

Settlement User Group

November 9, 2022

10:00 a.m. – 11:00 a.m. (Pacific Time)

Web Conference Information	Conference Call Information
Web Address: https://caiso.webex.com/meet/settlementuser	US Toll Free: 1-844-517-1271
Meeting Number: 961 854 046	
Audio connection instructions will be available after connecting to the web conference. When prompted, select "Call me" and	US Toll : 1- 682-268-6591
enter your phone number you will use during the call.	Access Code: 961 854 046
Calls and webinars are recorded for stakeholder convenience, allowing those after the meetings. The recordings will be publically available on the ISO we recording, and any related transcriptions, should not be reprinted without the	b page for a limited time following the meeting. The
The recording will be posted on our website and be available for a short period phone	od of time until November 23rd, 2022. Please mute your
while the discussion is going on in order to eliminate background noise, to u	nmute press and hold the spacebar to
temporarily unmute, double mute. Calls are structured to stimulate an hones	t dialogue and engage different perspectives.

To ask a question after each topic, unmute yourself before asking your question, or enter question on the chat

please state your name and affiliation. Thank you.



Settlement User Group Agenda

Wednesday, November 9, 2022

10:00 a.m. – 11:00 a.m. (Pacific Time)

Time	Торіс	Presenter
■ 10:00 – 10:02	 Welcome and Introduction 	Massih Ahmadi
 10:02 – 11:00 	 Settlements 	
	Fall 2022 Release	Elizabeth Caldwell
	 Winter 2022 Emergency Release 	Elizabeth Caldwell
	 Market Simulation Calendar 	Assad Al-Baijat
	 RC Services 	 Kathryn Wills
	 Config Changes for Mid-Month PTO 	Phillip Boudreau
	 TerminationAnnual/Monthly RA Supply Deadlines 	 Massih Ahmadi
	 Training Update 	 Cynthia Hinman
		Presenters
🌍 California IS	SO ISO Public	

Fall 2022 Settlement Release

- Release Scope:
 - Projects requiring settlement configuration changes: Hybrid Resource P2B, FRP
 Deliverability, WEIM Enhancements Avangrid
 - Projects with direct settlement impact: **Central Procurement Entity**
 - Project with indirect settlement impact: RDRR P2 (BPM only)
 - Non-project: scope communicated on 7/19
- 3rd draft config output file posted later than target: posted 8/30 vs 8/23
- Market Sim Window: 8/22 11/10, extended
 - Calls are bi-weekly, Monday + Thursday
- Fall 2022 Release Target Activation Date change to **12/1**
 - Pre-prod config output file + release artifacts target: 11/17
 - Anticipated prod deployment: 11/30
 - Next RUG = 11/1



Winter 2022 Emergency Settlement Release

- Release Scope:
 - Configuration changes to accommodated mid-month PTO
- 1st draft config output file + emergency PRR target: **11/16**
- 2nd draft config output file: only if needed
- Target activation is retro: **10/1/22 with T + 70B statement**
 - Pre-prod config output file + release artifacts target: 12/21
 - Anticipated prod deployment: 12/28



Market Simulation Calendar (Fall 2022)

