



BPM Change Management Meeting

Julia Payton

BPM Change Management Process Administrator

BPM_CM@caiso.com

August 28, 2018

Agenda – BPM Change Management Meeting

August 28, 2018

Topic	Presenter
Introduction / Meeting Overview	Julia Payton
Discussion of active BPM proposed changes:	
Transmission Planning Process	Gary DeShazo
Energy Imbalance Market	Jamal Batakji
Market Instruments	Jamal Batakji
Market Operations	Jamal Batakji
Generator Management	Jill Jordan / Debi Le Vine
Reliability Requirements	Kyle Woody
Wrap-Up and Next Steps	Julia Payton

California ISO Stakeholder Initiative Process



- Business Practice Manuals
 - The purpose of BPMs is to set forth business practices that implement the ISO tariff.
 - The ISO conducts a yearly policy initiative roadmap process to consider and rank initiatives.
 - *Policy changes submitted through the PRR process will be referred to the policy initiative road map process.*
 - Each subject area in a BPM is based on enabling language in the ISO tariff.
 - *The PRR process cannot be used to introduce changes that are not supported by existing tariff authority.*

Transmission Planning Process BPM Recommendation Phase PRRs for Discussion

PRR	PRR Title
1069	Emergency: Remove all references to the conceptual statewide plan

PRR 1069 – Remove all references to the conceptual statewide plan

- **Reason for revision**

- On July 28, 2017, the California Independent System Operator Corporation (CAISO) filed revisions to its tariff to eliminate the requirement to develop a conceptual statewide plan as part of its annual regional transmission planning process. Specifically, CAISO proposes to eliminate tariff section 24.4.4 in its entirety and remove references to the conceptual statewide plan in tariff sections 24.2, 24.3, 24.4.1(a) and 24.4.5.1 As discussed below, we accept CAISO's tariff revisions, subject to CAISO submitting a compliance filing to correct what it represents was an inadvertent oversight, Effective September 27, 2017.

- **Recommendation comments**

- No comments submitted

- **Recommendation comment period expired**

- August 14, 2018

- **Next step**

- Post final decision

Energy Imbalance Market BPM Recommendation Phase PRRs for Discussion

PRR	PRR Title
1068	Energy imbalance market area flow constraint definition

PRR 1068 – Energy imbalance market area flow constraint definition

- **Reason for revision**
 - Added new paragraphs to define the behavior of the energy imbalance market total and incremental flow constraint. Additionally, a clarification was added to paragraph 11.1.6 entitlement constraint for rate of changes. Effective date is August 2018.
- **Recommendation comments**
 - No comments submitted
- **Recommendation comment period expired**
 - August 14, 2018
- **Next step** Post final decision

Market Instruments BPM

Recommendation Phase PRRs for Discussion

PRR	PRR Title
1070	Monthly gas prices for demand response net benefits test

PRR 1070 – Monthly gas prices for demand response net benefits test

- **Reason for revision**
 - This is to enhance the monthly gas prices for the Demand Net Benefits Test by including all active fuel regions in the CAISO and EIM balancing areas. Effective date is Fall 2018.
- **Recommendation comments**
 - No comments submitted
- **Recommendation comment period extended due to revised language posted 8/8 to provide more detail**
 - August 22, 2018
- **Next step** Post final decision

Market Operations BPM Recommendation Phase PRRs for Discussion

PRR	PRR Title
1071	Changes related to dispatch operating target tariff clarification

PRR 1071 – Changes related to dispatch operating target tariff clarification

- **Reason for revision**

- This is a clarification for the tariff filing that provides details regarding when and how eligible intermittent resources should respond to dispatch or operating instructions. Effective upon acceptance of FERC filing.

