Question 2) If the EIM entity selects the "not to settle UFE" option for Market Sim and if they want to change it to "yes settle", can we change it?

Response 2) Yes, you can make election changes once between Market Sim and Go-live effective Trade Date (11/1/2021).

Question 3) How do I submit my UFE Election Letter in Production?

Response 3) Please submit the UFE Election Letter as an attachment via CIDI. The letter should be on company letterhead and is required with a signature from the company management. The Deadline is extended to 10/15/201 for election year 2021 and 10/31/2021 for election year 2022.



Extension for UFE Election for 2021-(11 out of 12)

Originally, CAISO communicated that the EIM Entities provide the UFE election for 2021 by 9/30/2021. However, during Market Simulation, participants have requested the CAISO to execute a specific scenario on Trade Date 9/28/2021 and perform an analysis on these results prior to making a determination of the UFE Election for 2021 calendar year. CAISO agreed to execute the proposed scenarios and published Initial Statement on 10/5 and Recalc Statement on 10/8/2021 for Trade Date 9/28/2021. Since participant's analysis of Trade Date 9/28/2021 will be used to determine their UFE election, CAISO has agreed to extend the UFE election only for **Nov and Dec 2021 to Friday (10/15/2021)**.

Friendly Reminder to follow the established process:

- 1) Submit an Inquiry Ticket in CIDI and attach the completed Annual UFE Election letter.
- 2) Provide the election year correctly.
- 3) Provide the "Loss Factor". In the absence of loss factor, we will default to what we currently used by the market. If the EIM entity disagree with the current loss factor used in the market an updated loss factor should be provided in the CIDI ticket. This is only if you elect UFE election to settle.



UFE Election Scenarios look-up Table – (12 out of 12)

Settlements Election Flag:

1 (Yes) = UFE Settlement

0 (No) = UFE Settlement of \$0.00.

| Scenarios | Action by EIM Entities | Action by CAISO |
|-----------|---|---|
| 1 | EIM Entity Submitted Elections for 2021 and 2022 | CAISO process the elections. If it is 1, Yes on UFE and if it is 0, No on UFE. |
| 2 | EIM Entity did not Submit Elections for 2021 and 2022 | UFE Settlement (Yes) for both years. |
| 3 | EIM1 Election for $2021 = No$ | UFE Settlement (No) of \$0.00 |
| | EIM1 missed the submission for 2022 | UFE Settlement (No) of \$0.00 |
| 4 | EIM2 Election for 2021 = Yes | UFE Settlement (Yes) |
| | EIM2 missed the submission for 2022 | UFE Settlement (Yes) |
| 5 | EIM3 missed the submission for 2021 | UFE Settlement (Yes) |
| | EIM3 Election for 2022 =No | UFE Settlement (No) of \$0.00 |

In summary, if you missed the submission for 2022, it will default to 2021 election.

If you missed the submission for 2021 and submitted election for 2022, CAISO will consider your election for 2022 and not default to 2021.



Questions?



ISO Instructor-Led Training Sessions

Visit the caiso.com **Learning Center** web page to access our training calendar, register for courses and find other informational resources: <u>http://www.caiso.com/participate/Pages/LearningCenter/default.aspx</u>

| Training Courses and workshops | Date and time |
|---|--------------------------------------|
| Variable Operations and Maintenance Cost Review | October 14, 2021 (11am – noon) |
| ISO Workshop – ISO Settlements | October 18 -19, 2021 (9am – 12pm) |
| Welcome to the ISO | November 17, 2021 (9am – 11am) |

All Summer Readiness related webinar recordings are available on <u>www.caiso.com</u> in the Learning Center and on the Summer Readiness release page.





Training calendar

ISO Public

ISO Computer Based Training Programs

Visit caiso.com **Learning Center** web page to access our training calendar, register for courses and find other informational resources: <u>http://www.caiso.com/participate/Pages/LearningCenter/default.aspx</u>

