

Business Requirements Specification

Transmission Service and Market Scheduling Priorities - Phase 2 (TSMSP2)

Document Version: 1.1

Current Version Date: 10/01/2024

Revision History

Date	Version	Description
		1
01/31/2024	1.0	Document Created. External BRS subject to change,
		changes shall be reflected in future External BRS.
10/01/2024	1.1	Updated BRQs:
		105, 106, 107, 110, 112z, 114, 118, 217, 218, 229,
		230, 231, 232, 312, 601, MSIM-008, MSIM-009.
		Added BRQs:
		115A, 115B, 124, 131, 218B, 219, 234, 237, 238,
		239, 241, 245, 247, 248, 249, 250, 411B, 411C,
		411D, 602, MSIM-016, MSIM-017, MSIM-018,
		MSIM-019, MSIM-20.
		Wishvi-019, Wishvi-20.
		Deleted BRQ:
		121
		121
		Note: Changes in red.
		External BRS shall be reposted in the future with
		scope items related to CAISO LSEs, OBAALSE,
		and the Post-HASP process.

Owner: Program Office



Template Version:	6.8	
Document Version:	1.1	
Date Created:	4/11/2023	

T	able of	Contents	
1	Intro	oduction	3
	1.1	Purpose	3
2	Deta	ills of Business Need/Problem	6
	2.1	Description	
3	Busi	ine ss Impacts	8
	3.1	Business Practice Manuals (BPM)	
	3.2	Tariff Business Ownership Error! Bookmark not	
	3.3	Other	
4		iness Requirements	
	4.1	Business Requirements: Manage Operations Planning – Calculating PWT ATC	
	4.1.1	1 Business Requirements	11
	4.1.2	Process Requirements	20
	4.2	Business Requirements: Manage Day Ahead Market – Awarding PWT ATC to PWT Requests	21
	4.2.1	1 Business Requirements	21
	4.3	Business Requirements: Manage Real Time Operations – Using PWT Awards in Market Operation	
	4.3.1	1 Business Requirements	36
	4.4	Business Requirements: Manage Market Clearing – Settling PWT Awards and Schedules	
	4.4.1	1 Business Requirements	38
	4.5	Business Requirements: General - Other Work	39
	4.6	Business Requirements: Market/Business Simulation	41
	4.6.1	1 Business Requirements	41

	Technology	Template Version:	6.8
California ISO		Document Version:	1.1
Transmission Service and Market Scheduling Priorities - Phase 2 (TSMSP2) Business Requirements Specification - Planning		Date Created:	4/11/2023

1 Introduction

1.1 Purpose

This document describes high level business requirements to support the Transmission Service and Market Scheduling Priorities Phase 2 initiative.

Overview of this project:

This project aims to present a long-term, durable framework to establish wheeling-through scheduling priorities in the ISO markets that can further evolve with operational experience. The project does not focus on, nor does it change, the processes for wheeling out or exporting from the ISO BAA.

Supply shortfalls across the Western Interconnection are contributing to increased dependence on import generation to serve load reliably. A workable framework for establishing market scheduling priority for wheeling-through the ISO system is a critical issue for external and internal load serving entities.

This project introduces a design to identify Available Transfer Capability (ATC) that can be allocated to Priority-Wheeling-Through (PWT) schedules across the ISO system. This BRS focuses on monthly and daily PWT schedules.

Scope of this project:

For the "Transmission Service and Market Scheduling Priorities - Phase 2 (TSMSP2)" project, the following are the key design elements for Priority-Wheeling-Through (PWT):

1. Calculating PWT ATC

- The purpose is to derive PWT ATC, which is an amount of transmission capacity
 that external entities seek to wheel through the ISO system. According to the PWT
 ATC, external entities can reserve wheeling-throughs in advance to establish a high
 scheduling priority equal to the ISO load.
- Data requirements are calculated PWT ATC on ISO interties:
 - Calculate a short-term PWT ATC daily in a rolling forward way on a 7-days horizon;
 - Calculate a mid-term PWT ATC monthly in a rolling forward way on a 12-months horizon.

	Technology	Template Version:	6.8
California ISO	Toomoogy	Document Version:	1.1
Transmission Service and Market Scheduling Priorities - Phase 2 (TSMSP2) Business Requirements Specification - Planning		Date Created:	4/11/2023

- In calculating the PWT ATC, need to aside the amount of transmission capacity for existing commitments, including anticipated native load needs, and load growth, and transmission reliability margins:
 - The native load needs, including load growth, would be estimated based on historical volumes of import supply contracted by ISO LSEs as represented by historical resource adequacy imports and contracted import supply that may not have been shown on resource adequacy plans.
 - Set aside of transmission capacity for uncertainty that may materialize across the different horizons as a Transmission Reliability Margin (TRM).

2. Awarding PWT ATC to PWT requests

- PWT ATC on the interties is accessed through a request window process through which parties submit requests to reserve PWT ATC on an intertie to establish wheeling-through scheduling priority.
- Entities requesting the PWT ATC must demonstrate they have a firm power supply contract in place to serve external load (or a power supply contract conditioned upon securing of wheeling-through scheduling priority across the ISO system). At a minimum, PWT ATC requests for a month(s) must be supported by a six day by four hours firm power supply contract for each full week during the month plus the relevant days in any partial week during the month. At a minimum, PWT ATC requests in the day-ahead horizon must be supported by a firm power supply contract of at least four hours for each day during the seven day horizon for which the Scheduling Coordinator seeks PWT ATC or LSE ATC.
- Parties would compete to the extent there are more requests than there is PWT ATC.
- Requests would be submitted during a specified window period, and parties can request PWT ATC across the horizon for which PWT ATC is calculated, both in the monthly horizon and daily horizons.
- If there is not sufficient PWT ATC to accommodate all the requests, the requests will compete with each other based upon the number of hours for which they seek a priority across the horizon for which PWT ATC is calculated.
- Entities securing PWT ATC following this process will receive certainty that they
 have secured the ATC, and such PWT ATC cannot be taken back or be preempted
 later (in a future request window).

	Technology	Template Version:	6.8
California ISO		Document Version:	1.1
Transmission Service and Market Scheduling Priorities - Phase 2 (TSMSP2) Business Requirements Specification - Planning		Date Created:	4/11/2023

 Once the PWT ATC is obtained, the design allows the wheeling-through customer the ability to resell the wheeling-through scheduling priority.

3. Using PWT awards in market operations

- No change to current post-HASP curtailment trigger process. Only in the input data, some interchange schedules will identified with wheeling-through priorities.
- Retain application of a post-HASP process that effectuates adjustments or curtailments of priority wheeling through transactions and ISO load in specified conditions.
- These curtailments are triggered only in corner case stressed system conditions if:
 - o There is a transmission limitation on the intertie, and
 - A power balance infeasibility is triggered due to an inability to serve load.
- In those instances, consistent with current practice, the post-HASP process will curtail, on a pro-rata basis to obtain the necessary relief, scheduled Priority Wheeling-Through transactions and scheduled ISO load transactions.
- To ensure a mere overload on an intertie that is not de-rated does not result in an inappropriate curtailment of high priority transactions, a rule will be adopted whereby the amount of awarded PWT transactions plus the amount of capacity represented as ISO load for the hour (set aside transmission for historical contracted imports, contracted imports securing daily PWT ATC, imports under TRM, and CPM imports to the extent they are supported by PWT ATC or otherwise TRM) cannot exceed the TTC of the intertie for purposes of conducting a post-HASP process.

4. Settling PWT awards and schedules

- Entities obtaining PWT pay the Wheeling Access Charges (WAC) for the day(s) or month(s) across which PWT ATC is reserved based upon the energy delivery timeframes of the underlying power supply contract.
 - For example, an entity seeking wheeling through priority to support delivery of a 6x16 supply contract would pay the WAC on that same basis, whether or not the transaction is actually scheduled on a given day.
- This approach recognizes the value of establishing a wheeling-through scheduling priority equal to load.