- **Recommendation comments**

- Pacific Gas and Electric Company 8/2
- ISO response 8/21/18

- **Recommendation comment period expired**

- August 14, 2018

- **Next step** Post final decision

Energy Imbalance Market BPM Initial Phase PRRs for Discussion

PRR	PRR Title
1072	Clarification to section 11.3.12.2

PRR 1072 – Clarification to section 11.3.12.2

- **Reason for revision**
 - This is due to EIM Enhancement 2018 project requirements where the market will not procure flexible ramping up and flexible ramping down capacity when any EIM balancing authority is undergoing a contingency. Expected effective date is Fall 2018.
- **Initial comments**
 - No comments submitted
- **Initial comment period expired**
 - August 14, 2018
- **Next step** Post recommendation

Generator Management BPM Initial Phase PRRs for Discussion

PRR	PRR Title
1073	As-built requirements – new section 11

PRR 1073 – As-built requirements – new section 11

- **Reason for revision**
 - We are providing clarification to the existing section 5.10.3 of the Generator Interconnection Agreement requiring submission of as-built drawings, information and documents within 120 days of Commercial Operation. See Tariff section 37.6.1.
- **Initial comments**
 - No comments submitted
- **Initial comment period expired**
 - August 14, 2018
- **Next step** Post recommendation

Reliability Requirements BPM

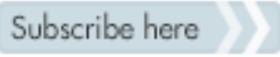
Initial Phase PRRs for Discussion

PRR	PRR Title
1074	Unpermitted forced outages

PRR 1074 – Unpermitted forced outages

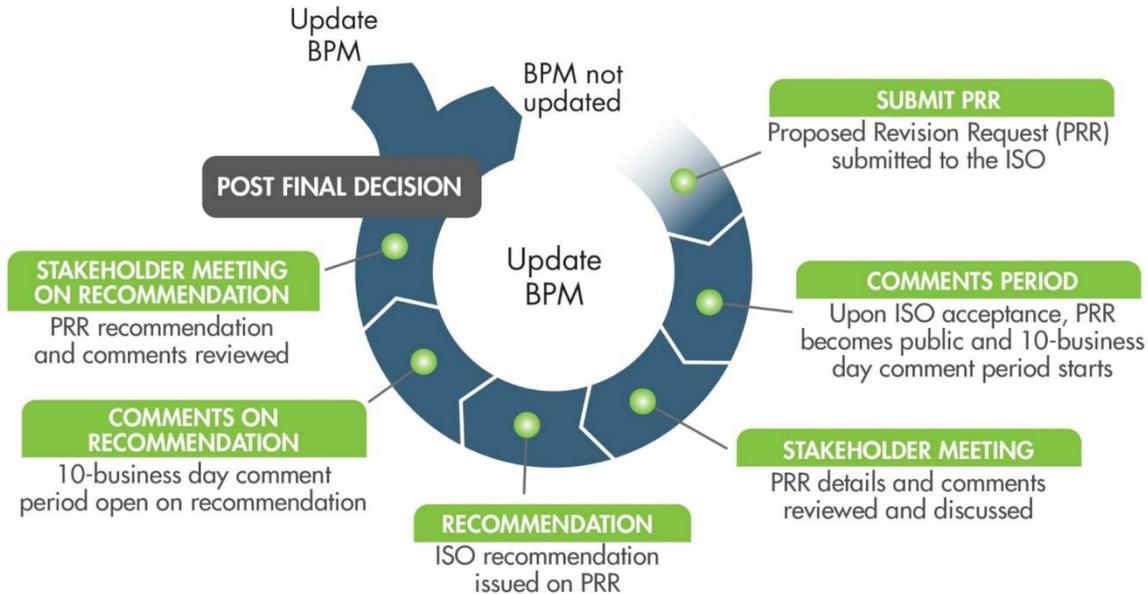
- **Reason for revision**
 - The reason for this PRR is to prevent resources from not fulfilling their substitution responsibilities and to not submit unpermitted forced outages.
- **Initial comments**
 - No comments submitted
- **Initial comment period expired**
 - August 20, 2018
- **Next step**
 - Post recommendation

ISO Daily Briefing

- A digest version of market notices issued that day
- Distributed Mon through Fri around 1:30 p.m. (PST)
- *Additional features* – New to the Web; Upcoming Events; Regulatory Activities; ISO Press Releases; Calendar Updates
- To subscribe to the Daily Briefing:
 - Go to www.caiso.com
 - Under “Stay Informed” tab
 - Select “Notifications”
 - Click  under Daily Briefing heading
 - Select *Daily Briefing* above the category list



Next BPM Monthly Meeting: Tuesday, Sept 25, 2018 @ 11 a.m.



BPM change management Process Questions:

Julia Payton
916-608-1133
BPM_CM@caiso.com



Sign up for the
Daily Briefing at
www.caiso.com