Computer Based Training – Settlements

There are more than <u>30</u> computer based training modules on the ISO website covering:

| RC Settlements | http://www.caiso.com/CBT/RC-Settlements/rc-settlements.html#/ | |
|---|--|--|
| Settlement Validation Practice | http://www.caiso.com/CBT/Settlements%20Validation%20Practice/story_html5.html | |
| Commitment Costs | http://www.caiso.com/CBT/CommitmentCosts-CBT/story.html | |
| Settlements foundational concepts (EIM) | https://www.westerneim.com/CBT/Settlements%20Foundational%20Concepts/Settlements- FoundationalConcepts.html | |
| Metering Overview | http://www.caiso.com/CBT/MeteringOverview/MeteringOverview.html | |
| Settlements Process | http://www.caiso.com/CBT/SettlementsProcess/story_html5.html | |
| Market Pricing | http://www.caiso.com/CBT/Market-Pricing/story.html | |
| Day-Ahead Settlements | http://www.caiso.com/CBT/Day-Ahead-Settlements/Day-Ahead-Settlements.html | |
| Real-Time Settlements | http://www.caiso.com/CBT/Real-TimeSettlements/Real-TimeSettlements.html | |
| New initiatives training course on the learning center web page and retooling Settlements trainings | | |

New initiatives training course on the learning center web page and retooling Settlements trainings



Settlement Corner

| Upcoming Topics | Previous Topics | Published Knowledge Articles | | | | | | | |
|-----------------|--|--|--|--|--|--|--|--|--|
| | Storage- Link Bid Cost Recovery - Link FERC 841- requested adjustments - Link Renewable and energy storage - Link Fall Release Projects - Link Transportation electrification and micro grids Link Real Time Settlement P2 Link ESDER P2 Link UFE election process for RT Settlement P2 Link | RC Informational Statement After-the-Fact EIM Manual Dispatches from ISO systems Validate Mitigated prices in DA, RTPD (FMM) and RTD Calculation of meter data for TG resources Energy Transfer System Resource (ETSR) Pricing node (Pnode) price used for CRR Settlement | | | | | | | |
| Subm | Submit topics to us at twitter.com/isosettlements.com | | | | | | | | |



| Recent Tweets | J | | | | | | |
|---------------|----------|--|---|---|--------------------|--|--|
| | 2 | .@California_ISO re Authority Area sub | | ers external to the IS gy for Load /Net gene | - | | |
| | | \heartsuit | 1.J | \heartsuit | \uparrow | | |
| | e | @ISOSettlements @isosettlements · 21h The @California_ISO will host the BPM Change Management meeting 11/30 for The Fall 2021 Proposed Revision Requests for Settlement a Billing. bit.ly/3jB1QWY | | | | | |
| | | \heartsuit | 1J | \bigcirc | \uparrow | | |
| | e | @ISOSettlements @isosettlements · Sep 17 The Fall Market Simulation calendar for Map Stage environment is available through 10/1. ow.ly/60t050G9Spp | | | | | |
| | | \Diamond | <u>↑</u> ↓ | ♡ 1 | ≏ | | |
| | <u></u> | The Settlement use | @isosettlements - : er Group posts pres ill. ow.ly/jZdT50G9 | entation and audio fr | om the 9/15/21 | | |
| | | \Diamond | î.↓ | ♡ 1 | ≏ | | |
| | e | @ISOSettlements @isosettlements · Sep 14 The @California_ISO will offer its "Intro to ISO Markets" workshop on 10/5. ow.ly/TpPL50G9S0r | | | | | |
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Settlement User Group Calendar 2021

Market Services

Settlement User Group Meetings

Note: dates subject to change; for the latest information please visit the Calendar on www.caiso.com and follow us on Twitter @ISOSettlements

| | January | | | | | | | | | |
|----|---------|----|----|----|----------|----|--|--|--|--|
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| | February | | | | | | | |
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| March | | | | | | | | | | | |
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| April | | | | | | | | | |
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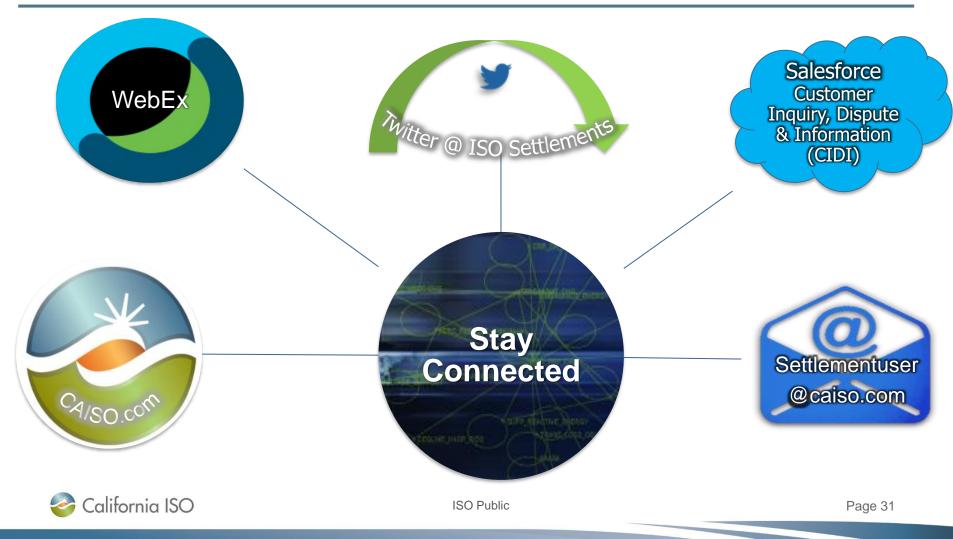
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Next SUG Meeting: Oct 27, 2021

