

CALIFORNIA ISO
REPORT OF PROCEEDINGS
BEFORE THE
FEDERAL ENERGY REGULATORY COMMISSION

Contents

- I. SUMMARY OF RECENT DECISIONS
- II. SUMMARY OF RECENT FILINGS
- III. SUMMARY OF UPCOMING EVENTS
- IV. SUMMARY OF MATTERS SET FOR HEARING
- V. SUMMARY OF MATTERS ON REHEARING & APPEAL
- VI. COMPLAINTS
- VII. STATUS OF ISO FEC. FILINGS
 - A. Tariff & Protocol Filings
 - B. Reliability and Must Run Agreements
 - C. Transmission and Distribution Access Rates
 - D. Utility Pass-Through of GMC and PX Charge
 - E. UDC Agreements
 - F. Interim Black Start Agreements
 - G. Inter-Control Area Operating Agreements
 - H. Responsible Participating Transmission Owner Agreements
 - I. Joint Service Level Agreements
 - J. Scheduling Coordinator Agreements
 - K. Meter Service Agreements for ISO Metered Entities
 - L. Meter Service Agreements for Scheduling Coordinators
 - M. Participating Generator Agreements
 - N. Participating Load Agreements
 - O. Transmission Control Agreements
 - P. Financing
 - Q. ISO/PX Reports
- VIII. OTHER FEC. MATTERS IN WHICH THE ISO IS PARTICIPATING
- IX. RULEMAKING

I. SUMMARY OF RECENT DECISIONS

- Order issued April 2, 2001 (95 FERC ¶ 61,003), the Commission grants the request of PG&E, SCE, and SDG&E to disclaim jurisdiction over their sales of electricity to apartment buildings, mobile home parks, and other similar residential and recreational complexes that submeter electricity to their tenants.
- Order issued April 2, 2001 (95 FERC ¶ 61,008), the Commission denies requests for rehearing of the Commission order issued January 14, 2000 (90 FERC ¶ 61,045), which concerned the conditional acceptance of proposed revisions to NYISO's OATT and the NYISO Services Tariff, but grants clarification on one issue.
- Order issued April 2, 2001 (95 FERC ¶ 61,010), the Commission grants in part and denies in part requests for rehearing and clarification concerning the November 8, 2000 order in which the Commission ruled on the proposed revision to the method used to calculate lost opportunity cost payments (93 FERC ¶ 61,142).
- Order issued April 6, 2001 (95 FERC ¶ 61,020), the Commission directs the PX to rescind all prior chargeback actions and refrain from any future chargeback actions as related to PG&E's and SCE's liabilities, subject to the Commission's further action as described in the order, and dismisses as moot complaints filed by PG&E and SCE regarding the PX's intended liquidation of those entities' block forward contracts.
- Order issued April 6, 2001 (95 FERC ¶ 61,021), the Commission dismisses the request of the PX for rehearing of the Commission's order issued January 29, 2001 (94 FERC ¶ 61,085), accepts for filing the submission made by the PX in compliance with the January 29 order, and provides guidance to the PX as to the implementation of the \$150/MWh breakpoint methodology for the PX's January 2001 invoices.
- Order issued April 6, 2001 (95 FERC ¶ 61,024), the Commission grants the PX's request for clarification that it suspended rather than closed its Day-Ahead and Day-Of energy markets, denies the PX's request for rehearing and clarification that its relaxation of creditworthiness standards for the period January 5 through January 18, 2001 was reasonable, and requires to include in its invoices for January 2001 all amounts owed to third-party suppliers by the UDCs.
- Order issued April 6, 2001 (95 FERC ¶ 61,025), the Commission defers action on the request of PG&E and SCE to suspend the penalty for underscheduled load, and requires the ISO to file a report with input from PG&E, SCE, and others on monthly projections of underscheduled load.
- Order issued April 6, 2001 (95 FERC ¶ 61,026), the Commission issues an order stating that its February 14, 2001 creditworthiness order (94 FERC ¶ 61,132) required the ISO to obtain creditworthy backing for all transactions not just all schedules.
- Chief Administrative Law Judge's Certification of Settlement issued April 6, 2001 (95 FERC ¶ 63,003), Chief Judge Wagner finds that the proposed Settlement Agreement involving the Midwest ISO, Certain Transmission Owners in the Midwest ISO, the

Alliance Companies, and other parties, filed March 21, 2001, as to an agreed-upon RTO structure, agreements, and rates, is reasonable and in the public interest, and recommends that it be approved by the Commission.

- Order issued April 11, 2001 (95 FERC ¶ 61,035), the Commission rejects proposed PJM's proposed waiver of the requirement that PJM retain an independent consultant to identify potential candidates for available seats on PJM's Board of Managers.
1. Order issued April 12, 2001 (95 FERC ¶ 61,037), the Commission denies the requests for rehearing of Cities/M-S-R, MWD, MID, and TANC concerning the Commission order conditionally accepting Amendment No. 28 (91 FERC ¶ 61,256), but grants requests for clarification concerning the Amendment No. 28 order.
- Order issued April 13, 2001 (95 FERC ¶ 61,069), the Commission accepts for filing NEPOOL's proposed revisions to Market Rule 5, effective as of April 15, 2001.
 - Order issued April 13, 2001 (95 FERC ¶ 61,074), the Commission denies requests for rehearing of the Commission's April 20, 1998 order approving (with modifications) NEPOOL's comprehensive restructuring proposal (83 FERC ¶ 61,045), and of the Commission's December 17, 1998 order conditionally accepting NEPOOL's proposed market rules and request for market-based rates (85 FERC ¶ 61,379).
 - Notice issued April 16, 2001 in Docket Nos. EL00-95-028, et al., the Commission announces the proxy price for March 2001 wholesale transactions in the California wholesale electric market.
 - Order issued April 26, 2001 (95 FERC ¶ 61,114), the Commission grants, on a preliminary basis and with modifications, the RTO West Applicants' request for a declaratory order and the TransConnect Applicants' request for a declaratory order concerning the proposed RTO West.
 - Order issued April 26, 2001 (95 FERC ¶ 61,121), the Commission grants NYISO's motion for permission to implement the proposed hybrid fixed block generation pricing rule as of May 1, 2001, dismisses as moot requests for rehearing challenging the ruling in the July 26, 2000 Commission order in regard to the fixed block generation pricing rule (92 FERC ¶ 61,073), and accepting NYISO's Preliminary Compliance Report Concerning Pro Rata Curtailment Procedures and Fixed Block Generation Pricing.
 - Order issued April 26, 2001 (95 FERC ¶ 61,123), the Commission accepts the market rule changes submitted by NEPOOL to implement three-part bidding for energy and net commitment period compensation within NEPOOL's existing single-settlement market system, and leaves in place NEPOOL's currently effective methodology for allocating uplift costs.
 - Order issued April 26, 2001 (95 FERC ¶ 61,125), the Commission accepts ISO-NE's proposed changes to Market Rule 17, Market Monitoring, Reporting and Market Power Mitigation and supplemental compliance filing with further clarifications to proposed changes.

- Order issued April 26, 2001 (95 FERC ¶ 61,115), the Commission establishes a prospective mitigation and monitoring plan for the California wholesale electric markets, establishes an investigation of public utility rates in the wholesale Western energy markets, and requires the ISO to submit complying tariff changes within 15 days of the issuance of the order. The Commission's plan provides for: (1) increased authority for the ISO to coordinate and control Outages of certain Generating Units; (2) a requirement that sellers with Participating Generator Agreements as well as non-public utility sellers within California that utilize the ISO-controlled grid offer all their available power in real time; (3) the establishment by public utility load serving entities of response mechanisms in which they would identify a price at which load should be curtailed during all hours; (4) the use of a single MCP auction for the ISO Imbalance Energy Market; and (5) mitigation of ISO Imbalance Energy Market prices during periods in which the ISO is experience a reserve deficiency. The April 26 Order also imposes general conditions on public utility sellers' market based rate authority by prohibiting certain anomalous bidding strategies and reporting requirements.
- Order issued April 27, 2001 (95 FERC ¶ 61,136) accepting NYISO tariff revisions regarding an Emergency Demand Response Program.
- Order issued April 27, 2001 (95 FERC ¶ 61,131), FERC issues order denying rehearing and clarifying prior order relating to Consumers' interconnection procedures.
- Order issued April 30, 2001 (95 FERC ¶ 61,159), the Commission denies the request for rehearing of El Segundo Power of the Commission order issued April 27, 2000 (91 FERC ¶ 61,110), in which the Commission rejected El Segundo's proposed Non-Market Dispatch Service Tariff.
- Letter order issued May 1, 2001, FERC accepts TCA compliance filing in ER01-724-001.
- Order issued May 4, 2001 (95 FERC ¶ 61,173), the Commission clarifies that its January 12, 2001 tolling order tolled all rehearings of the December 15, 2000 Order, even those filed after January 12.
- Order issued May 4, 2001 (95 FERC ¶ 61,175), the Commission accepts PJM's proposed amendments to its Reliability Assurance Agreement changing the method for allocating monies generated from the collection of capacity deficiency charges, but requires PJM to modify the amendments to eliminate a proposed price cap.
- Order issued May 4, 2001 (95 FERC ¶ 61,174), the Commission denies rehearing of its March 6, 2001 order in which the Commission placed into effect, for the period from August 1, 2000 to April 1, 2001, an ICAP deficiency charge of \$0.17 in the NEPOOL markets.
- Order issued May 8, 2001 (95 FERC ¶ 61,186), the Commission accepts for filing revised tariff sheets, with modifications, submitted by the NY ISO to extend the \$1,000/MWh bid cap until October 31, 2001.
- Order issued May 8, 2001 (95 FERC ¶ 61,185), the Commission accepts for filing the NY ISO's request for extension of the Temporary Extraordinary Procedures until October 31, 2001.

- Order issued May 8, 2001 (95 FERC ¶ 61,184), the Commission approves ISO-NE's proposed amendment to the Special Interim Market Rule, extending through October 31, 2001 the \$1,000/MWh bid cap for ISO-NE's energy, AGC, and operating reserves markets.
- Order issued May 9, 2001 (95 FERC ¶ 61,189), the Commission grants Mirant's complaint against the NYISO and concludes that because the NYISO's proposed modified market mitigation procedures constitute substantive modifications to its Market Monitoring Plan, the NYISO must file proposed tariff sheets under section 205 of the FPA to implement those procedures.
- Order, issued May 14, 2001 (95 FERC ¶ 61,195), the Commission denies requests for rehearing or clarification filed by Turlock and Vernon of its March 14, 2001 order in which the Commission conditionally accepted the CA ISO's Amendment No. 35.
- Order issued May 16, 2001 (95 FERC ¶ 61,216), the Commission rejects the revised market power mitigation measures proposed by ConEd, but clarifies that this action is without prejudice to refiling after the proposed revisions, which are to be administered by the NYISO, have first been considered through the NYISO's stakeholder process.
- Order issued May 16, 2001 (95 FERC ¶ 61,199), the Commission accepts in part and rejects in part the ISO's Amendment No. 38. The Commission rejects the ISO's proposal to waive the underscheduling penalty due to its consideration of that issue in Docket No. EL01-34-000, but accepts the ISO's proposal to split the BEEP stack.
- Order issued May 16, 2001 (95 FERC ¶ 61,226), the Commission grants in part motions for emergency relief by California QF parties. The Commission orders that any QF in the WSCC may sell "excess QF power" to third-party purchasers within the WSCC, and that California utilities must provide interconnection pursuant to existing interconnection agreements as well as transmission service to accomplish these third-party sales. The Commission proposes to order California utilities to provide interconnection to California QFs under section 210(d) of the FPA.
- Order issued May 16, 2001 (95 FERC ¶ 61,215), the Commission grants PJM's request to terminate a Network Integration Transmission Service Agreement between PJM and Ultimax.
- Order issued May 16, 2001 (95 FERC ¶ 61,217), the Commission denies a request for rehearing of an order issued March 15, 2001, in which the Commission accepted revisions to PJM's OATT to enable Alleghany to recover its transmission revenue requirement as a party to the PJM Transmission Owner's Agreement.
- Order issued May 16, 2001 (95 FERC ¶ 61,214), the Commission accepts for filing, subject to certain revisions, PNM's OATT as amended to incorporate interconnection procedures governing requests to interconnect new generators with PNM's system or to increase the capacity of generators already connected to PNM's system.
- Order issued May 16, 2001 (95 FERC ¶ 61,223), the Commission accepts for filing, subject to modification, revised tariff sheets submitted by the NYISO to implement an Incentivized Day-Ahead Economic Load Curtailment Program, which will permit participants to submit day-ahead demand reduction bids that will be treated as the functional equivalent of bids to sell energy.

- Order issued May 17, 2001 (95 FERC ¶ 61,243), the Commission grants a request for a declaratory order requiring that Texas electric utilities continue to purchase power from QFs pursuant to PURPA following the implementation of Texas electric industry restructuring legislation.
- Order issued May 18, 2001 (95 FERC ¶ 61,248), the Commission denies TransCanda's request for rehearing of the Commission's July 30, 1999 order, in which the Commission accepted for filing revisions to NEPOOL's Market Rule 6 governing ten-minute spinning reserve.
- Order issued May 18, 2001 (95 FERC ¶ 61,253), the Commission denies the rehearing requests of NEP and TransCanada of its order issued on April 6, 1999, in which the Commission conditionally accepted new and revised market rules for NEPOOL, including a provision that allocates certain "uplift charges" assessed in connection with the operation of the NEPOOL Energy Market to NEPOOL participants based on electrical load.
- Order issued May 18, 2001 (95 FERC ¶ 61,249), the Commission denies requests for rehearing of its February 12, 1999 order in which the Commission accepted for filing certain amendments to MAPP's OATT that primarily involved revisions to the charge for hourly non-firm coordination transmission service in order to provide for billing based on reserved, rather than scheduled, capacity. The Commission refused to condition the acceptance of these amendments on MAPP's compliance with the Commission's order on NERC's transmission loading relief procedures.
- Order issued May 18, 2001 (95 FERC ¶ 61,251), the Commission accepts the data posted by ISO-NE on its Web Site in compliance with the Commission's Order of May 19, 2000 which required ISO-NE to provide certain data with respect to its Operable Capacity market to market participants.
- Order issued May 18, 2001 (95 FERC ¶ 61,250), the Commission accepts the proposed changes to NEPOOL's Market Rules expanding load response programs within the NEPOOL control area submitted in compliance with an order issued by the Commission on June 26, 2000 requiring ISO-NE to file "all feasible options to increase price responsive demand in NEPOOL's markets."
- Order issued May 18, 2001 (95 FERC ¶ 61,247), the Commission denies clarification and rehearing of its January 11, 2000 order in which the Commission accepted PG&E's proposed SC Tariff for filing, suspended it, set it for hearing, and conditionally granted waiver of notice to make it conditionally effective March 31, 1998, subject to refund.
- Order issued May 22, 2001 (95 FERC ¶ 61,264), the Commission, in response to petitions for relief concerning high natural gas prices in California, request comments on whether the Commission should reimpose the maximum rate ceiling on short-term capacity release transactions into California, and the effect such an action would have on the California gas market.
- Order issued May 25, 2001(95 FERC ¶ 61,273), the Commission conditionally accepts for filing, suspends for five months, and sets for hearing PG&E's proposed amendments to certain contracts between PG&E and WAPA intended to recover additional costs borne by PG&E associated with energy purchase and SC obligations, and to update the transmission rates to reflect current revenue requirements.

- Order issued May 25, 2001, (95 FERC ¶ 61,274), the Commission grants in part and denies in part Vernon's request for clarification and rehearing of the March 28, 2001 Order in on Vernon's TO Tariff. FERC noted that its order did not modify the interconnection and expansion provisions of its joint agreements, but that Vernon could not withhold its consent.
- Order issued May 30, 2001 (95 FERC ¶ 61,306), the Commission accepts for filing, with modifications, revised tariff sheets submitted by PJM to implement PJM's Load Response Pilot Program for the year beginning June 1, 2001.
- Order issued May 30, 2001 (95 FERC ¶ 61,282), the Commission denies rehearing and grants, in part, clarification of its March 14, 2001 order, in which the Commission held that the RTO proposal submitted by CP&L, Duke, and SCE&G, subject to certain modifications, complies with Order No. 2000, and granted provisional RTO status to GridSouth.
- Order issued May 30, 2001 (95 FERC ¶ 61,464), the Commission denies rehearing of the Commission's September 16, 1999 order that accepted for filing an executed Interconnection Agreement between PG&E and Fresno Irrigation District and dismissed as moot Fresno's application for an order directing interconnection under Section 210 of the FPA.
- Order issued May 31, 2001 (95 FERC ¶ 61,305), the Commission denies requests for rehearing and clarification of a Commission order issued on August 3, 1999 directing PG&E to interconnect its transmission facilities with certain facilities of Laguna Irrigation District under section 210 of the FPA, but grants in part requests for clarification of a Commission order issued on June 30, 2000, in which the Commission proposed to dismiss this proceeding and order PG&E to provide interconnection pursuant to its OATT.
- Order issued June 1, 2001 (95 FERC ¶ 61,333), the Commission denies rehearing but provides clarification of the Commission's order issued on March 14, 2001. In that order, the Commission concluded that a generator may net its station power requirements against the generating facility's gross output whenever the generating facility's gross output exceeds its station power requirements, but that when a generating facility's station power requirements exceeded its gross output and the source of the station power is a third party, the provision of station power generally is a sale of electric energy for end use not subject to the Commission's jurisdiction.
- Order, issued June 1, 2001 (95 FERC ¶ 61,339), the Commission accepts for filing, with modification, the proposed revisions to the NSTAR OATTs, which add a Standard Form of Interconnection Agreement for Generators to each tariff.
- Order issued June 1, 2001 (95 FERC ¶ 61,330), the Commission accepts for filing PJM's proposal to amend the PJM Reliability Assurance Agreement to require Load Serving Entities to commit capacity resources to PJM on a seasonal rather than a daily basis.
- Order issued June 4, 2001 (95 FERC ¶ 61,346), the Commission denies rehearing of its October 14, 1999 order accepting for filing revisions submitted by NEPOOL to Appendix 5-B of its Market Rule 5 granting must-run status to non-dispatchable QFs and temporarily exempting participants with entitlements in non-dispatchable QFs from the payment of back-down charges.

- Notice issued June 4, 2001, the Commission declines to institute an enforcement proceeding action against the CPUC under section 210(h)(2)(A) of PURPA for failure to implement the avoided cost provisions of PURPA because the matters at issue are still pending before the CPUC.
- Order issued June 4, 2001 (95 FERC ¶ 61,347), the Commission dismisses as moot Aquila's request for rehearing of the Commission's order issued on November 21, 2000, in which the Commission granted an extension of the NYISO's \$1,000/MWh bid cap until April 30, 2001.
- Order issued June 11, 2001 (96 FERC ¶ 61,043), the Commission dismisses Universal Studios complaint against SCE for lack of jurisdiction to provide the requested remedy, namely, that Universal owes no penalties to SCE under its CPUC retail tariff for refusal to curtail consumption.
- Order issued June 13, 2001 (95 FERC ¶ 61,383), the Commission grants in part and denies in part requests for rehearing and grants clarification with respect to an order issued on June 22, 1999 in which the Commission, in accepting a NEPOOL compliance filing, ruled on the duration of the cost sharing mechanism for new generators interconnecting with the NEPOOL grid and on NEPOOL's proposed "enhanced interconnection option."
- Order issued June 13, 2001 (95 FERC ¶ 61,384), the Commission addresses certain issues raised in requests for rehearing of the Commission's June 28, 2000 order conditionally accepting the proposal of ISO-NE to amend its congestion management and multi-settlement systems. The Commission also addresses issues raised by five compliance filings made by ISO-NE and/or NEPOOL participants in response to the June 28, 2000 order.
- Order issued June 13, 2001 (95 FERC ¶ 61,391), the Commission denies request for rehearing of its April 6, 2001 order on creditworthiness. FERC finds that the tariff requires a creditworthy party for both scheduled and unscheduled transactions.
- Initial decision issued June 14, 2001 (95 FERC ¶ 63,022), the Presiding ALJ finds that PG&E has failed to establish the lawfulness of its proposed Reliability Service (RS) rates and is required to make appropriate refunds.
- Notice issued June 15, 2001, the Commission announces that the proxy market clearing price for wholesale transactions in the California wholesale electric market for the month of May, 2001 is \$267/MWh, which results in \$414,183 of total potential refunds or offsets by public utility sellers.
- Order issued June 19, 2001 (95 FERC ¶ 61,418), the Commission acts on the requests for rehearing of its April 26, 2001 order issued in the San Diego docket (95 FERC ¶ 61,115) and addresses a number of issues relating to its May 25, 2001 order issued in the San Diego docket (95 FERC ¶ 61,418). The Commission substantially modifies and expands the market monitoring and mitigation plan adopted in the April 26, 2001 order, establishing price mitigation in all hours and for all "spot markets" throughout the Western Interconnection. Specifically, the Commission: (1) retains the price mitigation mechanism for all sellers bidding into the ISO's spot market during System Emergencies, but modified the formula for determining the "proxy price" used to set the MCP; (2) establishes a price mitigation mechanism for all sellers bidding into the ISO's spot market during non-System Emergency periods under which the maximum Market Clearing Price for spot market sales during such hours will be eighty-five percent (85%) of the highest ISO hourly Market Clearing Price established during the hours when the last Stage 1 System

Emergency was in effect; (3) instructs bidders to remove costs relating to emissions mitigation fees from their bids into the ISO's markets and instead to invoice the ISO directly for these costs; (4) directs the ISO to add 10 percent to the MCP paid to generators to reflect "credit uncertainty"; (5) finds that ISO Tariff penalty provisions that might subject a unit forced out of service to a penalty in excess of the cost of replacement energy were unjust and unreasonable, and directs the ISO to modify its tariff so that the only penalty for having a unit forced out of service is the cost of replacement energy; and (6) establishes a September 30, 2002 sunset date for price mitigation in the California wholesale electricity markets.

- Order issued June 25, 2001 (95 FERC ¶ 61,428), the Commission denies rehearing of the Commission's 4/25/01 letter order regarding NEPOOL's information policy.
- Notice issued on June 26, 2001 (95 FERC ¶ 61,430), the Commission declines to institute an enforcement proceeding action against the CPUC under section 210(h)(2)(A) of PURPA for failure to implement the avoided cost provisions of PURPA because the matters at issue are still pending before the CPUC.
- Order issued June 27, 2001 (95 FERC ¶ 61,449), the Commission accepts NEPOOL's compliance filing concerning Black Start Service, and rejects a request for clarification of the Commission's July 12, 2000 order.
- Order issued June 28, 2001 (95 FERC ¶ 61,464), the Commission denies rehearing of its April 26, 2001 order concerning NEPOOL's Revised Market Rule 17.
- Order issued June 28, 2001 (95 FERC ¶ 61,470), the Commission accepts in part and rejects in part proposed modifications to rules governing the provision of station power in the PJM OATT and PJM Operating Agreement.
- Order issued June 28, 2001 (95 FERC ¶ 61,471), the Commission accepts for filing a revised version of NYISO's Market Mitigation Measures.
- Order issued June 28, 2001 (95 FERC ¶ 61,473), the Commission grants in part and rejects in part rehearing of its March 28, 2001 order provisionally granting RTO status to GridFlorida.
- Order issued June 28, 2001 (95 FERC ¶ 61,464), the Commission denies rehearing of the Commission's April 26, 2001 order accepting ISO-NE's proposal to revise Market Rule 17 in order to modify the market monitoring objectives of ISO-NE.
- Order issued June 28, 2001 (95 FERC ¶ 61,470), the Commission accepts in part, without suspension or refund, PJM's proposed modifications to the rules governing the provision of station power in its OATT and Operating Agreement. The Commission accepts PJM's proposals to modify the definition of station power to exclude other categories of energy, to charge non-firm transmission rates for the transmission of station power, and to exempt station power from ancillary services charges, but rejects PJM's proposal for remote self-supply among affiliates.
- Order issued June 29, 2001 (95 FERC ¶ 61,477), the Commission denies rehearing of its May 4, 2001 order accepting amendments to PJM's Reliability Assurance Agreement.

- Order issued June 29, 2001 (95 FERC ¶ 61,484), the Commission accepts for filing, subject to modifications, the tariff sheets submitted by NYISO to implement locational reserves pricing.
- Order issued July 6, 2001 (96 FERC ¶ 61,024), the Commission approves joint request for settlement proceedings in Docket Nos. EL00-111-002 and EL01-84-000.
- Order issued July 11, 2001 (96 FERC ¶ 61,043), the Commission dismisses Universal Studios' complaint against SCE.
- Letter order issued July 11, 2001 (96 FERC ¶ 61,048), the Commission accepts for filing NYISO's revisions to Addendum A of its Market Monitoring Plan, which sets forth NYISO's Market Mitigation Measures.
- Order issued July 11, 2001 (96 FERC ¶ 61,050), the Commission dismisses the EOB's request for rehearing of the Commission's May 11, 2001 order conditionally approving the market-based rate requests of Sierra Pacific and Nevada Power. The Commission states that the EOB's arguments would be more appropriately addressed in the San Diego proceeding, but that even if the Commission "were to entertain the issues raised by EOB for the first time on rehearing, we would reject [EOB's] rehearing request on the merits."
- Order issued July 12, 2001 (96 FERC ¶ 61,051), the Commission denies requests for rehearing of its May 25 Order concerning implementation of the April 26 Order. FERC rejected Duke's contention that it should only supply a single heat rate instead of an 11-point range. On creditworthiness issues, FERC denied NRG and NEO's request for rehearing, stating that there is no need for further confirmation that generators have a right to assurance of payment for capacity transactions under Summer Reliability Agreements. The Commission reiterated its proclamation from the May 25 Order that "we expect the ISO to ensure the presence of a creditworthy buyer for all transactions with generators who offer power in compliance with the must-offer requirement." FERC rejected the ISO's request for rehearing of the requirement that credit support be provided with respect to must-offer transactions. With regard to mitigation of Ancillary Services, the Commission stated the ISO should pursue these issues on rehearing of the June 19 Order.
- Order issued July 12, 2001 (96 FERC ¶ 61,052), the Commission approves the RTO filing of Alliance Companies, subject to certain conditions.
- Order issued July 12, 2001 (96 FERC ¶ 61,058), the Commission grants in part requests for rehearing and clarification of its April 26, 2001 order that granted on a preliminary basis the requests for declaratory orders filed by the RTO West applicants and the TransConnect applicants.
- Order issued July 12, 2001 (95 FERC ¶ 61,059), FERC finds that the NY ISO's RTO compliance filing does not minimally satisfy several of the characteristics and functions set forth in Order 2000 and orders settlement discussions with PJM and New England.

- Order issued July 12, 2001 (96 FERC ¶ 61,060), the Commission provisionally approves Allegheny Power's request to join the PJM RTO, subject to conditions, and defers consideration of Allegheny Power's proposed rate changes and disposition of facilities.
- Order issued July 12, 2001 (95 FERC ¶ 61,061), FERC provisionally grants RTO status to PJM and orders negotiations with NY and New England.
- Order issued July 12, 2001 (96 FERC ¶ 61,062), the Commission rejects the filing by Southwest Power Pool seeking authorization to establish itself as an RTO, as well as the filing by Entergy seeking authorization to create a transco to operate within the Southwest Power Pool RTO.
- Order issued July 12, 2001 (96 FERC ¶ 61,064), the Commission finds that the scope of the RTO that Southern Companies Services intends to pursue does not satisfy the scope requirement of Order 2000.
- Order issued July 12, 2001 (96 FERC ¶ 61,067), the Commission finds that, with certain modifications, GridSouth's RTO compliance filing and Generator Interconnection and Congestion Management Procedures are acceptable, but that GridSouth's Reliability Operating Agreements are premature.
- Report issued July 12, 2001 (96 FERC ¶ 63,007), the Chief ALJ provides his report and recommendation concerning the settlement negotiations required by the June 19, 2001 order on the California bulk power markets.
- Order issued July 13, 2001 (96 FERC ¶ 61,072), the Commission denies rehearing of its May 18, 2001 order related to PG&E's proposed Scheduling Coordinator Services Tariff, but clarifies the Commission's use of the term "new service" as used in the May 18, 2001 order.
- Order issued July 16, 2001 (96 FERC ¶ 61,086), the Commission notes withdrawal of the merger application filed by Sierra Pacific Power Company, Nevada Power Company, and Portland General Electric Company.
- Order issued July 16, 2001 (96 FERC ¶ 61,087), the Commission denies rehearing of its November 22, 2000 order accepting as modified a filing by NEPOOL to amend its tariff and operating agreement, provides clarification concerning the November 22, 2000 order, and accepts the compliance filing required by the November 22, 2000 order.
- Order issued July 16, 2001 (96 FERC ¶ 61,080), the Commission accepted for filing, subject to modification, revisions to the NY ISO's OATT and its Market Administration and Control Area Services Tariff to implement the hybrid fixed block generation pricing rule, effective May 1, 2001.
- Order issued July 16, 2001 (96 FERC ¶ 61,079), the Commission denies in part and grants in part requests for rehearing by VEPCO, Dalton, and Southern Companies of the Commission's order issued on May 12, 1999, in which the Commission accepted procedures filed by NERC addressing parallel flows associated with native load transactions and network service.

- Order issued July 18, 2001 (96 FERC ¶ 61,092), the Commission denies requests for rehearing of PG&E, Edison, and LADWP protest of order granting Duke Mohave market based rate authority. FERC “appreciates the concerns ... regarding the application of the hub and spoke analysis” However, the Commission is “not prepared” to abandon it at this point. The Commission notes that “[t]o the extent there are general market power problems attributable to market design flaws and the lack of adequate supply in California, and to some extent in other parts of the West, the Commission has addressed those problems through its market mitigation remedies in its orders of December 15, March 9, April 26, and June 19.”
- Order issued July 20, 2001 (96 FERC ¶ 61,095), the Commission reverses itself and grants rehearing of Con Ed’s localized market power mitigation proposals for New York City. The proposals would mitigate bids for energy in the real-time market during constrained periods, bids called out-of-merit due to local reliability reasons, and bids for start-up and minimum generation during constrained periods. With regard to NYPA’s argument that it was beyond FERC’s jurisdiction, the Commission stated that “its participation in the NYISO’s markets makes its bids subject to our jurisdiction.”

II. SUMMARY OF RECENT FILINGS

- April 2, 2001 - Amendment No. 39 - New Generator Interconnection
Motion to intervene in Williams Docket No. ER99-1722
- April 3, 2001 - Response to Order on removing obstacles
- April 5, 2001 - SCA with Viasyn in Docket No. ER01-1736
MSA with Viasyn in Docket No. ER01-1728
- April 6, 2001 - Response to motions to intervene and comments on Amendment No. 36 Compliance filing
Response to March 30, 2001 information request
Market Stabilization proposal
- April 9, 2001 - Supplemental response to March 30, 2001 information request
Rehearing of March 9, 2001 Refund Order for January
- April 10, 2001 - Answer to Reliant complaint
- April 12, 2001 - Compliance filing in Docket No. EL01-47 regarding summer 2001 transmission projects
- April 13, 2001 - Rehearing of order on Southern Cities's complaint
Initial Brief in PG&E Docket No. ER00-2360
Amendment No. 35 compliance filing
- April 16, 2001 - Request for rehearing of March 16, 2001 notice of proxy price
- April 19, 2001 - Motion to change GMC proceeding to Track 3
- April 23, 2001 - Motions to Intervene in PG&E, SoCal Edison, and SDG&E New generator interconnection filings
Response to motions to strike ISO Market Monitoring Comments

- April 24, 2001 - Response to motion of CDWR in EL00-95
- April 25, 2001 - PGA and MSA with Calpine Construction Finance Co.
Answer to Motions to intervene and Comments on Amendment No. 38
Amendment No. 9 Compliance filing
- April 26, 2001 - Bylaws Amendment
- April 27, 2001 - Motion to intervene in PG&E Docket No. ER01-1744
- May 1, 2001 - Motion to amend the procedural schedule in ER01-313
- May 3, 2001 - PGA with Posdef Power Company in Docket No. ER01-1956
MSA with Posdef Power Company in Docket No. ER01-1955
MSA with Point Arguello Pipeline Company in Docket No. ER01-1954
PGA with Point Arguello Pipeline Company in Docket No. ER01-1953
- May 4, 2001 - Termination of agreement with Alliance Power in Docket No. ER01-1974
- May 7, 2001 Request for rehearing on April 6 order in ER01-889
Comments on West-wide 206 investigation
MSA with Madera Power in ER01-1984
PGA with Madera Power in ER01-1983
- May 8, 2001 - Answer to interventions and comments on Amendment No. 39
PGA with Los Medanos Energy Center in Docket No. ER01-1997
Amendment to ICAOA with Nevada Power in Docket No. ER01-1995
PGA with Sunrise Power in Docket No. ER01-1990

MSA with Los Medanos Energy Center in Docket No. ER01-1998

MSA with Sunrise Power in Docket No. ER01-1991

- May 9, 2001 - Reply brief in PG&E Docket No. ER00-2360
Market notice in ER01-1579 - BEEP split (Amendment No. 38)
- May 10, 2001 - Intervention in QF section 210(d) proceeding in Docket No. EL00-95, *et al*
- May 11, 2001 - Compliance filing from April 26 Order
Compliance filing on April 6 Order on Amendment No. 36
- May 18, 2001 - Joint transcript corrections in QF PGA case, Docket No. ER98-997
Answer to Vernon complaint in Docket No. EL01-75-000
MSA with Ridgewood Olinda LLC in Docket No. ER01-2084
MSA with Ramco Inc. in Docket No. ER01-2082
PGA with Ridgewood Olinda LLC in Docket No. ER01-2083
PGA with Ramco Inc. in Docket No. ER01-2085
- May 24, 2001 - MSA with Metropolitan Water District of Southern California in Docket No. ER01-2132
MSA with Mountain View Power Partners II, LLC in Docket No. ER01-2133
PGA with Metropolitan Water District of Southern California in Docket No. ER01-2135
PGA with Mountain View Power Partners II, LLC in Docket No. ER01-2134
MSA with Georgia Pacific West, Inc. in Docket No. ER01-2136
PGA with Georgia Pacific West, Inc. in Docket No. ER01-2137
- May 25, 2001 - Motion for clarification and rehearing of April 26 Order
Answer to Anaheim in EL00-95, *et al*

Motion for suspension of market-based rates in Williams, ER99-1722

Motion for suspension of market-based rates in AES Redondo Beach, ER98-2186

Motion for suspension of market-based rates in AES Alamitos, ER98-2185

Motion for suspension of market-based rates in AES Huntington Beach, ER98-2184

Comments on proposed escrow account in SDG&E Docket No. EL00-95, *et al*

Status report on implementation of April 26 Order's mitigation measures

- May 29, 2001 - Form 714 submission
Form 1 submission
Compliance filing in ER01-1646
- May 30, 2001 - Initial Brief in ER98-997, QF PGA case
- May 31, 2001 - Joint statement of procedural history in ER98-997
Status report in ER01-313
- June 1, 2001 - RTO filing in Docket No. ER01-85
Motion to intervene in WSCC Docket No. EL01-74
Motion to intervene in Southern Energy Delta, LLC, ER00-936, *et al*
Compliance filing from April 26 Order regarding Demand responsiveness
- June 3, 2001 - Answer to Williams motion to strike in ER99-1722
SCA with Tucson Electric Power in ER01-1957
- June 5, 2001 - PGA with NEO California Power LLC in Docket No. ER01-2226
PGA with EF Oxnard, Inc. in Docket No. ER01-2229

MSA with EF Oxnard, Inc. in Docket No. ER01-2228

MSA with NEO California Power LLC in Docket No. ER01-2227

- June 6, 2001 - Answer to motions to intervene and protests regarding May 11, 2001 compliance filing
Executed Assignment of PGA with Pacificorp to PPM One LLC in Docket ER01-2252
- June 7, 2001 - Emergency motion to terminate market-based rate authority, Cabrillo Power ER99-1115
Emergency motion to terminate market-based rate authority, Cabrillo Power II ER99-1116
Emergency motion to terminate market-based rate authority, El Segundo ER98-1127
Emergency motion to terminate market-based rate authority, Reliant Energy Ellwood ER99-928
Emergency motion to terminate market-based rate authority, Reliant Energy Manalay ER98-927
Emergency motion to terminate market-based rate authority, Reliant Energy Etlwanda ER98-930
Emergency motion to terminate market-based rate authority, Reliant Energy Coolwater ER99-931
Emergency motion to terminate market-based rate authority, Ormond Beach ER98-2878
Emergency motion to terminate market-based rate authority, Reliant Energy Services ER99-1801
Emergency motion to terminate market-based rate authority, Mirant ER99-1841
Emergency motion to terminate market-based rate authority, Mirant ER99-1842
Emergency motion to terminate market-based rate authority, Southern ER97-4166
Emergency motion to terminate market-based rate authority, Mirant Potrero ER99-1833
Emergency motion to terminate market-based rate authority, Duke Energy Trade & Mark. ER99-2774
Emergency motion to terminate market-based rate authority, Long Beach ER99-1796
Emergency motion to terminate market-based rate authority, Dynegy Power Marketing ER99-4160
Emergency motion to terminate market-based rate authority, Dynegy Power Services ER94-1612

Emergency motion to terminate market-based rate authority, Duke Energy Oakland ER99-2682

Emergency motion to terminate market-based rate authority, Duke Energy South Bay ER99-1785

Emergency motion to terminate market-based rate authority, Duke Energy Morro Bay ER98-2681

Emergency motion to terminate market-based rate authority, Duke Energy Moss Landing ER98-2680

Answer in opposition to Dynegy motion for an enforcement action in ER01-889

- June 8, 2001 - Joint procedural history in QF PGA case, Docket No. ER98-997
Answer to motion to compel discovery in GMC case
MSA with Soledad Energy in Docket No. ER01-2264
PGA with Soledad Energy in Docket No. ER01-2263
MSA with PPM One LLC in Docket No. ER01-2265
- June 11, 2001 - Answer to comments on Bylaws filing
Status report in Docket No. ER01-315
- June 13, 2001 - Reply brief in QF PGA case, Docket No. ER98-997
Request for rehearing of May 14, 2001 Order in Docket No. EL00-111 - Southern Cities complaint
- June 14, 2001 - Request for official notice in Docket No. ER98-997
MSA with Berry Petroleum in Docket No. ER01-2320
PGA with Berry Petroleum in Docket No. ER01-2319
- June 19, 2001 - Answer to comments on Amendment No. 36 compliance filing
- June 20, 2001 - Amendment to PGA with Fresno Cogeneration
Amendment to PGA with Sierra Power

- June 21, 2001 - Answer to Salt River complaint in Docket No. EL01-84
- June 22, 2001 - Notice to market participants of implementation of 6/19 Order
Answer to SCE motion for an enforcement order in ER01-889, et al.
Motion to initiate settlement proceedings in EL00-111
- June 25, 2001 - Market monitoring report
Rehearing of April 26 Order
- June 26, 2001 - Motion for leave to file supplemental authority in ER98-997
- June 27, 2001 - Revised PGA with Sierra Pacific in Docket No. ER01-2432
Revised PGA with PG&E in Docket No. ER01-2433
Revised PGA with Harbor Cogeneration in Docket No. ER01-2434
- June 28, 2001 - Joint answer in Docket No. ER98-495 in opposition to motion to lodge
- June 29, 2001 - Transmission Access Charge informational filing - Docket No. ER01-2457
- July 2, 2001 - Answering testimony of D. Le Vine in PG&E Docket No. ER01-839
Answer to CAC and Aera in ER01-1531
- July 3, 2001 - Request to treat filings as motion to intervene or in the alternative a complaint in Docket Nos. ER98-2680, ER99-1842, ER98-927, and ER99-4160
- July 5, 2001 - Motion for extension of time to submit compliance filing on June 19 Order
Answer to Morgan Stanley complaint
- July 6, 2001 - Response to AERA motion in ER98-997
- July 10, 2001 - Compliance filing from June 19 Order
Answer to NRG Power Marketing in Docket No. EL00-95, *et al*

Motion for clarification in Docket No. EL00-111

- July 12, 2001
Comments on Chief Judge refund recommendations
Response to PG&E motion to modify the procedural schedule in Docket No. ER01-313
- July 16, 2001
Motion to intervene and protest in Duke Energy Moss Landing, *et al* Docket No. ER98-2680
- July 17, 2001
PGA with Wildflower Energy in Docket No. ER01-2614
MSA with Wildflower Energy in Docket No. ER01-2603
PGA with Transfer-Hanover Ventures in Docket No. ER01-2604
MSA with Transfer-Hanover Ventures in Docket No. ER01-2615
- July 18, 2001
PGA with Portland Cement Company in ER01-2618
MSA with Portland Cement Company in Docket No. ER01-2619
PGA with Bay Area Environmental Management in Docket No. ER01-2625
MSA with Bay Area Environmental Management in Docket No. ER01-2612

III. SUMMARY OF UPCOMING EVENTS

- July 30, 2001 - Congestion management status report
- August 9, 2001 - Interventions on compliance filing from June 19 Order
- August 17, 2001 - Cross-answering testimony on ISO issues in GMC case
- August 27-28, 2001 - Access Charge Settlement Conference in San Diego
- August 20, 2001 - FERC Trial Staff testimony in TAC implementation case
60 Day comment period pursuant to June 19 Order
- September 14, 2001 - Report in accordance with April 26 Order
- September 24, 2001 - Intervenor cross-answering testimony in TAC implementation case
ISO rebuttal testimony in GMC case
- September 28, 2001 - Staff and Intervenor testimony on PG&E issues in GMC case
- October 9, 2001 - Cross answering tesimony on PG&E issues in GMC case
- October 22, 2001 - PG&E Rebuttal in GMC case
- October 30, 2001 - Joint statement of issues in GMC case
- November 5, 2001 - Transmission owner rebuttal testimony in TAC implementation case
- November 13, 2001 - GMC hearing
- December 4, 2001 - Hearing in TAC implementation case
- December 11, 2001 - GMC Reply Briefs
- February 26, 2002 - Initial Decision in GMC case

IV. SUMMARY OF MATTERS SET FOR HEARING

Case	Subject	Schedule	Comments
PG&E, ER98-495-000, ER98-1614, ER98-2145 (PG&E/Southern)	RMR	Initial Decision issued 6/7/00 (91 FERC ¶ 63,008 - concerning the fixed-cost compensation and the ISO's share of the costs of capital items and repairs to be paid under Condition 1 of the RMR Contracts for Southern Energy Delta and Southern Energy Potrero. The ISO, the Participating TOs, the CPUC, and the EOB, and the FERC Staff took the position that the RMR Owners should receive a "Fixed Option Payment" ("FOP") equivalent to the incremental costs attributable to RMR service (which included any amount by which going forward costs exceeded market revenues), net of any incremental revenues attributable to RMR service. These parties (except the CPUC) also advocated an additional incentive payment. The CPUC opposed an incentive payment. Southern Parties asserted entitlement to a percentage of total fixed costs (including sunk costs) based on (1) the hours that the units must be available to the ISO as a percentage of total available hours and (2) the hours that the ISO has called upon the unit as a percentage of total operating hours. The Presiding Judge concluded that because RMR obligations are simply contractual mechanisms enabling generators with potential local market power to participate in competitive markets, compensation for RMR unit availability should neither unnecessarily advantage nor unnecessarily disadvantage RMR unit participation. He found that the net incremental cost compensation proposal achieved these objectives and does not deprive the RMR owner of any significant opportunity to participate in the competitive markets or to maximize the financial rewards. The Presiding Judge also found that none of the proposed incentive payments was appropriate.	Pending with the Commission
ER97-2358-002; ER97-2355-002; ER97-2364-002; ER97-4235-002 ER98-497-002	Non-rate terms and conditions of TO tariff	Initial Decision issued 9/1/99. Awaiting Commission decision.	Pending with the Commission
CAL ISO, ER98-997-000 and ER98-1309	QF PGA	Initial decision by ALJ due August 23, 2001	Before Judge Leventhal
Sierra Pacific Power ER99-28-000, ER99-945-000 and EL99-38-000	Alturas	Briefs filed - awaiting Commission decision	Pending with the Commission

PG&E ER99-2326-000 and EL99-68-000	TO 3 Tariff	On 11/8/99, PG&E filed an Offer of Settlement covering wholesale transmission rate issues. This was certified to the Commission as an uncontested settlement on 12/9/99 and accepted by letter order dated 1/31/00. Parties achieved an additional settlement of all but two issues concerning PG&E's retail revenue requirement (retail rate design and gen ties). An offer of settlement was filed on 2/28/00. It was certified as an uncontested Offer of Settlement on March 31, 2000 and approved on 4/26/00 (91 FERC ¶ 61,090)	Before Judge H. Peter Young
Turlock and Modesto v. ISO, EL99-93-00	TID/MID Complaint	Settlement process ongoing	Settlement Judge William J. Cowan
PG&E Docket Nos. ER00-2360-000 and ER00-2360-001	Reliability Services Tariff	7/18/01 - Initial Decision	Before Judge Birchman
PG&E; ER01-66-000	TO5	Offer of settlement filed June 8, 2001. Certified to the Commission by order dated 7/9/01 (96 FERC ¶ 63,003).	Before Judge Grossman
Cal ISO; ER01-313-000; PG&E ER01-424-000	GMC	8/14/01 - PG&E testimony 8/17/01 - Intervenor cross-answering testimony ISO issues 9/24/01 - ISO Rebuttal testimony 9/28/01 - Staff and intervenor answering testimony on PG&E cost issues 10/9/01 - Cross Answering testimony on PG&E issues 10/22/01 - PG&E Rebuttal 10/30/01 - Joint Stipulation of Issues 11/13/01 - hearing 2/26/02 - Initial Decision	Before Judge McCartney
So Cal Edison; ER01-315-000	Reliability services	3/20/01- Answering testimony 5/8/01 - Staff Answering Testimony 6/15/01 - Cross Answering Testimony 7/13/01 - Rebuttal testimony 7/31/01 - Hearing	Before Judith Dowd
SDG&E; ER01-831-000; So Cal Edison; ER01-832-00; PG&E; ER01-839-000	TAC implementation filing	5/8/01 - Supplemental TO Testimony 7/2/01 - Intervenor testimony 8/20/01 - Staff testimony 9/24/01 - Cross Answering testimony 11/5/01 - TO Rebuttal testimony 12/4/01 - Hearing	Before Judge Nacy
PG&E; ER01-1639-000	WAPA Contract	7/27/01 - PG&E supplemental 9/7/01 - Intervenor answering 10/16/01 - Staff answering 11/5/01 - Intervenor Cross-Answering testimony 11/30/01 - PG&E Rebuttal 12/20/01 - Revised Joint Stipulation 1/10/02 - Hearing	Before Judge McCartney

V. SUMMARY OF MATTERS ON REHEARING & APPEAL

MATTERS ON REHEARING

Case	Issues	Status
EC96-19-001 to 005; ER98-1663-001 to 006; Order dated October 30, 1997, 81FERC ¶ 61,122	Rehearing requests on issues other than governance	By Order in Docket No. ER98-3760 these rehearing requests will be considered as part of the Unresolved Issues settlement and Briefing
EC96-19-024; ER96-1663-025; Order dated March 11, 1998, 82 FERC ¶ 61,236	Rehearing of selection of RMR units	Order issued 10/2/00 (93 FERC ¶ 61,001) - the Commission denied rehearing of the ISO's designation of Redondo Beach Generating station as an RMR unit
El Segundo, ER98-2550-000	CAL ISO rehearing request on cost-based rate cap	FERC issued a tolling order on 7/31/98
AES, ER98-2843-000, 98-2844, 98-2883-000; Long Beach, ER98-2972-000; El Segundo, ER98-2971-000; Ocean Vista et al., ER98-2977-000	Request for Emergency Stay, Request for Rehearing and Motion for Clarification regarding authorization to sell Ancillary Services at market-based rates	<p>Order dated July 17, 1998 - FERC denies motions for emergency stay of 6/30/98 and 7/10/98 Orders but authorizes the ISO to "reject bids in excess of whatever price levels it believes appropriate for Regulation, Spinning Reserve, Non-Spinning Reserve, and Replacement Reserve." FERC issues tolling order on 8/12/98.</p> <p>Order issued October 28, 1998 in AES Redondo Beach, LLC, et al., 85 FERC ¶ 61, 123 - FERC authorizes market-based rates for all sellers of Ancillary Services and Replacement Reserve Services with California and extends the interim authority of the ISO to limit prices it will pay for Ancillary Services. FERC directs the ISO to conduct a stakeholder process and make a comprehensive proposal to restructure the Ancillary Service markets by March 1, 1999. FERC also denies the requests for rehearing of its prior orders and SoCal's complaint in Docket No. EL98-62-000.</p>
AES, ER98-2843-005, 98-2844-005, 98-2883-005; Long Beach, ER98-2972-006; El Segundo, ER98-2971-006; Ocean Vista et al., ER98-2977-004; Williams ER98-3106-002; Duke Energy, ER98-3416-004, et al.; Southern California Edison, EL98-62-003; Sempra Energy, ER98-4497-002; and SDG&E, ER98-4498-002	Rehearing requested by ISO, CPUC, and Bonneville	Tolling order issued 12/18/98

Williams Energy Services; ER98-3106-000	Authorization to sell Ancillary Services at Market-based rates	Consolidated with AES Dockets.
CAL ISO, ER98-3760-002	Metropolitan Water District and Southern California Edison Rehearing Requests of September 11, 1998 Order accepting clarification filing	Tolling order issued 11/9/98
EC96-19-023; ER9-1663-024; Order dated May 28, 1988, 83 FERC ¶ 61,209 - Rehearing Requests Designated EC96-19-030 and ER96-1663-031	Rehearing of Amendment No. 7	
CAL ISO, ER99-3594-000	Rehearings of Amendment No. 9	<p>In an Order issued 8/2/99, 88 FERC ¶ 61,156, FERC acted on the rehearing requests regarding Amendment No. 9. FERC granted the ISO's request to postpone FTR implementation deadlines due to Y2K concerns. The ISO may conduct its initial FTR auction to permit release effective February 1, 2000 through March 31, 2001. The reports of the ISO and the Market Surveillance Committee, formerly due October 1, 1999, will now be due December 1, 2000. The Commission denied the intervenors' request for rehearing on the availability of physical transmission rights, stating that "properly designed financial rights" can be as effective as firm physical transmission rights, as long as the ISO has the ability to manage congestion efficiently. FERC denied requests for clarification that the ISO provide for FTRs that last for at least twenty years, on the one hand, and requests that the ISO not make any decision on long-term FTRs until there has been time to analyze market performance, on the other. The Commission expressed itself satisfied with the current plan, which will provide for FTR's lasting one year, while leaving the requirement that the ISO report on progress towards making longer-term FTRs available unchanged apart from the date the report will be due (December 1, 2000). The Commission denied the intervenors' request for rehearing on treatment of revenues for counter scheduling, stating such transactions need to be compensated appropriately, as the ISO Tariff currently provides. FERC granted the ISO's request to determine available capacity using a 99.5 percent historic capacity availability standard, as it was "satisfied...that the ISO is taking a conservative approach" which considers the possible harms which would result if the ISO released too much or too little capacity. The Commission directed the ISO to continue to review its methodology, to determine whether a more definite measure of available capacity can be developed, and to address its progress in this regard in the report. The Commission denied requests for rehearing on the desirability of creating new congestion zones before FTRs expire, treated in Tariff Section 9.2.2.1. As it did in the May 3 order, FERC again delayed providing guidance on issues related to secondary market transactions. The Commission also directed the ISO to modify its tariff to include the clarification that "any Participating Transmission Owner that has no transmission customers need not develop a Transmission Revenue Balancing Account, a Transmission Revenue Requirement, nor an Access Charge."</p>

CAL ISO, ER98-3594-005	TANC, M-S-R, Santa Clara, Redding and Modesto rehearing of 11/10/9 order (89 FERC 61,153)	
CAL ISO, ER98-3574-003	California ISO, SoCal Edison, and Dynegy requests for rehearing on Amendment No. 9	Order issued March 28, 2001 (94 FERC ¶ 61,343), the Commission grants the ISO's rehearing request and finds that entities such as DWR must have a TRR and TRBA in place, and denies and dismisses other requests for rehearing with regard to Docket Nos. ER98-3954 and ER00-1239.
CAL ISO, EC96-19-044 and ER96-1663-046	Turlock rehearing on Amendment 10	Tolling order issued 12/14/98
CAL ISO, EC96-19-043 and ER96-1663-044	SDG&E rehearing on Amendment 11	Order issued February 26, 2001 (94 FERC ¶ 61,210), the Commission grants in part and denies in part SDG&E's rehearing of Amendment No. 11. FERC states that its statement in the September 1998 order that Amendment No. 11 made a substantive change to Section 2.5.13 and SP 9.2(b) was dicta and that it takes no position on the ISO's dispute with SDG&E on the interpretation of those provisions.
CAL ISO, ER99-896-000	DWR, Cities of Redding and Santa Clara and M-S-R, ECI, TANC, So Cal Edison, and SDG&E rehearing of Amendment No. 13	Tolling order issued 4/9/99
CAL ISO, ER99-2730-002; and EL99-67-001	Western Power Trading Forum, Enron and Coral Power clarification and rehearing of June 17, 199 GMC Order - Amendment No. 16	Tolling order issued 8/10/99
CAL ISO, ER99-3301-002	DWR Rehearing on Amendment No. 18	Tolling order issued 9/23/99
CAL ISO; ER99-4462-001	Williams, Dynegy, Duke, SMUD, SCE, and Southern rehearings of Amendment No. 21	Tolling order issued 1/5/00
CAL ISO; ER00-1239	Requested rehearing of Amendment No. 25	By order Dated August 28, 2000 (92 FERC 61,176) the Commission decided to take no action on WAPA's request for rehearing - it is thus deemed denied
CAL ISO; ER00-1365	Duke and Reliant rehearings of Amendment No. 26	Tolling order issued 5/24/00
CAL ISO; ER00-2019-001	Rehearings of Amendment No. 27	Tolling order issued 7/3/00
CAL ISO; ER00-2019-003	Rehearing of Amendment No. 27 Compliance filing	Tolling order issued 12/18/00

CAL ISO; ER00-2208-001	Rehearing of Amendment No. 28	Order issued April 12, 2001 (95 FERC ¶ 61,037), the Commission denies the requests for rehearing of Cities/M-S-R, MWD, MID, and TANC concerning the Commission order conditionally accepting Amendment No. 28 (91 FERC ¶ 61,256), but grants requests for clarification concerning the Amendment No. 28 order.
CAL ISO; ER01-607-001	Rehearings of Amendment No. 33	Tolling order issued 1/11/01
CAL ISO; ER01-889-001	Rehearings of Amendment No. 36	Tolling order issued 3/23/01
CAL ISO; ER01-1579-002	Rehearings of Amendment No. 38	Tolling order issued 7/16/01
CAL ISO; ER99-1770-001	Coalition of New Market Participants rehearing of Path 15 Operating Instructions	Tolling order issued 8/10/99
CAL ISO; ER00-800-001	WPTF rehearing of order on GMC informational filing	Tolling order issued 4/20/00
Sierra Power Pacific, ER99-28-002	Sierra Pacific rehearing of 2/26/99 Order (86 FERC 61,198)	Tolling order issued 4/9/99
PG&E, ER99-2326-001 and EL99-68-001	California Commission rehearing of Order at 87 FERC ¶ 61,218 on PG&E TO3 case	Tolling order issued 7/15/99
PG&E; ER99-3145-001 and Laguna; EL98-46-006	PG&E and Edison rehearing of Laguna interconnection order- 88 FERC ¶ 61,164	Order issued 6/30/00 (91 FERC ¶ 61,340) - In response to PG&E and SCE's request for rehearing of the Commission's order requiring PG&E to interconnect with Laguna and PG&E's proposed interconnection with Fresno, FERC states that in <i>Central Main</i> , 90 FERC ¶ 61,214 (2000) and <i>Tennessee Power</i> , 90 FERC ¶ 61, 238 (2000) it clarified that interconnection is an element of open access service pursuant to Order No. 888 and that customers may request interconnection separately from delivery and thus the instant case might be moot unless the parties demonstrate within 30 days that the case should not be dismissed
PG&E; ER01-66-001	PG&E TO 5 rate filing	Tolling order issued 12/21/00
Southern Energy Delta and Southern Energy Protrero, Docket Nos. ER00-936-001 and ER00-937-001	The Commission rejected the proposed revisions to the maximum net dependable capacity values	Tolling order issued 4/4/00

El Segundo Power, LLC Docket No No. ER00-1830-001	Rehearing of order issued 4/27/00 rejecting a proposed non-market dispatch service tariff filed unilaterally by El Segundo.	Order issued April 30, 2001 (95 FERC ¶ 61,159), the Commission denies the request for rehearing of El Segundo Power of the Commission order issued April 27, 2000 (91 FERC ¶ 61,110), in which the Commission rejected El Segundo's proposed Non-Market Dispatch Service Tariff.
Southern Energy Delta and Southern Energy Protrero, Docket Nos. ER00-936-002 and ER00-937-002	Rehearing of order issued 5/22/00 (91 FERC ¶ 61,177) in which the Commission granted, in part, Southern Energy's request for rehearing to revise Schedule B of the RMR agreement.	Tolling order issued 7/18/00
PG&E Docket No. ER99-3145-002; Laguna Irrigation District Docket No. EL98-46-004; Fresno Irrigation District Docket No. EL99-50-002; PG&E Docket No. ER99-3713-002	Rehearing of Pacific Gas and Electric Co. et al., 91 FERC ¶ 61,340	Tolling order issued 8/17/00
SCE Docket No. ER97-2355-000, et al	Rehearing of Order No. 445 - Decision on SCE's TO Tariff	Tolling order issued 9/21/00
SDG&E v. Sellers of Energy and Ancillary Services; EL00-95-001	Rehearing of 8/23/00 Order (92 FERC ¶ 61,172)	Tolling order issued 10/16/00
SDG&E v. Sellers of Energy and Ancillary Services; EL00-95-004	Rehearing of November 1, 2000 Order, 93 FERC ¶ 61,121	Tolling order issued 12/20/00
SDG&E v. Sellers of Energy and Ancillary Services; EL00-95-	Rehearings of December 15, 2000 Order	Tolling order issued 1/12/00
City of Vernon, California; ER00-105-002	Rehearing of 93 FERC ¶ 61,103 regarding Vernon's proposed Access Charge Rates	Order issued February 21, 2001 (94 FERC ¶ 61,148), the Commission denied rehearing requests of the Order approving the ISO's Amendment No. 27 compliance filing. The Commission also denied rehearing requests regarding Vernon's transmission revenue requirement in Docket No. EL00-105-002.
Revision of Annual Charges; RM00-7-001	Rehearing of 93 FERC ¶ 61,083	Order issued March 15, 2001 (94 FERC ¶ 61,290), the Commission issues an order on rehearing of its Annual Charge rule. With regard to the ISO's request for clarification that there is a need to collect these charges even if there is uncertainty as to what the actual amounts will be eventually, the Commission reiterated that these costs can be recovered as an element of transmission rates and that its regulations provided "great flexibility" as to the manner of recovery.
SDG&E v. Sellers of Energy and Ancillary Services; EL00-95	Rehearing of March 9 order on refunds for January; 94 FERC ¶ 61,245	Tolling order issued 4/23/01
Cities of Anaheim, et al vs. ISO; EL00-111	Rehearing of March 14, 2001 Order on Southern Cities's complaint on neutrality charges	

SDG&E v. Sellers of Energy and Ancillary Services; EL00-95	March 16, 2001 Notice of proxy price for February	
SDG&E v. Sellers of Energy and Ancillary Services; EL00-95	Rehearing of April 26, 2001 Order	Tolling order issued 6/6/01
Southern California Edison v. PX, EL01-33-001	Rehearing of orders on chargebacks, 95 FERC ¶ 61,020	Tolling order issued 6/6/01
Removing Obstacles to Increased Generation and Natural Gas Supply in the West	Rehearing of March 14, 2001 Order, 94 FERC ¶ 61,272	Tolling order issued 4/30/01
SDG&E v. Sellers of Energy and Ancillary Services; EL00-95-035	QF 210 Petition; May 16 Order, 95 FERC ¶ 61,226	Tolling order issued 7/16/01

MATTERS ON APPEAL

Case	Issues	Status
Western Power Trading Forum et al. v. FERC; Case No. 99-1532	Appeal of FERC's August 5, 1999 and November 1, 1999 governance orders in California Electricity Oversight Board, EL99- 75	Petition denied
El Segundo Power and Long Beach Generation v. FERC; Case No. 00-1093	Challenge to FERC's allegedly retroactive approval of ISO's modification of bids over price caps	Petition denied
CPUC vs. FERC; Case No. 00-1203	Challenge to FERC's refusal to require filing of RMR contracts with non-jurisdictional generators	Petition denied
Dynegy Power Marketing, Inc. v. FERC; Case No. 00-1247	Challenge to OOM payment provisions of Amendment No. 23	Voluntarily dismissed
Southern California Edison v. FERC; Case No. 00- 1543	Mandamus of December 15, 2000 Order	Petition denied
City of San Diego vs. FERC; Case No. 01-70609	Adequacy of December 15, 2000 Order	No briefing schedule as yet
CMUA v. FERC (consolidated with Reliant v. FERC and Modesto v. FERC); Case No 01-1156 (consolidated with 01-1157 and 01-1178)	Adequacy or permissibility of December 15, 2000 Order	No briefing schedule as yet
PG&E vs. FERC (consolidated with SCE v FERC and Modesto v. FERC); Case No. ER01-1187 (consolidated with 01-1190 and 01-1193)	Challenge to order on Vernon transmission revenue requirements	No briefing schedule as yet
California Department of Water Resources v. FERC; Case No. 01-1234	Challenge to Amendment No. 9 and requirement that CDWR establish a transmission revenue requirement and a transmission revenue balancing account if it joins the ISO	No briefing schedule as yet
Imperial Irrigation District v. FERC (consolidated with Turlock Irrigation District v. FERC and City of Burbank v. FERC); Case No. 01-1288 (consolidated with 01-1289 and 01-1290)	Application of September 26 must-run requirements to municipals	No briefing schedule as yet
Cities of Anaheim, <i>et al.</i> v. FERC (to be consolidated with Cal ISO v. FERC); Case No. 01- 1307 (to be consolidated with 01-1309)	Neutrality charges and OOM allocation	Issues whether second rehearing has been denied and whether petitions are ripe; ISO must file new petition by 9/11/01; no briefing schedule; docketing statement due 8/15/01
PG&E v. FERC	Interconnection with Laguna Irrigation District	Filed 7/20/01. No briefing schedule as yet

VI. COMPLAINTS

Complaint	Date Filed	Noticed	Response Due	Comments
EL98-51-000 Eric Woychick Utility Reform Network et al v. California ISO	5/27/98	7/1/98	7/31/98	<p>Complaint by TURN, UCAN and CU regarding the governance structure</p> <p>Order issued November 24, 1998 (85 FERC ¶ 61,263) addressing compliance issues relating to ISO governance. FERC directs the ISO to amend its Bylaws within 45 days, to seat Mr. Woychik immediately for a full term or on an interim basis pending further elections.</p> <p>Order denying the Oversight Board's rehearing request issued 2/4/99</p>
EL98-62-000	7/13/98	7/17/98	8/17/98	<p>Complaint filed by SCE regarding FERC authorizations to AES and others to sell ancillary services at market-based rates. Order issued October 28, 1998 in AES Redondo Beach, LLC, et al., 85 FERC ¶ 61,123 - FERC denies the complaint in Docket No. EL98-62-000.</p>
EL99-30-000	1/20/99	3/5/99	3/5/99	<p>Complaint by Western Power Trading Forum alleging that the GMC is unjust, unreasonable, unduly discriminatory, and in violation of prior ISO settlement</p> <p>Orders issued 4/2/99 (87 FERC ¶ 61,016 and 87 FERC ¶ 61,023) - the Commission: (1) accepted the ISO's informational filing of 12/15/98 and rejected EPUC/CAC's protest; (2) dismissed Western Power Trading Forum's complaint as duplicative; (3) reaffirmed its determination that the extension filing was one under section 205 to modify an existing rate rather than a contested settlement; (4) established a refund effective date under section 206 (since there was no rate increase their could not be a refund); and (5) affirmed that no purpose would be served by holding a hearing prior to the July 1, 1999 proceeding.</p>
EL00-58-000	3/24/00		4/14/00	<p>Complaint by Western Power Trading Forum alleging that the GMC is unjust, unreasonable, unduly discriminatory, and in violation of prior ISO settlement</p> <p>Order issued 7/13/00 - the Commission clarified that the refund effective dates established in previous GMC-related proceedings continue to apply to all amounts collected on or after 1/1/2000 and, therefore, dismissed WPTF's complaint as moot.</p>

EL99-93-000	9/17/99	9/20/99	10/7/99	Complaint by Turlock and Modesto alleging undue discrimination in treatment of resources supplying AS and IE from units inside the ISO Control Area as opposed to units outside the ISO Control Area. Order issued 11/15/99 (89 FERC ¶ 61,182) - the Commission sets complaint for hearing but holds the hearing in abeyance and instituted settlement judge proceedings.
EL00-91-000	7/10/00	7/12/00	7/21/00	<p>Complaint by Morgan Stanley Capital Group challenging the Board decision to lower price cap to \$500/Mwh</p> <p>Order issued 7/28/00 (92 FERC ¶ 61,112) - FERC denies complaint against the ISO for reducing the bid caps from \$750 to \$500 by Morgan Stanley. FERC noted that “the ISO has no more or less ability to procure capacity and energy than any other buyer of these services.” Thus, the caps did not establish the prices that sellers may charge - only the price the ISO was willing to pay. The Commission explicitly noted that the ISO could not require sellers to bid absent a filing under section 205 of the FPA.</p>
EL00-95-000	8/2/00	8/3/00	8/14/00	<p>Complaint by SDG&E against sellers of energy and ancillary services into the PX and the ISO seeking bid caps of \$250</p> <p>Order issued 8/23/00 (92 FERC ¶ 61,172) - the Commission denies SDG&E’s requested immediate imposition of a price cap on all sellers into the PX and ISO markets. Instead, FERC initiates a proceeding pursuant to section 206 of the FPA to investigate the justness and reasonableness of the rates that public utility sellers into those markets are exercising. FERC will also evaluate whether or not institutional structures and bylaws of the PX and the ISO are adversely effecting efficient operation of the market. FERC intends to await its ongoing staff investigation before deciding on further procedures. FERC deferred any consideration of the merits of the ISO’s congestion management reform efforts until the earlier of the date of the ISO’s filing of its proposal or the date upon which the Commission issues a supplemental order in this proceeding. FERC also expressed concern that the underscheduling of loads in the forward markets posed reliability and economic concerns. FERC ordered the ISO to immediately institute a more forward approach to procuring resources necessary to reliably operate the grid.</p>

EL00-95-000, et al.			10/19/00 12/15/00	<p>Order issued 10/19/00 (93 FERC ¶ 61,051) - the Commission announces expedited procedures for addressing California market issues.</p> <p>Order issued December 15, 2000 (93 FERC ¶ 61,294), the Commission's Order Directing Remedies for the California Wholesale Electric Markets. Included in remedies adopted by FERC are: (1) Elimination of the mandatory PX buy-sell requirement; (2) establishment of a benchmark price for assessing five-year energy supply contracts; (3) adoption of penalties for underscheduling of load; (4) modification of the ISO Governing Board; and (4) adoption of a soft price cap at \$150/MWh.</p>
EL00-97-000	8/3/00	8/4/00	8/14/00 12/15/00	<p>Complaint by Reliant alleging that the ISO had failed to provide a mechanism by which generators would be fully compensated for curtailed exports</p>
EL00-104	8/29/00		12/15/00	<p>Complaint by the Electric Oversight Board against all jurisdictional sellers of Energy and Ancillary Services into the California markets</p> <p>EOB seeks imposition of bid caps at \$250 per MWh for A/S and Energy and \$100 for replacement reserve</p> <p>Order issued December 15, 2000 (93 FERC ¶ 61,294), Denies complaint.</p>
EL00-111-000	9/18/00	9/18/00	9/25/00	<p>Complaint by Southern Cities regarding allocation of Out-of Market costs</p> <p>Order issued March 14, 2001 (94 FERC 61,268), the Commission dismisses in part and grants in part Complaint by Cities of Anaheim, Azusa, and Banning regarding recovery of OOM costs through the neutrality adjustment. The Commission found that the issue of OOM allocation was resolved by Amendment No. 33. However, FERC found that the ISO exceeded the Tariff's neutrality adjustment charge limit of \$0.096/MWh.</p>
EL01-1-00	10/6/00		12/15/00	<p>Complaint by CMUA against all jurisdictional sellers of Energy and Ancillary Services into the California markets</p> <p>CMUA seeks reimposition of cost-based rates on FERC jurisdictional sellers.</p> <p>Order issued December 15, 2000 (93 FERC ¶ 61,294), Denies complaint.</p>

EL01-2-00	10/10/00 10/31/00	10/11/00 11/16/00	10/26/00 11/30/00 12/15/00	Complaint by Californians for Renewable Energy, Inc. CARE requests the Commission rectify unjust and unreasonable prices in California PX and ISO markets and to investigate the power outage in San Francisco on June 14, 2000. Order issued December 15, 2000 (93 FERC ¶ 61,294), Denies complaint.
EL01-14-000	11/9/00 11/17/00	11/14/00 11/21/00	11/29/00 11/29/00	Order issued February 21, 2001 (94 FERC ¶ 61,141) Commission accepts the ISO's proposed amendments to the TCA including changes to make Vernon a PTO and to ensure that governmental entities that join the ISO commit to make any refunds ordered by FERC. The Commission also rejects Vernon's complaint that it be exempt from the ADR provisions of the TCA.
EL01-23-000	12/26/00	12/27/00	1/11/01	Complaint by Dynegy regarding dispatch and payment of in-Control Area resources called out-of-market
EL01-29-000	1/23/01	2/2/01	2/12/01	Complaint by PG&E against the PX requesting stay of Block Forward liquidation and accounting. Order issued April 6, 2001 (95 FERC ¶ 61,020), the Commission directs the PX to rescind all prior chargeback actions and refrain from any future chargeback actions as related to PG&E's and SCE's liabilities, subject to the Commission's further action as described in the order, and dismisses as moot complaints filed by PG&E and SCE regarding the PX's intended liquidation of those entities' block forward contracts.
EL01-35-000	2/7/01	2/8/01	2/26/01	Complaint by Mirant for failure to enforce creditworthiness requirements; failure to comply with the 12/15/00 Order regarding the appointment of new Governing Board members
EL01-36-000 EL01-37-000 EL01-43-000	2/8/01 2/12/01 3/5/01	2/12/01 2/14/01 3/5/01	2/28/01 3/5/01 3/22/01	Complaints against the PX on implementation of chargeback provision. Order issued April 6, 2001 (95 FERC ¶ 61,020), the Commission directs the PX to rescind all prior chargeback actions and refrain from any future chargeback actions as related to PG&E's and SCE's liabilities, subject to the Commission's further action as described in the order, and dismisses as moot complaints filed by PG&E and SCE regarding the PX's intended liquidation of those entities' block forward contracts.
EL01-40-000	2/27/01	2/28/01	3/19/01 4/6/01 (Governor)	Complaint by Tucson Electric against Governor Davis for seizure of the PG&E and So Cal Edison PX Block Forward contracts
EL01-41-000	2/28/01	3/2/01	3/20/01	Billing dispute with Strategic Energy

Last Revised: July 18, 2001

EL01-42-000	3/2/01	3/5/01	3/22/01	Complaint by Universal Studios against So Cal Edison over service interruptions under CPUC interruptible tariff
EL01-57-000	3/21/01	3/23/01	4/10/01	Complaint by Reliant over extent of ISO's use of emergency dispatch authority and outage coordination authority
EL01-65-000	4/16/01	4/18/01	5/8/01	Complaint by CARE against BC Hydro, PowerEx, Mirant, Bonneville, and LADWP
EL01-75-000	5/7/01			Complaint by City of Vernon regarding load shedding
EL01-84-000	6/1/01	6/4/01	6/21/01	Complaint by Salt River Project regarding out-of-market cost allocation and Neutrality
EL01-89-000	6/14/01	6/15/01	7/5/01	Complaint by Morgan Stanley regarding Phantom Congestion
EL01-90-000	6/18/01			Complaint by Consumers Union of U.S. regarding wholesale rates in the West

VII. STATUS OF ISO FERC FILINGS

A. Tariff & Protocol Filings

TARIFF & PROTOCOL FILINGS						
Description	Company & Docket	Date Filed	Date Noticed	Interv. Due	F ERC Orders	Status
ISO Tariff	PG&E <i>et al</i> EC96-19-003 ER96-1663-003	8/15/97	7/30/97 ¹	9/2/97	10/30/97 2/24/00	See below. Letter order issued 2/24/00 (90 FERC ¶ 61, 178) accepting the Unresolved Issues settlement)
ISO Tariff Changes For Info Purposes	PG&E <i>et al</i> EC96-19-008 ER96-1663-009	10/31/97	11/6/97	N/A	12/17/97 2/24/00	Changes accepted with nominal suspension, accepted and permitted to go into effect on ISO Operations Date; conforming changes made and tariff posted 12/22/97; compliance filing due 60 days from ISO Operations Date. Letter order issued 2/24/00 (90 FERC ¶ 61, 178) accepting the Unresolved Issues settlement)
ISO Protocols	PG&E <i>et al</i> EC96-19-008 ER96-1663-009	10/31/97	11/6/97	11/21/97	12/17/97 2/24/00	Informational filing was accepted with nominal suspension as part of ISO Tariff and permitted to go into effect; conforming changes made and posted 12/22/97 as part of ISO Tariff. Letter order issued 2/24/00 (90 FERC ¶ 61, 178) accepting the Unresolved Issues settlement)
ISO Grid Mgmt. Charge	ISO, ER98-211-000	10/17/97	10/21/97	11/7/97	12/17/97; 6/1/98	Settlement accepted by FERC order dated 6/1/98. On 10/28/98 the ISO filed to extend Settlement for six months.

ISO Grid Mgmt. Charge	ISO, ER99-473-000	10/28/98	11/10/98	11/20/98	12/23/98 4/2/99	Order issued December 23, 1998 (85 FERC ¶ 61,433) accepting, subject to refund and further orders, proposed six month extension of current GMC Orders issued 4/2/99 (87 FERC ¶ 61,016 and 87 FERC ¶ 61,023) - the Commission: (1) accepted the ISO's informational filing of 12/15/98 and rejected EPUC/CAC's protest; (2) dismissed Western Power Trading Forum's complaint as duplicative; (3) reaffirmed its determination that the extension filing was one under section 205 to modify an existing rate rather than a contested settlement; (4) established a refund effective date under section 206 (since there was no rate increase their could not be a refund); and (5) affirmed that no purpose would be served by holding a hearing prior to the July 1, 1999 proceeding.
Informational filing for GMC settlement	ISO, ER99-921	12/29/98	N/A		4/2/99	Orders issued 4/2/99 (87 FERC ¶ 61,016 and 87 FERC ¶ 61,023) - the Commission: (1) accepted the ISO's informational filing of 12/15/98 and rejected EPUC/CAC's protest; (2) dismissed Western Power Trading Forum's complaint as duplicative; (3) reaffirmed its determination that the extension filing was one under section 205 to modify an existing rate rather than a contested settlement; (4) established a refund effective date under section 206 (since there was no rate increase their could not be a refund); and (5) affirmed that no purpose would be served by holding a hearing prior to the July 1, 1999 proceeding.
ISO Financing	ISO; ES98-9-000	11/17/97	11/21/97	12/16/97	12/22/97	Order allowed closing of transfer from Trust; amendment required prior to permanent financing.
ISO Tariff Amendment No. 1	PG&E <i>et al</i> EC96-19-014 EC96-1663-015	2/19/98	2/27/98	3/12/98	3/27/98 2/24/00	Proposed amendment is accepted, with conditions and modifications discussed in 82 FERC ¶ 61,312. The ISO shall post this amendment on the ISO Home Page and shall file these changes with the compliance filing within 60 days of the ISO Grid Operation date. Letter order issued 2/24/00 (90 FERC ¶ 61, 178) accepting the Unresolved Issues settlement)
ISO Tariff Amendment No. 2	PG&E <i>et al</i> EC96-19-015 ER96-1663-016	2/25/98	2/27/98	3/12/98	3/27/98	Proposed amendment is hereby rejected.
ISO Tariff Amendment No. 3	PG&E <i>et al</i> EC96-19-016 ER96-1663-017	2/25/98	2/27/98	3/12/98	3/27/98	Proposed amendment is hereby rejected.

ISO Tariff Amendment No. 4	PG&E EC96-19-017 ER96-1663-018	3/3/98	3/4/98	3/16/98	3/30/98 2/24/00	Proposed amendment is hereby accepted for filing, and suspended for a nominal period, to become effective on the ISO Operations Date, subject to refund, subject to the conditions and modifications discussed, and subject to further Commission orders. The ISO is hereby directed to refile the ISO Tariff no later than 60 days after the ISO Operations Date. The ISO is directed to inform the Commission of tariff provisions that will be staged and timing of future implementation. Letter order issued 2/24/00 (90 FERC ¶ 61, 178) accepting the Unresolved Issues settlement)
ISO Tariff Amendment No. 5	PG&E <i>et al</i> EC96-19-018 ER96-1663-019	3/3/98	3/4/98	3/16/98	3/30/98 2/24/00	Proposed amendment is hereby accepted for filing, and suspended for a nominal period, to become effective on the ISO Operations Date, subject to refund, subject to the conditions and modifications discussed, and subject to further Commission orders. The ISO is hereby directed to refile the ISO Tariff no later than 60 days after the ISO Operations Date. The ISO is directed to inform the Commission of tariff provisions that will be staged and timing of future implementation. Letter order issued 2/24/00 (90 FERC ¶ 61, 178) accepting the Unresolved Issues settlement)
ISO Tariff Amendment No. 6	PG&E <i>et al</i> EC96-19-021 ER96-1663-022	3/23/98	3/25/98	4/9/98	3/30/98 2/24/00	Proposed amendment is hereby accepted for filing, and suspended for a nominal period, to become effective on the ISO Operations Date, subject to refund, subject to the conditions and modifications discussed, and subject to further Commission orders. The ISO is hereby directed to refile the ISO Tariff no later than 60 days after the ISO Operations Date. The ISO is directed to inform the Commission of tariff provisions that will be staged and timing of future implementation. Letter order issued 2/24/00 (90 FERC ¶ 61, 178) accepting the Unresolved Issues settlement)
ISO Tariff Amendment No. 7	PG&E <i>et al</i> EC96-19-023 ER96-1663-024	3/31/98	4/20/98	5/11/98	5/28/98; 83 FERC ¶ 61,209 2/24/00	Amendment 7 other than the proposed modification to section 2.1.4 is accepted. Letter order issued 2/24/00 (90 FERC ¶ 61, 178) accepting the Unresolved Issues settlement)
Amendment No. 7 clarification	EC96-19-031; ER96-1663-032	6/29/98	7/6/98	7/23/98		

ISO Tariff Amendment No. 8	PG&E <i>et al</i> EC96-19-027 ER96-1663-028	5/19/98	5/29/98	6/8/98	6/24/98; 83 FERC ¶ 61,309	Conditionally accepted subject to clarification and future reporting requirements
ISO Tariff Amendment No. 8 Compliance	CAL ISO, EC96-19-034; ER96-1663-035	7/24/98	7/29/98	8/13/98		
ISO Tariff Amendment No. 9 [FTR]	CAL ISO; ER98-3594-000	6/30/98	7/6/98	7/20/98	12/21/98; 85 FERC 61,405	Order grants ISO's motion to extend the effective date for implementation of FTRs
		12/4/98	12/9/98	12/28/98	5/3/99; 87 FERC 61,143 8/2/99	Order conditionally accepting proposed tariff changes
Amendment No. 9 [FTR]	ISO; ER98-3594-001				8/2/99; 88 FERC ¶ 61,156	FERC granted the ISO's request to postpone FTR implementation deadlines due to Y2K concerns. The ISO may conduct its initial FTR auction to permit release effective February 1, 2000 through March 31, 2001. The reports of the ISO and the Market Surveillance Committee, formerly due October 1, 1999, will now be due December 1, 2000. The Commission denied the intervenors' request for rehearing on the availability of physical transmission rights, stating that "properly designed financial rights" can be as effective as firm physical transmission rights, as long as the ISO has the ability to manage congestion efficiently. FERC denied requests for clarification that the ISO provide for FTRs that last for at least twenty years, on the one hand, and requests that the ISO not make any decision on long-term FTRs until there has been time to analyze market performance, on the other. The Commission expressed itself satisfied with the current plan, which will provide for FTR's lasting one year, while leaving the requirement that the ISO report on progress towards making longer-term FTRs available unchanged apart from the date the report will be due (December 1, 2000). The Commission denied the intervenors' request for rehearing on treatment of revenues for counter scheduling, stating such transactions need to be compensated appropriately, as the ISO Tariff currently provides. FERC granted the ISO's request to determine available capacity using a 99.5 percent historic capacity availability standard, as it was "satisfied...that the ISO is taking a conservative approach" which considers the possible harms which would result if the ISO released too much or too little capacity. The Commission directed the ISO to continue to review its methodology, to determine whether a more definite measure of available capacity can be developed, and to address its progress in this regard in the report. The Commission denied requests for rehearing on the desirability of creating new congestion zones before FTRs expire, treated in Tariff Section 9.2.2.1. As it did in the May 3 order, FERC again delayed providing guidance on issues related to secondary market transactions. The Commission also directed the ISO to modify its tariff to include the clarification that "any Participating Transmission Owner that has no transmission customers need not develop a Transmission Revenue Balancing Account, a Transmission Revenue Requirement, nor an Access Charge."

Amendment No. 9					11/10/99	Order issued 11/10/99 (89 FERC ¶ 61,153) - the Commission responded to certain questions regarding jurisdiction and price limits for firm transmission rights. FERC concluded that resales of FTRs in the secondary market are jurisdictional transactions and required public utility resellers to file for authorization to make such sales. FERC also stated that the resales were subject to its policy with respect to price caps for transmission rights but noted that since FTRs would initially be sold for terms of less than one year the prices paid in the secondary market should not exceed the sellers opportunity cost thus meeting the standard. Finally, FERC required the ISO to post prices at which FTRs are sold in the secondary market.
Amendment No. 9 Compliance filing	California ISO Docket No. ER99-3594-002	8/13/99 & 8/17/99	8/18/99 & 8/23/99	9/2/99 & 9/7/99	9/17/99	Accepted for filing
Amendment No. 9 Compliance filing	California ISO Docket No. ER99-3594-003	4/25/01	4/30/01	5/16/01	3/28/01 5/29/01	Order issued March 28, 2001 (94 FERC ¶ 61,343), the Commission grants the ISO's rehearing request and finds that entities such as DWR must have a TRR and TRBA in place, and denies and dismisses other requests for rehearing with regard to Docket Nos. ER98-3954 and ER00-1239. Letter order issued 5/29/01 accepting compliance filing
June 1, 1998 Compliance Filing	PG&E <i>et al</i> EC96-19-029; ER96-1663-030	6/1/98	6/9/98	8/5/98	2/24/00	Order issued 10/28/98 accepting certain proposed changes to the ISO's Bylaws. Order issued 4/28/99 (87 FERC ