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2.2.12.2.2 *RMR Contract Energy* -- For each hour specified in the RMR Dispatch Notice, the Applicable RMR Owner shall bid the entire amount of the RMR Contract Energy for that hour into the PX Day-Ahead Market at zero dollars per MWh, unless the Applicable RMR Owner is precluded from bidding into the PX because of law, regulation, the applicable PX rate schedule, or the unavailability of the PX Day-Ahead Market. All RMR Energy delivered under this option shall be deemed delivered under a Nonmarket Transaction for the purposes of the RMR Contract.

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2.2.12.2.3 *RMR Market Energy* – For each hour specified in the RMR Dispatch Notice, the Applicable RMR Owner (i) may bid into the PX Day-Ahead Market any amount of the RMR Market Energy for that hour and (ii) may schedule as a bilateral Day-Ahead transaction any amount of RMR Energy for that hour.

2.2.12.2.3.1 [Not Used]

2.2.12.2.3.1.1 The Preferred Day-Ahead Schedule of the Applicable RMR SC shall include as RMR Energy for each hour no less than the sum of the RMR Contract Energy for that hour and the amount of RMR Market Energy scheduled as a bilateral Day-Ahead transaction for that hour, unless the Applicable RMR Owner is required to bid the Contract Energy into the PX Day-Ahead Market and the amount awarded in the PX Day-Ahead Market is less than the amount of the RMR Contract Energy, in which case the Preferred Day-Ahead Schedule shall include the sum of that lesser amount and the amount of RMR Market Energy scheduled as a bilateral Day-Ahead transaction for that hour. If the Preferred Day-Ahead Schedule of the Applicable RMR SC for any hour includes Adjustment Bids for the RMR Unit, the Adjustment Bid shall specify the RMR Energy as the minimum MW output to which the Applicable RMR SC will allow the RMR Unit to be redispatched for that hour. Notwithstanding anything to the contrary in the RMR Contract, neither the Applicable RMR Owner nor the Applicable RMR SC shall be entitled to any payment from any source for RMR Energy that is not bid and scheduled as required by this Section 2.2.12.2.2. In the event that the RMR Energy is not delivered, (i) if the RMR Energy had been scheduled, the Applicable RMR Owner shall not be entitled to an Availability Payment under the RMR Contract and the Applicable RMR SC shall pay for the Imbalance Energy necessary to replace that RMR Energy, or (ii) if the RMR Energy had not been scheduled, the Applicable RMR Owner shall not be entitled to an Availability Payment under the RMR Contract and, if the variable costs saved by the Owner's failure to deliver the RMR Energy (which shall be

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equal to the Variable Cost Payment determined pursuant to Schedule C in the RMR

Contract) are greater than the

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