at 10:00 A.M



Settlement References

- Settlement User Group Calendar 2021
- NERC/WECC Invoice presented Sep 1
- Adjustment of Amendment 60 Interest and GFN Distribution presented Sep 1
- UFE election process for RT Settlement P2 presented Aug 18
- Knowledge Articles
- ISO Settlements Twitter Page
- Ways to Participate in Settlements
- Settlement User Group Calendar 2022



Settlement User Group Calendar 2021

Market Services

Settlement User Group Meetings

Note: dates subject to change; for the latest information please visit the Calendar on www.caiso.com and follow us on Twitter @ISOSettlements

| | January | | | | | | | | | |
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Meeting

Agenda posted

Holiday



NERC/WECC Invoice

- The ISO published preliminary NERC/WECC statements and invoices for 2022 NERC/WECC charges to the Market Results Interface-Settlements (MRI-S) and the Secure File Transfer Protocol (SFTP) server on August 20, 2021. The charges for assessment year 2022 appear on the NERC/WECC initial statement under charge code (CC) 6490, with January 1, 2020 as the trade date.
- The preliminary NERC/WECC charge rate for assessment year 2022 is provided below for scheduling coordinators' information pursuant to ISO Tariff section 11.20.4.

| Item | Value | Unit |
|--|---------------|--------|
| Total NERC/WECC Charge for Assessment Year 2022 | 10,170,748.45 | \$ |
| Total NERC/WECC Metered Demand for Calendar Year 2020 | 216,770,798.8 | MWh |
| Preliminary NERC/WECC Charge Rate for Assessment Year 2022 | 0.046919366 | \$/MWh |



Adjustment of Amendment 60 Interest and GFN Distribution

- On April 30, 2021, the ISO previously published settlements statements and invoices that reflected interest through April 30, 2021 for Amendment 60.
- As noted on a call held on July 21, 2021 (see link below for presentation discussed on the July 21 call) additional settlement adjustment are required for:
 - Correcting errors in the interest calculations for March 2005 for startup costs and October 2007 for minimum load cost
 - Unwind incorrect distribution of California Oregon Transmission Project Agreement funds
 - Reallocation of payments and charges for use of COTP Transmission (July December 2004)
 - Distribution of funds from a separate GFN (reflected on the daily historical initial statement for trade date, March 02, 2009)
 - As discussed on the July 21, 2021 call, the ISO will be calculated incremental interest on the April 30, 2021 and September 17, 2021 invoices



Real-Time Unaccounted For Energy (UFE) Changes (1/4)

Annual UFE Election Letter for 2021: Due by 9/30/2021

- EIM Entity Name and Address.
- Subject: UFE Elections 2021
- Pursuant to CAISO Tariff Section 29.11(c) (2) (B), [insert EIM Entity Name] makes the following UFE Elections for Trade Dates 11/1/2021 - 12/31/2021.
- UFE Settlement Election: Yes (settle) or No (do not settle).
- Loss Factor:
 - If UFE Settlement Election is Yes, please provide the OATT Loss factor or agreed upon loss factor percentage.
 - If UFE Settlement Election is No, enter 0%.
- Please contact [insert contact name and info] with any questions.



