CALIFORNIA INDEPENDENT SYSTEM OPERATOR CORPORATION FERC ELECTRIC TARIFF ORIGINAL VOLUME NO. I

	1				1	Day-a	head Sched	lule limeline
Line	Responsible Time (Before or on)	ISO	Non- PX SCs	РХ	Must-Take and Reliability generation	UD C	PX Participa nts	Actions
	Two days ah	ead						
0	6:00 PM	x						Publish forecasted transmission conditions (Generator Meter Multipliers, system load forecast (by Zones), estimated Ancillary Service requirements, scheduled transmission outages, loop flows, congestion, ATC, etc.)
	One day ah	ead						
1	5:00 AM	Х						Notify Scheduling Coordinators of unit-specific Reliability Must-Run requirements
2	6:00 AM	х						Update system load forecast and Ancillary Service requirements.
3			х					Notify ISO of price option for Reliability Must-Run Units for which notification was provided at 5:00 a.m.
4			х					Provide direct access load forecasts to the ISO.
5	6:30 AM	х						Provide net direct access load forecasts to UDCs.
6	9:30 AM						х	Submit individual unit schedules, AS schedules/price bids and incs/decs for CM to the PX.
7	9:45 AM			х				Validate individual unite schedules, AS schedule/price bids and incs/decs.
8	10:00 AM			х				Finalize MCP and Initial preferred schedules. Communicate MCP and resulting schedules to the PX participants.
9				x				Finalize AS schedules (self-provision) or AS price bids. Communicate resulting AS schedules and/or price to PX participants.
10			Х	Х				Submit initial preferred energy schedules to the ISO.
11			х	x				Submit Ancillary Service bids and/or self-provided Ancillary Service schedules to the ISO.
12	10:00 AM	x						Validate all SC energy schedules, including RMR requirements, and bids; notify and resolve incorrect schedules and bids, if any.

	1				ľ	Validate all SC Ancillary Service schedules and bids; notify and
13		х				resolve incorrect Ancillary Service schedules and bids, honry and
14		х				Start the inter-zonal congestion management evaluation process and Ancillary Services bid evaluation.
15	11:00 AM	х				If no inter-zonal congestion exists, go to line 27.
16		х				Complete advisory dispatch schedules and transmission prices if inter-zonal congestion exists.
17		х				Complete the advisory schedules and prices of each Ancillary Service.
18		х				Notify all SC if inter-zonal congestion exists. Publish advisory transmission prices.
19		х				Inform all SCs their advisory dispatch schedules if inter-zonal congestion exists.
20		х				Inform all SCs advisory AS schedules and prices if inter-zonal congestion exists.
21	11:05 PM		х	x	х	Start the process of developing revised schedules and price bids (the PX may iterate with PX participants).
22			х	x	Х	Start the process of developing revised AS schedules and price bids (the PX may iterate with PX participants).
23	12:00 PM		Х	Х		Submit revised preferred schedules and price bids to the ISO.
24			Х	Х		Submit revised preferred AS schedules and price bids to the ISO.
25	12:00 PM	х				Validate all SC schedules and bids; notify and resolve incorrect schedules and bids, if any.
26		х				Validate all SC AS schedules and bids; notify and resolve incorrect schedules and bids, if any.
27		х				Start the inter-zonal congestion management evaluation process and Ancillary Services bid evaluation.

28	1:00 PM	х		Complete final dispatch schedules and transmission prices.
29		х		Complete final schedules and prices of each Ancillary Service.
30	1:00 PM	х		Complete final schedules.
31	1:00 PM	х		Inform all SCs their final dispatch schedules.
32		х		Inform all SCs their final AS schedules and prices.
33		х		Publish transmission prices if inter-zonal congestion exists.
				Calculate and communicate with SC the specific SCs zonal
34		х		prices if asked.
35			Х	Publish PX prices.
				Communicate the final generation and load schedules to PX
36			х	participants.
				Communicate the final Ancillary Service schedules to PX
37			Х	participants.
				Develop net schedules for each of the Control Area interfaces.
				These interfaces include SC net schedules, Control Area net
38		Х		schedules and/or individual transactions.
				Call each adjacent Control Area and check that net
				schedules at each interface point match. Search for
				discrepancies and identify transactions that do not match.
39		х		Resolve discrepancies with the involved SCs or eliminate the
				transactions with discrepancies.