Aug 22, 2022 through Nov 11, 2022 Publish Recalc Data Data by T+5B 18:00 Calenda CMRI by T+2B 10:00 for Publish Initial Statement Statement Day T+1B Initial T+5E for Recalc T+8B Publish Market Invoice r Day T+9B T+70B T+9B T+70B 17-Oct-22 Monday 13-Oct 18-Oct-22 Tuesday 11-Oct 11-Oct 6-Oct 19-Oct-22 Wednesday Dailu Recalo 4-Oct: Dailu Recalo 6-Oct: Monthly Recalc 4-Oct - 6-Oct 18-Oct Monthly Recald 4-Oct - 6-Oct 20-Oct-22 Thursday 18-Oct 13-Oct 13-Oct 21-Oct-22 Friday Daily Initial 11-Oct; Daily Initial 13-Oct; 20-Oct Monthly Initial 11-Oct - 13-Oct 11-Oct Monthly Initial 11-Oct - 13-Oct 22-Oct-22 Saturday 23-Oct-22 Sunday 24-Oct-22 Monday 20-Oct 25-Oct-22 Tuesday 18-Oct 18-Oct 13-Oct 26-Oct-22 Wednesdau Daily Recald 11-Oct; Daily Recald 13-Oct; 25-Oct Monthly Recald 11-Oct - 13-Oct Monthly Recalc 11-Oct - 13-Oct 27-Oct-22 25-Oct 20-Oct 20-Oct Thursday Daily Initial 18-Oct; Daily Initial 20-Oct; 28-Oct-22 Friday Monthly Initial 18-Oct - 20-Oct 27-Oct Monthly Initial 18-Oct - 20-Oct 18-Oct 29-Oct-22 Saturday 30-Oct-22 Sunday 31-Oct-22 Monday 27-Oct 01-Nov-22 Tuesday 25-Oct 25-Oct 20-Oct 02-Nov-22 Wednesday Daily Recalc 18-Oct; Daily Recalc 20-Oct; Monthly Recald 18-Oct - 20-Oct Monthly Recald 18-Oct - 20-Oct 1-Nov 03-Nov-22 Thursday 27-Oct 27-Oct 1-Nov 04-Nov-22 Friday Daily Initial 25-Oct; Daily Initial 27-Oct; 3-Nov Monthly Initial 25-Oct - 27-Oct 25-Oct Monthly Initial 25-Oct - 27-Oct 05-Nov-22 Saturday 06-Nov-22 Sunday 07-Nov-22 Monday 3-Nov 08-Nov-22 27-Oct Tuesday 1-Nov 1-Nov 03-Nov-22 Wednesdau Daily Recald 25-Oct: Daily Recald 27-Monthly Recald 25-Oct - 27-Oct 8-Nov Oct; 10-Nov-22 Thursday 8-Nov 3-Nov 3-Nov 11-Nov-22 Daily Initial 01-Nov; Daily Initial 03-Nov; Friday 10-Nov Monthly Initial 01-Nov - 03-Nov 1-Nov Monthly Initial 01-Nov - 03-Nov 12-Nov-22 Saturday 13-Nov-22 Sunday 14-Nov-22 Monday 10-Nov 15-Nov-22 Tuesday 8-Nov 8-Nov 3-Nov 16-Nov-22 Wednesday Daily Recald 01-Nov; Daily Recald 03-Monthly Recald 01-Nov - 03-Nov Nov: 17-Nov-22 10-Nov Thursday 10-Nov 18-Nov-22 Friday Daily Initial 08-Nov: Daily Initial 10-Nov: Monthly Initial 08-Nov - 10-Nov 8-Nov Monthly Initial 08-Nov - 10-Nov 19-Nov-22 Saturday 20-Nov-22 Sunday Monday 21-Nov-22 22-Nov-22 Tuesday 10-Nov 23-Nov-22 Wednesday Daily Recald 08-Nov; Daily Recald 10-Monthly Recald 08-Nov - 10-Nov Nov;

Fall2022 Market Sim Calendar (MAP STAGE)

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RC Services

RC Services

- RC Info Submittal Window 09/01/2022 09/30/2022
- Informational Statement:
 - Publishes: 10/31/2022
 - Customer Review Period Resubmittal Window: 11/01/2022 11/30/2022
- Statement and Invoice:
 - 2023 Initial & 2022 Recalculation Publishes: 01/03/2023
 - Payment Due: Thursday, 02/02/23
- RC West Payment Calendar: <u>http://www.caiso.com/Documents/RCWestAnnualPaymentsCalendar.pdf</u>

HANA Services

No updates





Config Changes for Mid-Month PTO

Phillip Boudreau

ISO Public

Config Changes for Mid-Month PTO - Overview

The HVAC allocations in CC 374 HVAC Revenue Payment will be off for all PTOs when the October 2022 Monthly initial is run.

That is because the CC 374 configuration will not recognize that Vernon is no longer a PTO as of 10/7/2022 and will continue to pull in Vernon TRR which impacts all PTOs since certain formulations within CC 374 depend on PTO TRR percentages. Calcs specific to Vernon will additionally be off because since it is no longer a PTO certain calculations will calculate incorrectly or not at all because drivers specific to PTOs will not generate for Vernon after Vernon becomes a non-PTO on 10/7/2022.