	Technology	Template Version:	6.8
California ISO		Document Version:	1.1
Transmission Service and Market Scheduling Priorities - Phase 2 (TSMSP2) Business Requirements Specification - Planning		Date Created:	4/11/2023

5. Other items in addition to the scope of this project

In addition to the above scope for the TSMSP2 project, this project also includes the following enhancement related to the prior TSMSP1 project:

- This is an open enhancement from TSMSP1. It only impacts the reporting functionality for transparency purposes.
- Current Implementation: TSMSP1 measures HASP schedule adjustments with respect to those from RUC.
- Proposed Enhancement: HASP schedule adjustments shall be measured with respect to the schedules submitted to HASP, HASP schedule adjustments are reported even though they were not made by HASP, and that created false alarms to participants checking the TSMSP1 reports.

2 Details of Business Need/Problem

2.1 Description

Business needs are listed as follows:

Business Opportunity/Problem Statement:		
What:	This project entails the following: 1. Calculating PWT ATC 2. Awarding PWT ATC to PWT requests; 3. Using PWT awards in market operations; and 4. Settling PWT award and schedules;	
Why do we have this opportunity/problem:	 The issue arises from the following reasons: Evolving conditions across the western grid necessitate developing a durable framework for establishing wheeling-through priority across the ISO BAA. Supply shortfalls across the Western Interconnection are contributing to increased dependence on import generation to serve load reliably. For both external and internal LSEs, it is an important issue to establish market scheduling priority for wheeling-through schedules. 	



Template Version:	6.8	
Document Version:	1.1	
Date Created:	4/11/2023	

Business Opportunity/Problem Statement:		
	 A durable wheeling priority framework will support robust inter-regional trades that benefit everyone in the Western Interconnection. 	

	Technology	Template Version:	6.8
California ISO		Document Version:	1.1
Transmission Service and Market Scheduling Priorities - Phase 2 (TSMSP2) Business Requirements Specification - Planning		Date Created:	4/11/2023

3 Business Impacts3.1 Business Practice Manuals (BPM)

ВРМ	Description of Impact(s)
BPM Change Management	N/A
Candidate CRR Holder Registration	N/A
Compliance Monitoring	N/A
Congestion Revenue Rights	N/A
Credit Management and Market Clearing	N/A
Definitions and Acronyms	N/A
Demand Response	N/A
Direct Telemetry	N/A
Distributed Generation for Deliverability	N/A
Energy Imbalance Market	Not Impacted
Generator Interconnection and Deliverability	N/A
Allocation Procedures	
Generator Interconnection Procedures	N/A
Generator Management	N/A
Managing Full Network Model	N/A
Market Instruments	BPM impact:MF Changes.SIBR Changes
Market Operations	BPM impact: ITS Changes DAM Changes RTM Changes Request Window Process
Metering	N/A
Outage Management	N/A
Reliability Coordinator Services	N/A
Reliability Requirements	BPM impact: • Internal System Changes
Rules of Conduct Administration	N/A
Scheduling Coordinator Certification and Termination	N/A
Settlements and Billing	BPM impact:



ВРМ	Description of Impact(s)	
	Settlements Changes	
Transmission Planning Process	Not Impacted	

3.2 Other

Impact	Description (optional)			
Market Simulation	Yes			
Market Participant	Other impact:			
Impact	External Participant Type	Impacted ?	Notes	
	Demand Response Entity	No		
	Financial Entity	No		
	Forecast Service Provider (FSP)	No		
	Government/Regulator y Agency	No		
	Reliability Coordination (RC) Customer	No		
	Scheduling Coordinator (SC)	Yes	Access, reserve and settle ATC	
	Transmission Owner (TO)	Yes	For long term ATC transmission upgrades.	
	WEIM Entity	No		
	Adjacent BA	Yes	OBAALSE PWT	
	Other	Yes	Annual stakeholder meeting	
External Bid Publication	No			
User Acceptance Testing (UAT)	Yes			



Template Version:	6.8
Document Version:	1.1
Date Created:	4/11/2023

Impact	Description (optional)
Customer Readiness Impact	See below.
 External Communication n Needed 	Yes, External BRS.
External Onboarding and Maintenance	Yes
External Training	Yes
External Computer Based Training	Shall be disclosed during training if necessary.
Policy Initiative	Yes

	Technology	Template Version:	6.8
California ISO	1001110108	Document Version:	1.1
Transmission Service and Market Scheo Business Requirements S		Date Created:	4/11/2023

4 Business Requirements

The sections below describe the business processes and the associated business requirements involved in the project. These may represent high-level functional, non-functional, reporting, and/or infrastructure requirements. These business requirements directly relate to the high-level scope items determined for the project.

4.1 Business Requirements: Manage Operations Planning – Calculating PWT ATC

This section describes business requirements for calculating PWT Available Transmission Capability (PWT ATC). The calculated PWT ATC is intended for use by PWT requests only.

4.1.1 Business Requirements

ID#	Business Feature	Require ment Type	Potential Apps Impacted
TSMSP2- BRQ100	System to retrieve the Resource to Scheduling point Mapping from Masterfile	Core	CIRA
	For every registered resource, the system shall retrieve the scheduling point (Pnode) associated with that resource. This information will be used for the historic Native Load Calculation on the intertie.		
TSMSP2- BRQ101	System to retrieve the Resource to tie Mapping from Masterfile	Core	CIRA
	For every registered resource, the system shall retrieve the tie that the resource is associated with, this information will be used to translate the impact of the resource RA holding to the ISL. Note: tie associated with resource is only valid for tieGen, iTie, eTie, for all other resource this value is null.		
TSMSP2- BRQ102	System to retrieve all ITC and ISL to Tie mapping definition from Mastrfile The system shall retrieve the defined ISL and ITC for CAISO BA.	Core	CIRA
TSMSP2- BRQ103	System to retrieve all Scheduling point to ITC mapping from Masterfile.	Core	CIRA
	This will create a mapping between the resource to scheduling point and scheduling point to ITC, to be used for the NLN impact to ITC.		
TSMSP2- BRQ104	For all resource classified as Native Load Needs (NLN) resources, the system shall identify the ITC or ISL that the resource impact.	Core	CIRA
	Note: NLN is broken up by 2 types		



Template Version: 6.8

Document 1.1

Date Created: 4/11/2023

ID#	Business Feature	Require ment Type	Potential Apps Impacted
	NLN1: This is known as "shown RA contracts". The data is currently maintained in CIRA NLN0: This is known as "firm non-Resource Adequacy import supply contract". The data will be implemented in CIRA – reference SMSP2-BRQ112z		
TSMSP2- BRQ112z	System shall be enhanced to collect two type of NLN1 (shown RA contracts) and NLN0 data (firm non-Resource Adequacy import supply contract): LSEs shall submit non-RA contract data into CIRA, This data is noted as NLN0. The firm non-Resource Adequacy import supply contract data, noted as NLN0, shall be managed as follows: Store NLN0 data (not-shown or non-RA data) in a similar format as the NLN1 data (shown RA contracts). Both NLN0 and NLN1 are used by the Internal System application to calculate ATC. Where possible, store the NLN0 data in a way that has no impact to existing applications that read NLN1 data.	Core	CIRA
TSMSP2- BRQ105	Non RA Native Load Need Submission Window System shall have the capability to configure when LSEs can submit Non RA NLN data and for what period they may submit for Future NLN0: Note: During the submission window, participants shall have the ability to submit non RA contracts for M+1 and M+13. Example: the submission windows of Future non RA contracts (NLN0) for November 2024 are two windows as follows: • M+12 3: During the request window 12 3 months in advance of the target month: 9/18/2023 to 10/2/2023 • M+1: And then again during the month ahead request window: 9/18/2024 to 10/2/2024	Core	CIRA
TSMSP2- BRQ115A	System shall be enhanced to collect historical Native Load Needs NLN0 data (firm non-Resource Adequacy import supply contract): LSEs shall submit historical NLN0 non-RA contract data into CIRA (for last two years of data aligned with NLN0 calculation). Note: Stored on rolling two year basis.	Core	CIRA
TSMSP2- BRQ115B	Determine Historical NLN0 System shall calculate historical NLN0 using the following logic:	Core	CIRA