Real-Time Unaccounted For Energy (UFE) Changes (2/4)

Annual UFE Election Letter for 2022: Due by 10/31/2021

- EIM Entity Name and Address.
- Subject: UFE Elections 2022
- Pursuant to CAISO Tariff Section 29.11(c) (2) (B), [insert EIM Entity Name] makes the following UFE Elections for Trade Dates 1/1/2022 – 12/31/2022.
- UFE Settlement Election: Yes (settle) or No (do not settle).
- Loss Factor:
 - If UFE Settlement Election is Yes, please provide the OATT Loss factor or agreed upon loss factor percentage.
 - If UFE Settlement Election is No, enter 0%.
- Please contact [insert contact name and info] with any questions.



Real-Time Unaccounted For Energy (UFE) Changes (3/4)

Question) If EIM entity misses submitting the UFE Election letter by deadline, what will be the impact?

Response) The default elections will be used; the entity will be subject to UFE Settlement.

Question) If the EIM entity selects the "not to settle UFE" option for Market Sim and if they want to change it to "yes settle", can we change it?

Response) Yes, you can make election changes once between Market Sim and Go-live effective Trade Date (11/1/2021).



Real-Time Unaccounted For Energy (UFE) Changes (4/4)

Question) How do I submit my UFE Election Letter in Production? **Response)** Please submit the UFE Election Letter as an attachment via CIDI. The letter should be on company letterhead and is required with a signature from the company management.

The deadline is 9/30/2021 for election year 2021 and 10/31/2021 for election year 2022.



Knowledge Articles

CAISO has posted **Knowledge Articles** for FAQs in CIDI.

To access the articles in CIDI, you either:

Option 1: Type in the keyword "**Identify**" in the search field to pull up the article, or

Option 2: Click on the **Knowledge Articles** tab, and then click the **Settlements and Metering** category link to pull up a list of the Settlements related articles.

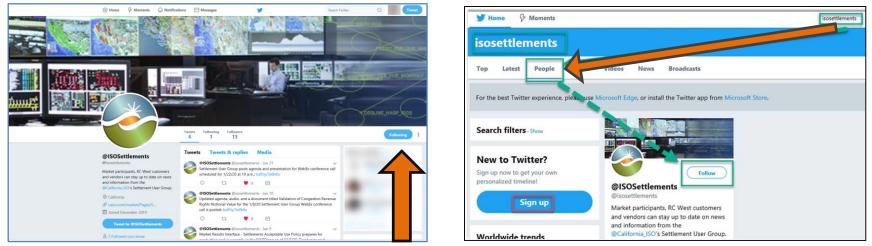
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Posted Knowledge Articles to date:

- RC rate location
- RC Informational Statement
- RC services charge
- 2019 prorated RC charge
- Payment calendar
- ED-DPMIN
- After-the-Fact EIM Manual Dispatches from ISO systems
- Validate Mitigated prices in DA, RTPD (FMM) and RTD
- Calculation of meter data for TG resources
- Pricing node (Pnode) price used for CRR Settlement
- In relation to the Day-Ahead Nodal Pricing Model, the California ISO has posted a Market Analysis report to its website for market participant review. <u>Nodal Pricing Model Report</u> v1

ISO Settlements Twitter

- Settlement related updates
- Market sim updates
- Note: Will not replace any existing media communications
- Please take the opportunity to follow <u>@ISOSettlements on Twitter</u> by downloading the Twitter application to **any mobile device**
- Twitter feed can be accessed on **any web browser**
- **No account required** to view the Twitter feed and posts
- Save twitter page as a 'Favorite' on your tab





ISO Public

Ways to participate in settlements

- ISO Settlements Twitter Page
 - <u>https://twitter.com/isosettlements</u>
- Visit the Settlements page
 - <u>http://www.caiso.com/market/Pages/Settlements/Default.aspx</u>
- Attend web conference meetings
 - Settlement User Group (SUG) bi-weekly meetings
 - Release User Group
 - Market Sim Conference Calls
 - Initiative status with settlement updates
 - <u>http://www.caiso.com/StakeholderProcesses/</u>
 - System change with settlement updates on independent releases
- BPM Change Management monthly web meeting
 - Settlement and Billing BPM status updates
 - <u>http://bpmcm.caiso.com/Pages/default.aspx</u>
 - <u>http://www.caiso.com/rules/Pages/BusinessPracticeManuals/Default.aspx</u>
 - <u>http://www.caiso.com/Documents/ISO-AcronymList.pdf</u>



Settlement User Group Calendar 2022

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Meeting

Agenda posted

Holiday



₩ Follow us on Twitter @ISOSettlements for our latest updates

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Settlement User Group

Thank you for participating in our call



