

Miliauskas, Bradley

From: Kaimer, Lisa [LKaimer@caiso.com]
Sent: Friday, May 18, 2001 1:28 PM
To: Miliauskas, Bradley
Subject: FW:

> -----Original Message-----

> From: Woertz, Byron
> Sent: Friday, May 18, 2001 10:21 AM
> To: Kaimer, Lisa
> Subject:

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> From: Woertz, Byron
> Sent: Monday, April 30, 2001 5:24 PM
> To: ISO Market Participants
> Subject: CAISO Notice - Supplement To Market Notice -
> Submission of Generator Heat Rate and Emission Data

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> ISO Market Participants:
> This Market Notice provides additional guidance pursuant to the
> Federal Energy Regulatory Commission's (FERC) April 26, Order Establishing
> Prospective Mitigation and Monitoring Plan for the California Wholesale
> Electric Markets and Establishing an Investigation Of Public Utility Rates
> in Wholesale Western Energy Markets, and the Market Notice issued by the
> ISO on April 27.
> FERC directed each gas-fired generator in California (both those who
> have signed Participating Generator Agreements (PGAs) and those non-public
> utility gas-fired generators who sell into the ISO's markets or utilize
> the ISO Controlled Grid) to file, by May 1, 2001 with the Commission and
> the ISO (on a confidential basis) the heat rate (not including start-up
> and minimum load fuel costs) and emission rate for each generating unit.
> The ISO's understanding at this time is that this order applies to all
> gas-fired generators for which the use of their output utilizes the ISO
> Controlled Grid, even if they are not covered by a PGA or sold into the
> ISO's markets. If a generation owner believes there is ambiguity in
> determining whether there is use of the ISO Controlled Grid, case-specific
> details may need to be considered before a final interpretation can be
> provided.
> The ISO recognizes that some generators' maximum and minimum output
> levels, heat rate, and emissions may vary with ambient conditions. In
> such cases, the ambient conditions that apply to the provided information
> (e.g., specifically-described average summer conditions) should be stated
> as part of the response, and the response may further state how the
> provided information would vary under different ambient conditions. The
> ISO will continue to consider this issue during implementation of FERC's
> decision. Owners of new generation, for which final test results are not
> yet available, should provide those final test results no later than 7
> days prior to commercial operation.
> In order to facilitate the provision and use of the heat rate and
> emission data to be provided by the above-described generating units, the
> ISO provided a template for submitting the required data, as part of its
> April 27 Market Notice. In completing the template, the same MW points
> should be used for both heat rates and emissions data. The heat rate
> (BTU/kWh) should be stated as the average heat rate at each operating
> point, rather than as the incremental heat rate. We request that you
> complete the template with heat and emission rates for as many output
> levels as possible, up to preferably all 11 output levels. A minimum of
> two output levels should be provided.
> Please submit the required data, in the format specified, no later
> than 5:00 PM, May 1, 2001. Please submit such information electronically
> to Jim Price at the ISO (<jprice@caiso.com>). The ISO will treat all
> submitted data on a confidential basis.

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> Byron B. Woertz, Jr.
> Director, Client Relations

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