Template Version:	6.8
Document Version:	1.1
Date Created:	4/11/2023

ID#	Business Feature	Require ment Type	Potential Apps Impacted
	 For the calculated month and intertie, compare the total NLN0 value for the past two years, and select the year with the highest amount. Note: Take the total value of all ties and then use that year for each intertie. For each tie, use the NLN0 value from the year selected in the previous step. E.g, For historic contract for past two years, if submission for Sept. 2022 is higher than Sept. 2023 then system shall take the greater of the two. Example: For a Dataset where M+ 1 is Jan-24 and M+12 is Dec-24, then Historical NLN0 data can be submitted from Jan 2022 to Dec 2023. Note: During the same and different submission periods, If a historical MW already exists for the same month and intertie, then it will be totaled MW for that specific Intertie and Month. If same LSE submits data for the same Tie, then CIRA to total the MW for all submissions. This can happen during the same or different submission periods. Example: For the target month of Dec-24, during submission window in Jan-22 10MW is submitted for MEAD230 and another submission of 5MW for the same intertie during submission window in Feb-22, system to add up 10MW and 5MW and use for Target month of Dec-24 for the same intertie. This would apply to NLN0 Future data as well. 	Туре	Impacted
TSMSP2- BRQ106	Submit Future Non RA Native Load Need Data LSEs with Non RA contracts to serve load shall have the ability to submit NLN data and provide the following information. • Attestation of a power contract to serve load • Contract Month • Contract Hours • Intertie • Contracted MW When submitting Non RA NLN Data, participants shall identify the following: 1) Brand new contract 2) Replace existing RA contract	Core	CIRA



Template Version: 6.8

Document 1.1

Date Created: 4/11/2023

ID#	Business Feature	Require ment Type	Potential Apps Impacted
	Note: contract hours submitted on the UI will not be considered for the NLN calculation. Note: NLN0 data submitted for a specific month (i.e.M+12) will be reused in future calculations		
TSMSP2- BRQ124	Submit Historic Non RA Native Load Need Data LSEs with Non RA contracts to serve load shall have the ability to submit Historic NLN data and provide the following information. • Attestation of a power contract to serve load • Contract Month and Year based on Submission period • Intertie • Contracted MW • LSE/SCID	Core	CIRA
TSMSP2- BRQ107	Update Historical RA data for NLN calculation When a non-RA native load need submission is a replacement of an existing RA contract, they must provide the following: • Replacement Intertie • Replacement MW System shall reduce the replacement MW from the M+12 month's NLN 1 value at the specified intertie - NLN 1 value at the specified intertie for the previous 2 years.	Core	CIRA
TSMSP2- BRQ108	Calculate Monthly Native Load Need (NLN) Data System shall have the ability to automatically or on demand calculate a monthly Native Load Need (NLN) value at each intertie constraint and for the 13 month horizon. The monthly NLN value shall be the sum of all intertie resources that have RA and non-RA contracts at the intertie constraint, plus applicable load growth amount. For the next month (M+1) the system shall use RA resources submitted during the Monthly RA process to calculate NLN1 and use submitted non-RA contracts to calculate NLN0. For the subsequent 11 months (M+2 thru M+12) the NLN value shall be the sum of NLN1 and NLN0 where: NLN1 = Historical NLN1 plus growth factor NLN0 = submitted non RA contract values Implementation note: CIRA UI must show all NLN	Core	CIRA
TSMSP2-	calculation details. Implementation Note: By default, the system will be scheduled to calculate the NLN values once a month. *- An intertie constraint can be a ITC or ISL. Determine Historical NLN1	Core	CIRA
BRQ109	System shall calculate historical NLN1 using the following logic:	00.0	Jii.i.



Template Version: 6.8 Document 1.1 Version: **Date Created:** 4/11/2023

ID#	Business Feature	Require ment Type	Potential Apps Impacted
	 For the calculated month, compare the total NLN1 value for the past two years, and select the year with the highest amount. For each tie, use the NLN1 value from the year selected in the previous step. 		
TSMSP2- BRQ110	Growth Factor Amount System shall calculate the growth factor amount at each intertie for the relevant month: a) Calculate forecasted growth amount For the calculated month, take the largest difference comparing the load forecast for the previous two years, and the future period load forecast. b) Determine Import RA ratio: For each forecasted month, calculate the import ratio as the proportion of RA imports over Total RA (includes GEN, TG and ITIES). load forecast. c) RA import growth amount For the relevant month, multiply the highest RA import ratio with the forecasted growth amount. d) Intertie growth amount For each tie multiply the pro-rata share of RA import at the tie with the RA import growth amount. Note: must include NLN0 historical data. Implementation note: Monthly Load Growth calculation shall be utilized for the daily calculation.	Core, Business Process	CIRA
TSMSP2- BRQ116	Once a month, after submission period ends on the first day of the month, the system shall calculate the total NLN impact for each ITC and ISL, provided as a single value per month.	Core	CIRA
TSMSP2- BRQ117	Once a month, after the total NLN impact for each ITC and ISL is calculated the system shall broadcast/report this value to downstream systems.	Core	CIRA
TSMSP2- BRQ118	Scheduling coordinator of supplier & Load Serving entity, and internal ISO user must have the capability to submit NLN0 & NLN1 data for historic RA Replacement.	Core	CIRA
TSMSP2- BRQ119	System (CIRA) must have a monitor/log to detect any failure in automated NLN Calculation & Monthly Publish it to Internal System.	Core	CIRA



Template Version: 6.8 Document 1.1 Version: **Date Created:** 4/11/2023

ID#	Business Feature	Require ment Type	Potential Apps Impacted
TSMSP2- BRQ120	System to receive and process monthly NLN impact to tie constraint data.	Core	INTERNAL SYSTEM
TSMSP2- BRQ121	System to receive and process daily NLN impact to tie constraint data.	Core	INTERNAL SYSTEM
TSMSP2- BRQ111a	For every defined ITC and ISL System must calculate Monthly PWT ATC and ETComm calculation: 1. WT ATC calculated for the next 12 months (or rolling 13 months, including current month) • Timeline: - Execution frequency: Daily - Start time: The first day in the month; - End time: By COB of same day For example, MPs shall submit PWT requests for monthly process between T-45 and T-30. Once the submission window closes then PWT ATC calculation is completed on the first day of the month prior to the target month. See webWheel™ BRQ212c for technical details. • Data: - Data horizon: Next 12 months (rolling 13 months, including current month) - Data resolution: Monthly For each month's data, this monthly PWT ATC is calculated as the minimum of 30 to 31 daily PWT ATC values in each month. Note: In PWT_ATC calculated for the next 12 months, outage information is not available, making TTC a constant value over the months. However, RA contract data is of daily resolution, making NLN of daily variant. Thus, naturally-calculated PWT ATC (without aggregation) has 30 to 31 values in each month.	Core	INTERNAL SYSTEM
TSMSP2- BRQ122a	System to receive the monthly PWT awards Note: The monthly PWT awards are used to adjust /calculate any future PWT-ATC	Core	INTERNAL SYSTEM
TSMSP2- BRQ111b	For every defined ITC and ISL System must calculate Daily PWT ATC: For the purpose of PWT requests, calculate PWT ATC in two new processes as follows: 1. PWT ATC calculated for the current day + next 7 days:	Core	INTERNAL SYSTEM



