### BPM Change Management Report

Active PRRs - Summary by stage

November 18-19, 2020 Board Meeting

<table>
<thead>
<tr>
<th>Active PRRs by stage</th>
<th># of PRRs</th>
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<tbody>
<tr>
<td>Initial comments</td>
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<tr>
<td>Pending recommendation</td>
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<tr>
<td>Comments on recommendation</td>
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<tr>
<td>Pending final decision</td>
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<tr>
<td>Final decision</td>
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<td>On hold</td>
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<td><strong>Total</strong></td>
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<thead>
<tr>
<th>Business Practice Manual (BPM)</th>
<th># of PRR's</th>
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<tr>
<td>Demand Response</td>
<td>1</td>
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<tr>
<td>Energy Imbalance Market</td>
<td>2</td>
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<tr>
<td>Generator Interconnection and</td>
<td></td>
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<tr>
<td>Deliverability Allocation Procedures</td>
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<tr>
<td>Generator Management</td>
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<tr>
<td>Market Instruments</td>
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<td>Market Operations</td>
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<tr>
<td>Reliability Coordinator Services</td>
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<td>Reliability Requirements</td>
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<tr>
<td>Settlements and Billing</td>
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<td><strong>Total</strong></td>
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<table>
<thead>
<tr>
<th>Submitted by</th>
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<td>California ISO</td>
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<td>Stakeholders</td>
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<td><strong>Total</strong></td>
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<tr>
<td>BPM Title</td>
<td>PRR Number</td>
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<tr>
<td>Market Operations</td>
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<td>Energy Imbalance Market</td>
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<td>Reliability Requirements</td>
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<td>Market Instruments</td>
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<td>Market Operations</td>
<td>1282</td>
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<td>Demand Response</td>
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<td>Generator Interconnection and Deliverability Allocation Procedures</td>
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<td>Reliability Requirements</td>
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<td>Reliability Coordinator Services</td>
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<td>Generator Management</td>
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<td>Market Operations</td>
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<td>Energy Imbalance Market</td>
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<tr>
<td>Generator Interconnection and Deliverability Allocation Procedures</td>
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<td>Reliability Requirements</td>
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<td>Settlements and Billing</td>
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The below list of PRRs were either Adopted or Rejected within the period of August 28, 2020 through October 29, 2020.

