

MRTU Acronyms

ACE	Area Control Error
ACR	All Constraints Run
ADR	Alternative Dispute Resolution
AS	Ancillary Services
AGC	Automatic Generation Control
ASMP	Ancillary Services Marginal Price
ATC	Available Transmission Capacity
BCR	Bid Cost Recovery
BPM	Business Practice Manual
CAISO	the California Independent System Operator Corporation
CCR	Competitive Constraint Run
CMAWG	Congestion Management Alignment Working Group
COG	Constrained Output Generator
CPUC	California Public Utilities Commission
CRN	Contract Reference Number
CRR	Congestion Revenue Right
CVRs	Converted Rights
DAM	Day-Ahead Market
DEB	Default Energy Bid
DMA	Department of Market Analysis
DMM	Department of Market Monitoring
DOT	Dispatch Operating Target
EMS	Energy Management System
ETC	Existing Transmission Contract
EZ Gen Hubs	Existing Zone Generation Trading Hubs
FI	Feasibility Index
FMU	Frequently Mitigated Unit
FNM	Full Network Model
FSP	Forecast Service Provider
FSU	Fast Start Unit
HASP	Hour-Ahead Scheduling Process
GMC	Grid Management Charge
IE	Imbalance Energy
IFM	Integrated Forward Market
IIE	Instructed Imbalance Energy
IOU	Investor-Owned Utility
ISO-NE	ISO New England, Inc.
ISOs	Independent System Operators
LAP	Load Aggregation Point
LDF	Load Distribution Factor
LMP	Locational Marginal Pricing
LMP-DEB	LMP-based Default Energy Bid
LMPs	Locational Marginal Prices
LMPM	Local Market Power Mitigation

LRA	Local Regulatory Authority
LSE	Load Serving Entity
MCC	Marginal Cost of Congestion
MCL	Marginal Cost of Losses
MCP	Market Clearing Price
MDS	Maximum Daily Start-Ups
MDT	Minimum Down Time
MISO	Midwest Independent Transmission System Operator
MORC	Minimum Operating Reliability Criteria
MPM	Market Power Mitigation
MPM-RRD	Market Power Mitigation – Reliability Requirement Determination
MPT-CRR	Multi-Point CRR
MRTU	Market Redesign and Technology Upgrade
MSC	Market Surveillance Committee
MSS	Metered Subsystem
MSC	Market Surveillance Committee
MUT	Minimum Up Time
MW	Megawatt
MWh	Megawatt Hour
NERC	North American Electric Reliability Council
NRC	Nuclear Regulatory Commission
NYISO	New York Independent System Operator
OPF	Optimal Power Flow
PAR	Phase Angle Regulator
PGA	Participating Generator Agreement
PIR	Participating Intermittent Resource
PIRP	Participating Intermittent Resource Program
PJM	PJM Interconnection, LLC
PMS	Power Management System
PNode	Pricing Node
PNP	Priority Nomination Process
POD	Point of Delivery
PSP	Physical Scheduling Plant
PSS	Power System Stabilizers
PT	Physical Trade
PTDF	Power Transfer Distribution Factor
PTO	Participating Transmission Owner
QF	Qualifying Facility
RA	Resource Adequacy
RASMPs	Regional Ancillary Service Marginal Prices
RASSPs	Regional Ancillary Service Marginal Prices
RMDAPS	Revenue Meter Data Acquisition and Processing System
RMPM-AC	Reliability and Market Power Mitigation with All Constraints
RMPM-CC	Reliability and Market Power Mitigation with Competitive Constraint
RMR	Reliability Must-Run
RRD	Reliability Requirement Determination

RTCD	Real-Time Contingency Dispatch
RTD	Real-Time Dispatch
RTED	Real-Time Economic Dispatch
RTM	Real-Time Market
RTUC	Real-Time Unit Commitment
RUC	Residual Unit Commitment
S & R Tariff	Simplified and Reorganized Tariff
SC	Scheduling Coordinator
SCADA	Supervisory Control and Data Acquisition
SCALE	Scheduling Coordinator Aggregated Liability Estimate
SCED	Security Constrained Economic Dispatch
SCUC	Security Constrained Unit Commitment
SFT	Simultaneous Feasibility Test
SLIC	Scheduling and Logging System for the ISO of California
SMEC	System Marginal Energy Cost
STUC	Short-Term Unit Commitment
TAC	Transmission Access Charge
TCA	Transmission Control Agreement
TO	Transmission Owner
TOR	Transmission Ownership Right
TOU	Time of Use
TRTC	Transmission Rights and Transmission Curtailment Instructions
UDC	Utility Distribution Company
UDP	Uninstructed Deviation Penalty
UFE	Unaccounted for Energy
UIE	Uninstructed Imbalance Energy
ULR	Use-Limited Resource
WAC	Wheeling Access Charge
WECC	Western Electricity Coordinating Council