- The first six days of Oct will calculate correctly for all PTOs
- This will not be an issue for Settlement of November 2022
- A Dec 2022 Emergency Release will correct this issue and when T+70B calculates for October 2022 we will have configuration updates in place that will true-up the whole month for all PTOs.



Annual/Monthly RA Supply Deadlines

 First Annual/Monthly RA Supply/Plan submission deadlines that will include CPE

MF and CIRA availability for registrations RA/Supply Plan due dates for 2023 annual plans RA/Supply Plan due date for Jan 2023 monthly plans Full project effective trade date ✓ Oct 13, 2022
 ✓ Oct 31, 2022
 Nov 17, 2022
 Jan 1, 2023



ISO Training Schedule

Training Course	Date and time
ISO Workshop – Intro to Markets	March, 2023
ISO Workshop – Market Transactions	March, 2023
ISO Workshop – ISO Settlements	March, 2023

Are you looking for more training?

The ISO Learning Center has computer based training available for lots of topics. Check out the Learning Center:

http://www.caiso.com/participate/Pages/LearningCenter/default.aspx



CustomerReadiness@caiso.com

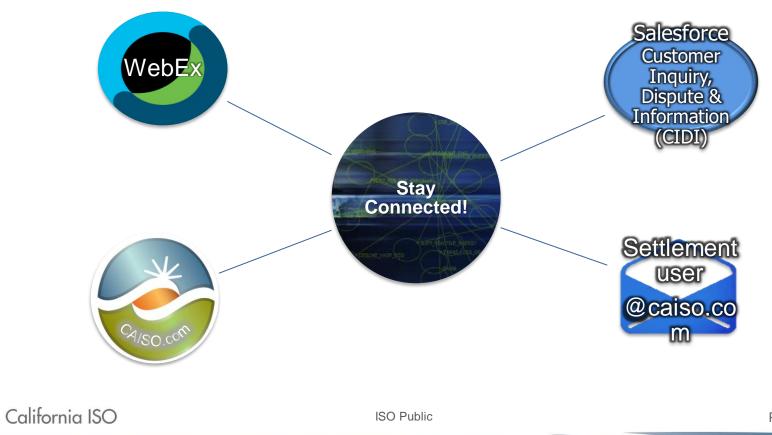


Settlement Corner

Upcoming Topics	Previous Topics	Published Knowledge Articles
Fall 2022 Release	 Renewable and energy storage - Link Fall Release Projects - Link Transportation electrification and micro grids Link Real Time Settlement P2 Link ESDER P2 Link UFE election process for RT Settlement P2 Link Real Time Settlement Initiative - UFE Settlement - <i>presented Oct 13</i> Link Ancillary Services NO PAY (AS NO PAY) Knowledge Article- Link 	 RC Informational Statement After-the-Fact EIM Manual Dispatches from ISO systems Validate Mitigated prices in DA, RTPD (FMM) and RTD Calculation of meter data for TG resources Energy Transfer System Resource (ETSR) Pricing node (Pnode) price used for CRR Settlement



Next SUG Meeting: November 23, 2022 at 10:00 A.M



Settlement User Group Calendar 2022

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Settlement References

- Unscheduled Directed Recalculation Statements and Invoices presented Jul 20
- NERC/WECC Invoice presented Sep 14
- Knowledge Articles
- Ways to Participate in Settlements



Unscheduled Directed Recalculation Statements and Invoices

- The California ISO will publish unscheduled directed recalculation settlement statements under run type Daily Rerun Market on July 25, 2022 for the trading days April 1, 2017 thru July 30, 2018. The statements will reflect the outcome of updated wheeling access charge rates under Federal Energy Regulation Commission (FERC) order ER-17-998.
- A calendar reflecting the publication date, review period and invoicing is available on the ISO
 website at <u>http://www.caiso.com/market/Pages/Settlements/Default.aspx</u> under the *Retroactive*settlements > Recalculation settlements > Unscheduled directed subheading.
- The California ISO has posted the following updated wheeling access charge rates effective as noted below on its <u>settlements webpage</u>, under the Transmission access charge rates/Wheeling rates/Wheeling rates 2017 and 2018 subheadings.



