

APPENDIX E: 2015 Request Window Submittals

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Table E-1: 2015 Request Window Submittals

Ref. #	Project Name	Service Area	Submitted by	In-Service Date	Cost
1	Bellota 230 kV Substation Shunt Reactor	PG&E	PG&E	12/31/2020	\$13-19M
2	Panoche-Oro Loma 115 kV Reconductoring Project	PG&E	PG&E	5/31/2021	\$20M
3	Cottonwood 115 kV Substation Shunt Reactor	PG&E	PG&E	12/31/2019	\$13-19M
4	Delevan 230 kV Substation Shunt Reactor	PG&E	PG&E	12/31/2019	\$19-28M
5	Gold Hill 230kV Substation Shunt Reactor	PG&E	PG&E	12/31/2019	\$18-27M
6	Ignacio 230 kV Substation Shunt Reactor	PG&E	PG&E	12/31/2020	\$19-28M
7	Metcalf 230 kV Substation Shunt Reactor	PG&E	PG&E	12/31/2020	\$24-36M
8	Round Mountain 500 kV Substation Shunt Reactor	PG&E	PG&E	12/31/2019	\$24-36M
9	Tesla 230kV Substation Shunt Reactor	PG&E	PG&E	12/31/2020	\$13-19M
10	Wilson 230kV Substation Shunt Reactor	PG&E	PG&E	12/31/2020	\$13-19M

Ref. #	Project Name	Service Area	Submitted by	In-Service Date	Cost
11	Eagle Mountain Shunt Reactors	SCE	SCE	12/31/2018	\$10M
12	Lugo-Victorville 500 kV Upgrade (SCE portion)	SCE	SCE	12/31/2018	\$18M
13	Big Creek Corridor TCSC	SCE	SCE	12/31/2018	\$135M
14	New Miramar 230kV Tap (MS-MRGT-PQ)	SDG&E	SDG&E	6/1/2020	\$23.6-28.3M
15	Ocean Ranch	SDG&E	SDG&E	6/1/2019	\$25-30M
16	Reconductor TL605 Silvergate– Urban	SDG&E	SDG&E	6/1/2018	\$5-6M
17	Reinforcement of the Southern 230kV System	SDG&E	SDG&E	6/1/2019	\$175-225M
18	Valley Inland Powerlink	SDG&E	SDG&E	6/1/2025	\$1.6B-4B
19	Suncrest Reinforcement	SDG&E	SDG&E	6/1/2020	\$375-425M
20	TL600_Mesa Heights Loop-In	SDG&E	SDG&E	6/1/2018	\$15-20M
21	Install 3rd Miguel Class 80 Bank	SDG&E	SDG&E	6/1/2017	\$65-75M
22	Install a new 3rd SA-ME 69kV Line	SDG&E	SDG&E	6/1/2017	\$50-60M
23	New 15MVAR Capacitor Addition at Basilone	SDG&E	SDG&E	6/1/2016	\$1.5-2M

Ref. #	Project Name	Service Area	Submitted by	In-Service Date	Cost
24	New 30MVAR Cap at Pendleton	SDG&E	SDG&E	6/1/2017	\$2-3M
25	Buck-Julian Hinds Loop-in Project	SCE	AltaGas	12/1/2017-12/1/2019	\$81-241M
26	CalPeak Power Border Unit 1 Synchronous Condenser	SDG&E	CalPeak	5/1/2016	\$10M
27	CalPeak Power Enterprise Unit 1 Synchronous Condenser	SDG&E	CalPeak	5/1/2016	\$3M
28	CalPeak Power Panoche Unit 1 Synchronous Condenser	PG&E	CalPeak	5/1/2016	\$3M
29	CalPeak Power Vaca Dixon Unit 1 Synchronous Condenser	PG&E	CalPeak	5/1/2016	\$3M
30	McCall to West Fresno #2	PG&E	Excelon	6/1/2019	\$50M
31	Round Mountain to Cottonwood #4	PG&E	Excelon	6/1/2021	\$120M
32	Exchequer-LeGrand 115 kV Line Upgrade	PG&E	MercedID	1/1/2016	N/A
33	Tehachapi-Highwinds 220kV Transmission Line Project	SCE	North Sky River Energy	12/31/2016	N/A
34	Ashlan Ave to Bullard 230 kV Transmisson System	PG&E	NextEra	6/1/2021	\$45M

Ref. #	Project Name	Service Area	Submitted by	In-Service Date	Cost
35	Lugo - Adelanto 500 kV Transmission Line	SCE	NextEra	6/1/2022	\$65M
36	Oakland 230 kV Transmission System	PG&E	NextEra	6/1/2022	\$290M
37	Pittman Hill 230 kV Substation	SCE	NextEra	6/1/2021	\$65M
38	Hooper-SONGS HVDC Inter-tie	SCE	Regenerate	6/1/2021	\$2B
39	Midway-Devers 500 kV AC Inter-tie	SCE	Regenerate	6/1/2021	\$386M
40	MAP Upgrade Project	SCE	Starwood	1/1/2022	\$1.11B
41	SoCal-CETP	SDG&E	Starwood	12/31/2022	\$2.84B
42	Midway – Tesla +/- 400 kV, 1,500 MW HVDC VSC Underground Transmission Cables	PG&E	Trans Bay Cable	10/1/2019	\$2-2.2B
43	Trans Bay Cable Potrero Energy Storage Project	PG&E	Trans Bay Cable	1/1/2018	\$220M
44	Big Creek Transmission Line	SCE	TransCanyon	6/30/2020	\$80-120M