Template Version:	6.8
Document Version:	1.1
Date Created:	4/11/2023

ID#	Business Feature	Require ment Type	Potential Apps Impacted
	 Timeline: Execution frequency: Every day; Start time: Early morning; End time: Early morning, by 6am For example, MPs must submit daily PWT requests between 6am and 8am. See BRQ212c for technical details. Data: Data horizon: Current day + next 7 days Data resolution: Daily For each day's data, this daily PWT ATC is calculated as the minimum of the hourly PWT ATC values from 6am to 10pm. 		
TSMSP2- BRQ131	INTERNAL SYSTEM must apply the default value of 6% in the computation of the default PWT TRM value for applicable Path.	Core	INTERNAL SYSTEM
TSMSP2- BRQ113a	Output PWT ATC results at the end of both processes: 1. PWT ATC calculated for the next 12 months. Outputting calculated ATC shall be done on COB of the first day in the month. In outputting ATC results, broadcast the following data payload to the integration bus: • PWT ATC as well as its components: TTC, ETC, NLN, PWT, and TRM. This data payload is intended for OASIS to receive (see BRQ114) • PWT ATC only: This data payload is intended for the new application to receive (see BRQ214).	Core	INTERNAL SYSTEM

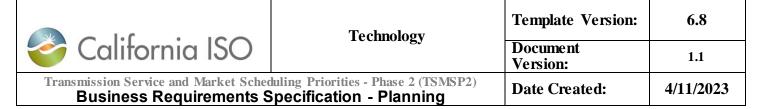


Template Version:	6.8
Document Version:	1.1
Date Created:	4/11/2023

ID#	Business Feature	Require ment Type	Potential Apps Impacted
TSMSP2- BRQ113b	Output calculated daily PWT ATC values: System (INTERNAL SYSTEM) must broadcast calculated PWT ATC to downstream systems. Implementation note: See BRQ111 for calculation of PWT ATC. Calculated and broadcasted prior to DAM process. Implementation note: If market participant submits after 6am, then PWT requests shall be calculated the next day. In outputting ATC results, broadcast the following data payload to the integration bus: PWT ATC as well as its components: TTC, ETC, NLN, PWT, and TRM. This data payload is intended for OASIS to receive (see BRQ114) PWT ATC only: This data payload is intended for the new application to receive (see BRQ214).	Core	INTERNAL SYSTEM
TSMSP2- BRQ122	System must receive the Monthly PWT ATC value. Implementation note: This is one value for the entire month. One	Core	OASIS
	value for the start to the end of the month. Implementation note: Retention for this report must be consistent with existing OASIS data retention period.		
TSMSP2- BRQ123	System must receive the Daily PWT ATC value. Implementation note: This is one value for the day. One value for the start to the end of the day. Implementation note: Retention for this report must be consistent with existing OASIS data retention period.	Core	OASIS



ID#	Business Feature	Require ment Type	Potential Apps Impacted
TSMSP2- BRQ114	Publishing PWT ATC data on OASIS for market participants to access From the output of the INTERNAL SYSTEM application (BRQ113a and BRQ113b), receive calculated PWT ATC and its components TTC, ETC, NLN, PWT and TRM. Publish the PWT ATC data onto OASIS, where the display shall show the ATC data as follows: 1. PWT ATC calculated for the next 7 days: Add a new display titled "ATC in the next 7 days for PWT requests". 2. PWT ATC calculated for the next 12 months: Add a new display titled "ATC in the next 12 months for PWT requests".	Core	OASIS



4.1.2 Process Requirements

ID#	Business Feature	Require ment Type	Potential Apps Impacted
TSMSP2- BRQ121	Stakeholder process to discuss PWT ATC data	Process	N/A
	Shall run an annual stakeholder process before summer (May-October) to discuss and preview of calculated PWT ATC and its components.		
	The stakeholder process shall hold at least one stakeholder meeting annually.		

	Technology Document	6.8	
California ISO	1001110108	Document Version:	1.1
Transmission Service and Market School Business Requirements S		Date Created:	4/11/2023

4.2 Business Requirements: Manage Day Ahead Market – Awarding PWT ATC to PWT Requests

This section describes business requirements regarding how calculated PWT ATC is allocated to Priority-Wheeling-Through (PWT) requests by market participants (MPs), i.e. scheduling coordinators (SCs). At the core, a new application, named Priority-Wheeling-Through Allocator (aka webWheel[™]), conducts award and release of the PWT ATC.

4.2.1 Business Requirements

ID#	Business Feature	Requirement Type	Potential Apps Impacted
TSMSP2- BRQ210a	PWT registration (Part 1 of 2): Register resource ID Market Participants shall register their PWT resource IDs in the Master File with the following data items: 1. Resource Name (ID); 2. Direction 3. Tie-point 4. Scheduling Point Note: Such a registration required 11 days in advance to start, pursuant to the current process with Master File.	Core	Master File
TSMSP2- BRQ204	Security will be expanded to create new role to allow Scheduling Coordinators access to the webWheel™ rule This role will be used to register contract obligation to serve external load, ability to request PWT reservation, ability to update PWT sale information to reflect out of system sales	Business Process	Internal System
TSMSP2- BRQ223	System shall receive and process Masterfile resource definition.	Core	webWheel™
TSMSP2- BRQ224	System shall receive and process Masterfile scheduling coordinator definition.	Core	webWheel™



ID#	Business Feature	Requirement Type	Potential Apps Impacted
TSMSP2- BRQ225	System shall receive and process Masterfile ITC to scheduling point definition	Core	webWheel™
TSMSP2- BRQ226	System shall receive and process Masterfile ISL to tie mapping definition	Core	webWheel™
TSMSP2- BRQ227	System to receive and process user identity and user role information.	Core	webWheel™
TSMSP2- BRQ228	System shall receive and process INTERNAL SYSTEM PWT-ATC data.	Core	webWheel™



ID#	Business Feature	Requirement Type	Potential Apps Impacted
TSMSP2- BRQ210b	PWT registration (Part 2 of 2): Register contract information Market Participants shall register their contract-related information in webWheel™ with the following data items: 1. Import Resource name (ID); 2. Export Resource Name (ID) 3. Contract start-dates (yyyy-mm-dd) and capacities (MW); 4. Contract end-date; 5. Contract service days (start-day and number-of-days); 6. Contract service hours (start-hour and number-of-hours in each day); 7. Attestation check (as affirmation).	Core	webWheel™
	After the contract information is registered by market participant, if a contractual occurs later on, the market participant is allowed to update the contract information. Examples: If the contract is terminated, the market participant shall change the <i>Contract period</i> by updating the <i>end-date</i> via entering the contract's termination date. If the contract capacity is reduced, e.g. from 300 MW to 200 MW, the market participant shall update the <i>Contract period</i> by setting the <i>end-date</i> to the end date of 300 MW. Then, enter a new contract record with the <i>start-date</i> set to the beginning date of 200 MW.		
	Such a registration process, newly introduced in this TSMSP2 project, allows market participant to self-register contract information via a user interface in webWheel™ (BRQ211a).		
	 Note: For data item 2 (Contract start-dates and capacities) and data item 3 (Contract end-date), market participant can specify a profiled MW for the contract validity period. For data item 4 (Contract service days), market participant can specify start-day and numbers-of-hours (aka. blocks). For example, (Mon, 5) means Monday-to-Friday; and (Mon, 7) means Monday-to-Sunday 		
	 For data item 5 (Contract hours), registered PWT contract hours can be any period in the 24 hours during the day. For data item 6 (Attestation check), the attestation check serves as an affirmation that the market participant's the submitted contract information is true. For user interface requirement, see BRQ211a. 		



ID#	Business Feature	Requirement Type	Potential Apps Impacted
TSMSP2- BRQ229	After the contract is registered the system shall generate a PWTContractID.	Core	webWheel™
	This contract ID will be used when publishing the PWT allocated MW to downstream systems		
	Note: this ID will be used when scheduling against the PWT contract		
TSMSP2- BRQ211a	 External user interface for market participants (Part 1 of 3): PWT registration for contract information System (webWheel™) must have an interface for the Market Participant to self-register their contract information. • See BRQ210b for required data fields. • In addition to the required data, the interface shall have an exclamation language asking the market participant to attest that the entered contract data is true and legally binding. Note: The external interface used to provide Market Participant the ability view registered information, will be able to view the 	Core	webWheel™
TSMSP2- BRQ211b	External user interface for market participants (Part 2 of 3): For submitting PWT requests System (webWheel™) must have an interface for the Market Participant to submit their PWT requests and receive PWT awards. See BRQ214 for descriptions of data.	Core	webWheel™
	Note: the request will consist of Import and export resource ID Set PWT Request start-dates (yyyy-mm-dd) and capacities (MW); PWT Request end-date; PWT Request service days (start-day and number-of-days); PWT Request service hours (start-hour and number-of-hours in each day);		
	Note the request date and time must be within the contract date time		
TSMSP2- BRQ211c	External user interface for market participants (Part 3 of 3): For viewing PWT awards Provide an interface for the Market Participant to receive PWT awards.	Core	webWheel™



ID#	Business Feature	Requirement Type	Potential Apps Impacted
TSMSP2- BRQ212c	Internal user interface for the operator: For running and monitoring the webWheel™ application Shall allow the operator (internal user) to define submission windows for monthly and daily PWT requests. Shall allow the operator (internal user) to configure the time to run the webWheel™ automatically to make PWT awards following the PWT request windows.	Core	webWheel™



ID#	Business Feature	Requirement Type	Potential Apps Impacted
TSMSP2-	Receive and validate PWT requests	Core	webWheel™
BRQ214	The webWheel™ application receives PWT requests to acquire		
	additional PWT ATC. (The requests are submitted by market	BPM	
	participants via webWheel™ user interface described in		
	BRQ211b.) A PWT request shall include but not be limited to the		
	following data items:		
	1. Import Resource name (ID);		
	2. Export Resource name (ID)		
	3. PWT MW to increase (position to add);		
	4. Service hours (start-hour and number-of-hours in each day);		
	5. Process ID ("M" for Monthly process and "D" for Daily process);		
	6. Option if pro-rata is allowed;		
	7. Option if partial award is allowed.		
	Note:		
	The Process ID, being either "M" (Monthly process) or "D" (Daily process), can be assigned by the ISO automatically depending on which request window is used.		
	Such details will be determined during the implementation stage.		
	For data item 2 (PWT MW) and data item 3 (Service hours), the		
	market participant can specify a profile of MW values and service		
	hours over the requested time horizon:		
	• In the daily process, for the request horizon (D+1, D+2,,		
	D+7), the market participant can specify different MW and		
	different service hours for different days.		
	• In the monthly process, for the request horizon (M+1, M+2,,		
	M+12), the market participant can specify different MW and		
	different service hours for different months.		
	The webWheel™ application shall validate each PWT request		
	against the registered PWT resource name in the Master File (see		
	BRQ210a) and registered PWT contract data in webWheel™(see		
	BRQ210b):		
	1. For data item 1 (Resource name), make sure the resource		
	name is a registered in the webWheel™ (same as registered		
	in the Master File).		
	2. For data item 2 (<i>PWT MW</i>), make sure the requested PWT		
	MW plus prior-awarded PWT MW do not exceed the registered		
	contracted PWT MW.		
	3. For data item 3 (Service hours), make sure the requested		
	PWT service hours does not exceed the registered service		
	hours. Also, make sure the service hours is at least four (4)		
	hours for each day.		
	4. For data item 2 (PWT MW) and data item 3 (Service hours), in		
	the daily process, make sure the requested days are within the		
	contracted service days.		
	If the PWT request meets the above criteria, accept the request;		
	I athemysica valuat it	1	ı

otherwise reject it.

6.8

1.1

4/11/2023



Document Version:	1.1
Version:	
Date Created:	4/11/2023

ID#	Business Feature	Requirement Type	Potential Apps Impacted
TSMSP2- BRQ215	Business Feature Award PWT ATC to PWT requests This functionality can be called "webWheel™ awarder". In awarding PWT ATC to PWT requests (i.e. increasing PWT positions), the following rules apply: 1. Award the maximum possible PWT ATC to PWT requests. 2. Make sure the volume of PWT requests does not exceed PWT ATC at every tie-point. If a PWT ATC value is negative, use zero as the limit. 3. Make for PWT position (total awarded capacity) shall not exceed the resource's contract capacity. 4. At a same priority level, curtailment of PWT requests shall be	•	
	done on a pro-rata basis. In addition, the following special rules also apply: 5. At every ITC (Intertie Transmission Constraint), do not consider counter-flows. That is, at an import ITC, the sum of PWT request for imports (not including exports) shall not exceed the import PWT ATC. Likewise, at an export ITC, the sum of PWT request for export (not including imports) shall not exceed the export PWT ATC. 6. PWT ATC shall be first awarded to those PWT requests who have longer service hours (higher priority) before those who have shorter service hours (lower priority).		
	The webWheel™ shall output the following results: 8. Resource name; 9. MW quantity awarded.		
	 The webWheel™ application runs at the following time: In the monthly process to award PWT ATC for M+1, M+2,, M+12, webWheel™ runs no later than three (3) Business Days after the request window closes. In the daily process to award PWT ATC for D+1, D+2,, D+7), webWheel™ runs no later than two (2) hours after the daily request window closes and at least one (1) hour before the Day-Ahead Market runs. 		



Template Version:	6.8
Document Version:	1.1
Date Created:	4/11/2023

ID#	Business Feature	Requirement Type	Potential Apps Impacted
TSMSP2- BRQ219	An ETC or TOR rights holder has the ability to resell or transfer ETC or TOR capacity if it is permitted to do so in their underlying contract and such sale or transfer is supported by any applicable TRTC instructions.	Business Process	N/A
	Note: This is an existing ISO business process where ETC and TOR rights holders submit TRTC instructions detailing what ETC and TOR rights they're selling or transferring and to whom. No automation or impacts needed to webwheel.		
	Note: For a SC to use a TOR or ETC to support a Wheeling Through Priority the SC needs to submit the wheeling through priority request in webWheel and accompany that with a CIDI submission notifying CAISO of the TOR/ETC the SC wants to use to support it.		



Bu	siness Requirements Specification - Planning	Date Created:	4/11/2023
		Requirement Pote	ntial Apps

ID#	Business Feature	Requirement Type	Potential Apps Impacted
TSMSP2- BRQ217	Release certain amount of PWT ATC caused by contract reduction	Core	webWheel™
	This functionality can be called as a "forced releaser" due to contract reduction.		
	In releasing PWT ATC back to the market (i.e. decreasing PWT positions), the following rules apply: 1. If it found that the contracted MW becomes less than the awarded PWT MW positions, then forcefully reduce the awarded PWT MW positions to the contracted MW. 2. If it is found that the contracted service hours become shorter than the awarded PWT service hours, then forcefully cut short the PWT positions to fit the new contracted service hours. 3. If it found that the contracted duration (from start-date to end-date) becomes shorter than the awarded PWT, then forcefully cut short the PWT positions to fit the new contract period. Note that releasing PWT ATC only applies to PWT awards for the future time horizon, i.e. not-yet-executed market timeline. It is not applicable to release PWT ATC for the already-executed PWT awards, i.e. in the market time that has already passed.		
	For forced release due to reduction or termination of contract, market participant, i.e. SC, must notify ISO no later than 11 days before the start of the changed contract. Once contract updated, webWheel™ shall check PWT positions and re-adjust them any violations.		
	Such a release of PWT ATC shall be processed by webWheel ™ immediately or as soon as possible when contract reduction is detected in PWT contract registry within webWheel ™ (see BRQ210b). This will make sure in the next round of PWT ATC calculation, the remaining PWT ATC can be communicated to the market participant timely and accurately.		

