

Payments.

Scheduling Coordinators for owners of Reliability Must-Run Units (or Black Start Generators, as the case may be) shall receive the following payments for Energy output from Black Start facilities:

$$BSEN_{ijt} = (EnQBS_{ijt} * EnBid_{ijt}) + BSSUP_{ijt} - Adjustment$$

where BSSUP_{ijt} is the start-up payment for a Black Start successfully made by Generating Unit i of Scheduling Coordinator j (or Black Start Generator j) in Trading Interval t calculated in accordance with the applicable Reliability Must-Run Contract (or the Interim Black Start agreement as the case may be).

2.5.27.7 Temporary Limitation on Ancillary Service Prices.

2.5.27.7.1 Limitation During System Emergencies

Notwithstanding any other provision of the ISO Tariff, the Market Clearing Prices for Regulation Up, Regulation Down, Spinning Reserves, Non-Spinning Reserves, and Replacement Reserves shall not exceed the Hourly Ex Post Price, as determined in accordance with Section 2.5.23.3.1.1, during System Emergencies. Subject to Section 2.5.27.7.4, Scheduling Coordinators for Generating Units, System Units, Loads, and System Resources that submit bids above the Hourly Ex Post Price for the supply of these Ancillary Services during System Emergencies shall be paid in accordance with their bids if accepted by the ISO. Such bids shall be subject to cost justification requirements and potential refunds.

2.5.27.7.2 Limitation During Non-System Emergency Periods

Notwithstanding any other provision of the ISO Tariff, the Market Clearing Prices for Regulation Up, Regulation Down, Spinning Reserves, Non-Spinning Reserves, and Replacement Reserves shall not exceed the Non-Emergency Clearing Price Limit, as determined in accordance with Section 2.5.23.3.1.2 of this ISO Tariff, during non-System Emergency periods. Subject to Section 2.5.27.7.4, Scheduling Coordinators for Generating Units, System Units, Loads, and System Resources that submit bids for the supply of these Ancillary Services during non-System Emergency periods at a price above the Non-Emergency Clearing Price Limit shall be paid in accordance with their bids if accepted by the ISO. Such bids shall be subject to cost justification requirements and potential refunds.

2.5.27.7.3 Requirement to Justify Bids

Scheduling Coordinators subject to the cost justification requirement must provide such justification in writing to the ISO and the FERC by no later than seven (7) calendar days after the end of the month in which the bid was submitted. The ISO will treat the cost justifications provided to this ISO in accordance with this Section 2.5.27.7 as confidential and will apply the procedures in Section 20.3.4 of this ISO Tariff with regard to requests for disclosure of such information. Amounts collected by Scheduling Coordinators subject to the cost justification requirement in excess of the Hourly Ex Post Price or the Non-Emergency Clearing Price Limit, as applicable, shall be subject to refund, as may be ordered by the FERC.

2.5.27.7.4 Eligibility to Establish the Market Clearing Price for Ancillary Services

Only bids from Scheduling Coordinators for generating units and System Units under a Participating Generator Agreement or a Participating Load Agreement are eligible to establish the Market Clearing Price for Ancillary Services. Only Scheduling Coordinators for generating units and System Units under a Participating Generator Agreement or a Participating Load Agreement are eligible to be paid as-bid in