Unscheduled Directed Recalculation Statements and Invoices

• These rates will be included in the unscheduled directed recalculation settlement calculation of transmission access charge transactions starting on the following trade dates:

Wheeling Access Rates	FERC Order	FERC Order Date
Rates effective Apr. 21, 2017	DATC Path 15, LCC 2017 TRR information under Docket Number ER17-998	May. 26, 2022
Rates effective Jan. 1, 2018	DATC Path 15, LCC 2017 TRR information under Docket Number ER17-998	May. 26, 2022
Rates effective Ju1. 22, 2018	DATC Path 15, LCC 2017 TRR information under Docket Number ER17-998	May. 26, 2022

- Disputes may be submitted in accordance with section 11.29.8.4.8 of the ISO Tariff. Adjustments for any valid disputes related to incremental data changes will be reflected on a subsequent recalculation settlement statement.
- The market notice can be found in the <u>http://www.caiso.com/dailybriefing/Pages/default.aspx</u>



NERC/WECC Preliminary Statements and Invoices for AY 2023 Published

- The California ISO has published preliminary NERC/WECC statements and invoices for 2023 NERC/WECC charges to the Market Results Interface-Settlements (MRI-S) and the Secure File Transfer Protocol (SFTP) server on August 15, 2022. The charges for assessment year 2023 appear on the NERC/WECC Initial statement under charge code (CC) 6490, with January 1, 2021 as the trade date.
- The preliminary NERC/WECC charge rate for assessment year 2023 is provided below for scheduling coordinators' information pursuant to ISO Tariff section 11.20.4.

Item	Value	Unit
Total NERC/WECC Charge for Assessment Year 2023	10,390,938.72	\$
Total NERC/WECC Metered Demand for Calendar Year 2021	216,037,246.08	MWh
Preliminary NERC/WECC Charge Rate for Assessment Year 2023	0.048097904	\$/MWh

- Payments for the preliminary NERC/WECC charges are due by 10:00 a.m. (Pacific Time) on September 14, 2022, pursuant to ISO Tariff section 11.20.5.
- On May 9, 2022, the ISO posted NERC/WECC information files to the MRI-S and the SFTP server in accordance with the approved tariff provisions for review by scheduling coordinators.



ISO Public

Knowledge Articles

CAISO has posted **Knowledge Articles** for FAQs in CIDI.

To access the articles in CIDI, you either:

Option 1: Type in the keyword "**Identify**" in the search field to pull up the article, or

Option 2: Click on the **Knowledge Articles** tab, and then click the **Settlements and Metering** category link to pull up a list of the Settlements related articles.

nia ISO	Help Center	Knowledge articles	Cases	Sub
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Posted Knowledge Articles to date:

- RC rate location
- RC Informational Statement
- RC services charge
- 2019 prorated RC charge
- Payment calendar
- ED-DPMIN
- After-the-Fact EIM Manual Dispatches from ISO systems
- Validate Mitigated prices in DA, RTPD (FMM) and RTD
- Calculation of meter data for TG resources
- Pricing node (Pnode) price used for CRR Settlement
- In relation to the Day-Ahead Nodal Pricing Model, the California ISO has posted a Market Analysis report to its website for market participant review. <u>Nodal Pricing Model Report</u> v1

Ways to participate in settlements

- Visit the Settlements page
 - <u>http://www.caiso.com/market/Pages/Settlements/Default.aspx</u>
- Attend web conference meetings
 - Settlement User Group (SUG) bi-weekly meetings
 - Release User Group
 - Market Sim Conference Calls
 - Initiative status with settlement updates
 - <u>http://www.caiso.com/StakeholderProcesses/</u>
 - System change with settlement updates on independent releases
- BPM Change Management monthly web meeting
 - Settlement and Billing BPM status updates
 - <u>http://bpmcm.caiso.com/Pages/default.aspx</u>
 - <u>http://www.caiso.com/rules/Pages/BusinessPracticeManuals/Default.aspx</u>
 - <u>http://www.caiso.com/Documents/ISO-AcronymList.pdf</u>



Settlement User Group

Thank you for participating in our call

This is the last slide to this presentation