6.8

1.1



Template Version: 6.8 Document 1.1 Version:

4/11/2023

Date Created:

Transmission Service and Market Scheduling Priorities - Phase 2 (TSMSP2)

Business Requirements Specification - Planning

ID#	Business Feature	Requirement Type	Potential Apps Impacted
TSMSP2- BRQ218	Publish data payload of PWT positions for market operations to use	Core	webWheel™
	Every day, when webWheel™ completes its allocation of PWT ATC to market participants' requests, the webWheel™ shall publish PWT positions (i.e. total PWT awards) in a data payload for the downstream market operations system to use.		
	The data payload shall include the following items per hourly record: 1. startEffectiveDate 2. endEffectiveDate		
	 3. Resource name (High-Priority Export); 4. Import Resource name (counter resource) 5. SC name; 6. PWT position (MW). 7. ContractID 		
	The data payload shall be hourly data for the next seven days (D+1, D+2,, D+7).		
TSMSP2- BRQ218B	Publish data payload of PWT positions for market operations to use	Core	webWheel™
21102	System (webWheel) must broadcast two additional fields:	Phase 3	
	1. Original Award (MW) 2. Purchaser (Y/N)		
	Note: Every day, when webWheel™ completes its allocation of PWT ATC to market participants' requests, the webWheel™ shall publish PWT positions (i.e. total PWT awards) in a data payload for the downstream market operations system to use.		
	The data payload shall be hourly data for the next seven days (D+1, D+2,, D+7).		
TSMSP2- BRQ230	Publish PWT awards impact to limits after monthly process	Core	webWheel™
	System shall broadcast the impact of awards to market constraints for the perod that was just processed and include all previous or modified awards that impact market constraints.		
	 Startdate End date Limit Name (ITC/ISL) Total impact by Monthly awarded PWT 		



ID#	Business Feature	Requirement Type	Potential Apps Impacted
TSMSP2- BRQ231	Publish PWT awards impact to limits after daily process System shall broadcast the impact of awards to market constraints for the period that was just processed and include all previous or modified awards that impact market constraints. 1. Startdate 2. End date 3. Limit Name (ITC/ISL) 4. Total impact by daily awarded PWT	Core	webWheel™
TSMSP2- BRQ220	PWT registration: Contract registration no longer required in the Master File. In the TSMSP2 design, PWT registration is split into two parts: Register resource ID (BRQ210a); and Register resource contract (BRQ210b). Therefore, the process needs to be updated where PWT contract registration is no longer required in the Master File.	Core, Business Process	Master File
TSMSP2- BRQ233	System (webWheel) must retain all data and reports for at least 2 years. Note: Daily, Monthly, Yearly Reports.	Core	webWheel™
TSMSP2- BRQ221	 Manually enter the PWT award produced in the yearly process If the yearly LTWTP process produces any PWT award Register the PWT resource (see BRQ210a and BRQ210b); and Manually enter the PWT award into the webWheel™ application, facilitated by the user interface 	Business Process	webWheel™



Template Version:	6.8
Document Version:	1.1
Date Created:	4/11/2023

ID#	Business Feature	Requirement Type	Potential Apps Impacted
TSMSP2-BRQ232	webWheel™ must support resale of PWT awards and validation of resources. System (webWheel™) must have the capability for SCs to submit resale or assignment information: • Entity Reselling (Selling Entity/Assignor) • Entity Resold to (Purchasing Entity/Assignee) • MW Reservation Resold or assignment (start and stop date) • Price of Resale (\$/MW) • Export location (import and export POR/POD or similar) • Import Resource ID • Export Resource ID • Resale/Assignment Reason (justification) [drop downs] • Seller.Assignor Attestation Note: Justifications are drop downs, option other is free text. Note: Functionality must have the capability to support resale to different export location. Note: Resale/Assignment Reason must be a list of pre-defined drop downs with the last drop down as "other" for free text input. These are categories that an SC may select for resale justifications. Note: Price of Resale is not mandatory for an SC submission to be completed. If nothing is entered the submission shall have a null value for Price of Resale field, or SCs can submit a 0 MW value. Note: The Wheeling Through Priority Reseller must notify the CAISO 8 days before the effective date of the resale. The default of 8 days before the effective date but is a configurable parameter in webWheel.		



Template Version: 6.8

Document 1.1

4/11/2023

Date Created:

ID#	Business Feature	Requirement	Potential Apps
TSMSP2-	System (webWheel™ must have validation to ensure	Type Core	Impacted webWheel™
BRQ248	resales/assignments submitted are either:	Cole	webyy neer
	For full month	Phase 3	
	For the remainder of the month (to the end of the month)		
	To the end of the term of the original award (also to end of the		
	month)		
	Note: Original entity that holds duration is responsible for the		
	wheeling charge. Original entity can sell full amount or portion of		
	the amount to different entities.		
TSMSP2-	System (webWheel™) must have validation to ensure submitted	Core	webWheel™
BRQ249	resale/assignment is equal to the original contract hours, and		
	cannot exceed original MW or term of original award.	Phase 3	
TSMSP2-	System (webWheel™) must have attestation that Seller fills out	Core	webWheel™
BRQ250	and submits for resale.	Dhoop 2	
	"I, (Name, Title) with my knowledge and experience	Phase 3	
	given my position with (Organization) attest that this		
	submission meets the applicable attestation		
	requirements of CAISO tariff Section 23. I declare under		
	penalty of perjury pursuant to 28 U.S.C. 1746 and the		
	laws of the State of California that I have reviewed these		
	requirements and the foregoing is true and correct."		
	Electronic Signature (full name)		
TSMSP2-	System (webWheel™) must have the capability for internal user to	Core	webWheel™
BRQ245	update Reason Code (Justification) for BRQ232 for Resale, and		
	BRQ241 for Forced Release.	Phase 3	
	Set Resale Reason Codes to Defaults:		
	1. Contract termination or modification (drop down)		
	2. Resource outage or unavailability (drop down)		
	3. Other (drop down, free text)		
	Set Forced Release Reason Codes to Defaults:		
	1. Contract termination (drop down)		
	2. Contract modification (drop down)		
	3. Other (drop down, free text)		
L		<u> </u>	



ID#	Business Feature	Requirement Type	Potential Apps Impacted
TSMSP2- BRQ234	System (webWheel™) must display SC submitted resale information (see BRQ232) and have downloadable report. Note: This UI and report shall be utilized by new internal webWheel™ user.	Core Phase 3	webWheel™
TSMSP2- BRQ237	System (OASIS) must display resale information on UI and have downloadable report: Which parties resold (Seller/Assignor) Which parties resold to (Purchaser/Assignee) Reservation being resold (MW) Effective Date/Time of resale Duration of resale Price of resale	Core Phase 3	webWheel™
TSMSP2- BRQ238	System (webWheel™) must have validation to check that resale is at same import point for resale. Note: may vary the export point if there is capacity to support it.	Core Phase 3	webWheel™
TSMSP2- BRQ247	System (webWheel™) must have validation to ensure there is capacity to support export point for resale. Note: Import point must stay the same but export point may vary.	Core Phase 3	webWheel™
TSMSP2- BRQ239	Entities must pre-register their Import ResourceIDs in MasterFile in order to participate in resales/assignments.	Existing, Business Process Phase 3	webWheel™



Template Version:	6.8
Document Version:	1.1
Date Created:	4/11/2023

ID#	Business Feature	Requirement Type	Potential Apps Impacted
TSMSP2- BRQ241	System (webWheel™) must display Forced Released Information (see BRQ217) and have downloadable report.	Core	webWheel™
		Phase 3	
	Entity forced to release (SC)		
	MW change or cancellation.		
	ContractID		
	Forced Release Justification [drop downs]		
	Note: contract modification/termination is the reason for release of priority prior to the start date of the webWheel™		
	reservation. Entity would need to explain in free text the reason for this release associated with the contractual reasons. Cannot		
	release if contract modification or changes notified after start of webWheel™ request (11 business days prior to start of		
	webWheel™ reservation and if don't provide this notice by then		
	have obligations for duration of the reservation).		

	Technology	Template Version:	6.8
California ISO	recimiology	Document Version:	1.1
Transmission Service and Market Scheo Business Requirements S	Date Created:	4/11/2023	

4.3 Business Requirements: Manage Real Time Operations – Using PWT Awards in Market Operations

This section describes business requirements how accepted Priority-Wheeling-Through (PWT) requests are used in market operations.

4.3.1 Business Requirements

New requirements for system development are specified as follows.

ID#	Business Feature	Requirement Type	Potential Apps Impacted
TSMSP2- BRQ311a	Inputting PWT awards from the webWheel™ (Priority-Wheeling-Through Awarder) system The System shall receive PWT Awards from the upstream webWheel™ system. See details in BRQ218 for the webWheel™-published data to be used by the market operations system (specifically SIBR and Settlement). The data shall include: Resource name (ID); (High-Priority Export) Import Resource name (ID); (counter resource) SC name; PWT position (MW).	Core	SIBR
	The data should be received minimum once daily and include 7 days' worth of data starting with the next trading day. (i.e. data sent at 1am on 8/3 will include data for 8/4 – 8/10 for each hour) (Can be one payload for all 7 days or 7 payloads - 1 for each day) depends on size.		
	PWT resources must be valid registered imports and export resources already existing in the Master File. PWT export resources do not name a supporting resource when submitting a PT Self-Schedule.		
	PWT resources PT Self-Schedules must not exceed the PWT MW identified with the resource for specified hour.		
TSMSP2- BRQ311b	Inputting PWT awards from the webWheel™ (Priority-Wheeling-Through Awarder) system PWT resources must be valid registered imports and export resources already existing in the Master File.	Core	SIBR

	Technology	Template Version:	6.8
California ISO		Document Version:	1.1
Transmission Service and Market Scheduling Priorities - Phase 2 (TS Business Requirements Specification - Planning		Date Created:	4/11/2023

ID#	Business Feature	Requirement Type	Potential Apps Impacted
TSMSP2- BRQ311c	Inputting PWT awards from the webWheel™ (Priority-Wheeling-Through Awarder) system PWT export resources do not name a supporting resource when submitting a PT Self-Schedule.	Core	SIBR
TSMSP2- BRQ311d	PWT Exports must use the PWT Import named for the PWT Position associated with that hour as the Counter Resource in the Wheeling Transaction. There can be a one to many association for Export to Import with a PWT position MW. The Export and Import together per hour in the record are unique. • ExportA with ImportB for 45MW • ExportA with ImportC for 25MW • ExportB with ImportA for 30MW • ExportC with ImportB for 10MW There can only be one counter resource per Wheeling Transaction for the trading hour. ExportA can use either ImportB or ImportC but not both for a trade hour.	Core	SIBR
TSMSP2- BRQ311e	Inputting PWT awards from the webWheel™ (Priority-Wheeling-Through Awarder) system PWT resources PT Self-Schedules must not exceed the PWT Position MW identified with the export resource and counter import resource for specified hour.	Core	SIBR
TSMSP2- BRQ312	Clearing PWT schedules in HASP No impact. Clearing PWT schedules are conducted with existing practice, where all schedules are cleared together based on their assigned priorities. Here, the only difference is that in the input data of HASP, Priority-Wheeling-Through (PWT) schedules are assigned with a same priority as the ISO load.	Existing-Core	HASP

4.4 Business Requirements: Manage Market Clearing – Settling PWT Awards and Schedules

This section describes business requirements how awarded Priority-Wheeling-Through (PWT) capacity are compensated in the settlement system.



4.4.1 Business Requirements

New requirements for system development are specified as follows.

ID#	Business Feature	Requirem ent Type	Potential Apps Impacted
TSMSP2 -BRQ411	Consume awarded PWT positions from upstream webWheel™ system.	Core	Settlements
TSMSP2 - BRQ411 B	System (Settlements) must receive the following from webWheel: Original Award (MW) Purchaser data (Y/N)	Core Phase 3	Settlements
TSMSP2 - BRQ411 C	System (Settlements) must have two new columns in order to receive the data in BRQ411B: Original Award (MW) Purchaser (Y/N)	Core Phase 3	Settlements
	Note: Settlements needs these two new fields in order to receive this data in order to determine what was the original award versus the resold MW.		
TSMSP2 - BRQ411 D	System (Settlements) must be able to determine the resale MW and update entity records.	Core Phase 3	Settlements
	Note: Wheel through is only being charged to the original contract holder and not the entity the PWT ATC was resold to.		
TSMSP2 -BRQ412	Settle for PWT Entities obtaining PWT pay the Wheeling Access Charges (WAC) for period across which PWT ATC is reserved, i.e. awarded. Same as any other wheeling-through, a PWT has an import (at POD tie-point) and an export (at POR tie-point). The WAC is charged at the export as usual by following the current practice.	Core	Settlements
	For an entity with a PWT: • If the entity's actual schedule (aka "usage") is less than the awarded PWT capacity, then the entity would pay WAC on the awarded <u>capacity</u> , rather than its actual schedule. This is a new requirement that WAC is charged against wheeling-through <u>capacity</u> , if its schedule is less.		

	Technology	Template Version:	6.8
California ISO		Document Version:	1.1
Transmission Service and Market Scheduling Priorities - Phase 2 (TS Business Requirements Specification - Planning		Date Created:	4/11/2023

ID#	Business Feature	Requirem ent Type	Potential Apps Impacted
	If the entity's actual schedule (aka "usage") is greater than the awarded PWT capacity, then the entity would pay WAC on actual schedule. It is a current practice that WAC is charged against wheeling-through schedules. In combination of the new requirement and the current practice, the entity should pay the maximum of the two: (1) PWT's awarded capacity, and (2) the PWT's actual schedule.		

4.5 Business Requirements: General - Other Work

This section describes business requirements of some other enhancements that are not in the TSMSP2 scope. However, for these enhancements, their implementations are bundled with the TSMSP2 project.

ID#	Business Feature	Requirement Type	Potential Apps Impacted
TSMSP2- BRQ601	Reporting HASP schedules	Existing Core	HASP
	This is not a TSMSP2 requirement. Rather, this is an enhancement to the prior TSMSP1 project.		
	Currently, TSMSP1 measures HASP schedule adjustments with respect to those from RUC. HASP schedule adjustments are reported even though they were not made by HASP. This created false alarms to participants checking the TSMSP1 reports. In this change requirement, HASP schedule adjustments shall be measured with respect to the schedules submitted to HASP.		
TSMSP2- BRQ602	Hourly Intertie Review UI	Core	HASP
	System (RTM) Hourly Intertie Review UI must have Pro-rata Adjustment column with values reflecting the NET change across each ITC.		
	Note: The total should reflect the NET TOTAL across all ITCs.		
	Note: No impacts to BAAOP for this enhancements (no expected impacts to WEIM).		



	Technology	Template Version:	6.8
California ISO	200220000	Document Version:	1.1
Transmission Service and Market Scher Business Requirements S		Date Created:	4/11/2023

4.6 Business Requirements: Market/Business Simulation

This section shall provide a basis for the development of the Market/Business Simulation Scenarios. These requirements will provide guidance on the market participant impacts, inputs into the Scenarios, endpoints to the Scenarios and reasons for potential Scenarios. The guidance on market participant impacts shall be gathered from the requirements that impact rules, interfaces, applications/reports, new system processes, new/modified data models, and new user roles. The source and sink systems shall be determined through the development of the system context diagram and the web service requirements. The *Reason for the Potential Scenario* column will be to offer guidance regarding what potential scenarios, and their context, may be needed for this project. This section applies to all policy development projects, market enhancements, technology enhancements, operation enhancements, Energy Imbalance Market (EIM) implementations, and Reliability Coordination (RC) service implementations. If the project team has deemed that no structured testing is needed, an end-to-end test case must be specified.

In the Reason for Potential Scenario column, select one or more of the following reasons:

- **1. Rule Impacts**: Generalized changes in market rules, bidding rules, settlements rules, market design changes, or other business rules.
- 2. Interface changes: Changes that impact templates (e.g., the Resource Adequacy (RA) supply plan), user interface (UI), and application programming interface (API) (e.g., retrievals of new shadow settlement data).
- **3. New application/report**: Changes that cause addition/modification of market software or reports, especially when market data input is required by the market participant.
- **4. New system process**: Modification of data flow in systems, especially if the new process requires the market participant to demonstrate proficiency prior to production.
- **5. New/Modified model data**: Addition or substantial modification of model data as a market solution or export provided by the ISO.
- 6. New user role: The addition or modification of access permissions for a user role applied to specific business units within an EIM entity or market participant organization (e.g., Load Serving Entity (LSE) as a Local Regulatory Authority (LRA) role). Scenarios are beneficial for market participants taking on a new function or process within their organization.

4.6.1 Business Requirements



ID#	Guidance on Market Participant Impacts	Source System	Sink System	Reason for Potential Scenario
MSIM - 001	Unstructured Market Sim LSEs with Non RA contracts to serve load shall have the ability to submit NLN data. Note: See BRQ106.	N/A	CIRA	Modified Data
MSIM - 002	Unstructured Market Sim When a non-RA native load need submission is a replacement of an existing RA contract, SCs of supplier and LSEs. Note: See BRQ107, BRQ118.	N/A	CIRA	Modified Data
MSIM - 003	End-to-End Market Participants shall register their PWT resource IDs in the Master File. Note: See BRQ210a.	N/A	MF	Modified Data, New Process
MSIM - 004	End-to-End Security will be expanded to create new role to allow Scheduling Coordinators access to the webWheel™ rule. Note: See BRQ204.	N/A	Internal System	New Process



ID#	Guidance on Market Participant Impacts	Source System	Sink System	Reason for Potential Scenario
MSIM - 005	Unstructured Market Sim, End-to-End Market Participants shall register their contract-related information in webWheel™. Note: See BRQ210b, BRQ211a.	N/A	webWheel™	New Process, New Data
MSIM - 006	Unstructured Market Sim, End-to-End Market Participant to submit their PWT requests, view and receive PWT awards for daily process. Note: See BRQ211b, BRQ211c, 214, 215, 217, 218, 230.	N/A	webWheel™	New Process, New Data
MSIM - 007	Unstructured Market Sim, End-to-End Market Participant to submit their PWT requests, view and receive PWT awards for monthly process. Note: See BRQ211b, BRQ211c, 214, 215, 217, 218, 231.	N/A	webWheel™	New Process, New Data
MSIM - 008	Unstructured Market Sim, End-to-End Market Participant to view their PWT ATC awards for daily process. Note: See BRQ121, BRQ114.	INTERNAL SYSTEM	OASIS	New Process, New Data, New User Interface



ID#	Guidance on Market Participant Impacts	Source System	Sink System	Reason for Potential Scenario
MSIM - 009	Unstructured Market Sim, End-to-End Market Participant to view their PWT ATC awards for monthly process. Note: See BRQ122a, BRQ114.	INTERNAL SYSTEM	OASIS	New Process, New Data, New User Interface
MSIM - 010	Unstructured Market Sim, End-to-End PWT Awards sent from webWheel™ to SIBR. Note: See 218, BRQ311.	webWheel™	SIBR	New Process, New Data
MSIM - 011	Unstructured Market Sim, End-to-End PWT Awards sent from webWheel™ to Settlements. Note: See 218, BRQ411.	webWheel™	Settlements	New Process, New Data
MSIM - 012	Unstructured Market Sim, End-to-End Entities obtaining PWT pay the Wheeling Access Charges (WAC) for period across which PWT ATC is reserved	N/A	Settlements	New Process, New Data



ID#	Guidance on Market Participant Impacts	Source System	Sink System	Reason for Potential Scenario
MSIM - 014	End-to-End Internal ISO operator to view received PWT requests and produced PWT awards. Note: See BRQ212b.	N/A	webWheel™	New Process, New Data
MSIM - 015	End-to-End Internal ISO operator to define submission windows for monthly and daily PWT requests. Shall allow the operator (internal user) to configure the time to run the webWheel™ automatically to make PWT awards following the PWT request windows. Note: See BRQ212c.	N/A	webWheel™	New Process, New Data
MSIM - 016	Unstructured Market Sim: SCs must have the capability to submit, view, and download their resale information. Seller/Assignor Purchaser/Assignee MW Reservation Resold (monthly priority) Effective Timeframe of Resale (start and stop date) Price of Resale (\$/MW) Export location (import and export POR/POD or similar) Import Resource ID Export Resource ID Resale Reason (justification) [drop downs] Seller Attestation Note: See BRQ232, BRQ248, BRQ249, BRQ250.	N/A	webWheel™	New Process, New Data



Template Version:	6.8
Document Version:	1.1
Date Created:	4/11/2023

ID#	Guidance on Market Participant Impacts	Source System	Sink System	Reason for Potential Scenario
MSIM - 017	SCs performing resale must attest that the information entered therein for resale is as follows: • "I, (Name, Title) with my knowledge and experience given my position with (Organization) attest that this submission meets the applicable attestation requirements of CAISO tariff Section 23. I declare under penalty of perjury pursuant to 28 U.S.C. 1746 and the laws of the State of California that I have reviewed these requirements and the foregoing is true and correct." • Electronic Signature (full name)		webWheel™	New Process, New Data
MSIM - 018	Note: see BRQ250. Unstructured Market Sim: Market Participants must have the capability to view the following resale information: Seller/Assignor Purchaser/Assignee Reservation being resold (MW) Effective Date/Time of resale Duration of resale Price of resale Note: See BRQ237.	webLineR	OASIS	New Process, New Data
MSIM - 019	End-to-End Internal ISO operator must have the capability to update reason code for submitted resales and Forced Releases. Note: See BRQ232 for Resale, and BRQ241 for Forced Release.	N/A	webWheel™	New Process, New Data



ID#	Guidance on Market Participant Impacts	Source System	Sink System	Reason for Potential Scenario
MSIM - 020	Unstructured Market Sim: SCs must have the capability to submit, view, and download their Forced Release information. • Entity forced to released (SC) • MW change or cancellation. • ContractID • Forced Release Justification [drop downs] Note: See BRQ241.	N/A	webWheel™	New Process, New Data