<table>
<thead>
<tr>
<th>Adopted or Rejected</th>
<th>PRR Number</th>
<th>PRR Title</th>
<th>Submitter</th>
<th>Final Decision</th>
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<tr>
<td>Adopted</td>
<td>1203</td>
<td>Commitment cost default energy bid enhancements BPM changes</td>
<td>California ISO</td>
<td>The ISO will adopt the BPM change as proposed in the recommendation.</td>
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<tr>
<td>Adopted</td>
<td>1254</td>
<td>Variable Energy Resources Off Peak Opportunity Outage</td>
<td>Southern California Edison</td>
<td>The ISO will adopt the BPM change as proposed in the recommendation.</td>
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<tr>
<td>Adopted</td>
<td>1257</td>
<td>Run-of-river registration process</td>
<td>California ISO</td>
<td>The ISO will adopt the BPM change as proposed in the recommendation.</td>
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<tr>
<td>Adopted</td>
<td>1258</td>
<td>Energy imbalance market incremental flow and energy imbalance</td>
<td>California ISO</td>
<td>The ISO will adopt the BPM change as proposed in the recommendation.</td>
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<tr>
<td>Adopted</td>
<td>1259</td>
<td>Detailed descriptions of network upgrades</td>
<td>California ISO</td>
<td>The ISO will adopt the BPM change as proposed in the recommendation.</td>
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<tr>
<td>Adopted</td>
<td>1260</td>
<td>Storage resource requirement per FERC Order 841</td>
<td>California ISO</td>
<td>The ISO will adopt the BPM change as proposed in the recommendation.</td>
</tr>
<tr>
<td>Adopted</td>
<td>1261</td>
<td>Market instruments BPM changes due to FERC Order 841</td>
<td>California ISO</td>
<td>The ISO will adopt the BPM change as proposed in the recommendation.</td>
</tr>
<tr>
<td>Adopted</td>
<td>1262</td>
<td>Aliso Canyon gas-electric coordination Phase 5</td>
<td>California ISO</td>
<td>The ISO will adopt the BPM change as originally submitted.</td>
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<tr>
<td>Adopted</td>
<td>1263</td>
<td>Excess behind the meter production report</td>
<td>California ISO</td>
<td>The ISO will adopt the BPM change as proposed in the recommendation.</td>
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<tr>
<td>Adopted</td>
<td>1264</td>
<td>Updates to the estimated aggregate liability calculation due to the</td>
<td>California ISO</td>
<td>The ISO will adopt the BPM change as originally submitted.</td>
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<tr>
<td>Adopted</td>
<td>1265</td>
<td>Capacity procurement mechanism soft offer cap policy initiative</td>
<td>California ISO</td>
<td>The ISO will adopt the BPM change as originally submitted.</td>
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<tr>
<td>Adopted</td>
<td>1266</td>
<td>Settlement Timeline per the market settlements timeline</td>
<td>California ISO</td>
<td>The ISO will adopt the BPM change as originally submitted.</td>
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<tr>
<td>Adopted</td>
<td>1267</td>
<td>Market instruments impacts due to market settlement timeline transformation</td>
<td>California ISO</td>
<td>The ISO will adopt the BPM change as proposed in the recommendation.</td>
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<tr>
<td>Adopted</td>
<td>1268</td>
<td>Market instruments automated dispatch system dispatch operating target</td>
<td>California ISO</td>
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<tr>
<td>Adopted</td>
<td>1269</td>
<td>Market operations appendices automated dispatch system dispatch operating</td>
<td>California ISO</td>
<td>The ISO will adopt the BPM change as proposed in the recommendation.</td>
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<tr>
<td>Adopted</td>
<td>1270</td>
<td>Market Operations automated dispatch system dispatch operating target</td>
<td>California ISO</td>
<td>The ISO will adopt the BPM change as proposed in the recommendation.</td>
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<tr>
<td>Adopted</td>
<td>1271</td>
<td>Energy imbalance market: market settlement timeline transformation</td>
<td>California ISO</td>
<td>The ISO will adopt the BPM change as proposed in the recommendation.</td>
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<tr>
<td>Adopted</td>
<td>1272</td>
<td>Demand response effective flexible capacity</td>
<td>California ISO</td>
<td>The ISO will adopt the BPM change as originally submitted.</td>
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<tr>
<td>Adopted</td>
<td>1273</td>
<td>Generator interconnection and deliverability allocation procedures:</td>
<td>California ISO</td>
<td>The ISO will adopt the BPM change as proposed in the recommendation.</td>
</tr>
<tr>
<td>Adopted</td>
<td>1274</td>
<td>Flexible ramping product buffer interval</td>
<td>California ISO</td>
<td>The ISO will adopt the BPM change as proposed in the recommendation.</td>
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<tr>
<td>Adopted</td>
<td>1275</td>
<td>Pre-calc residual unit commitment no pay quantity and pre-calc spin non-</td>
<td>California ISO</td>
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<tr>
<td></td>
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<td>spin no pay quantity to accommodate incorporating proxy demand resource</td>
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<td></td>
<td>– load-shifting resource curtailment resources into residual unit</td>
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<td>commitment and spin/non-spin processes</td>
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<td>Adopted</td>
<td>1276</td>
<td>To support FERC 841 requested adjustments, configuration changes to</td>
<td>California ISO</td>
<td>The ISO will adopt the BPM change as proposed in the recommendation.</td>
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<td></td>
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<td>exempt negative energy for storage resources</td>
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<td></td>
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<td>settlement in cases where the associated utility distribution company or</td>
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<tr>
<td></td>
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<td>retail utility is unable/willing to separate wholesale and retail</td>
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<td>Adopted</td>
<td>1277</td>
<td>Configuration guide for pre-calc resource adequacy availability incentive</td>
<td>California ISO</td>
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<td></td>
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<td>mechanism to accommodate commitment cost enhancement tariff clarifications</td>
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**Total** 23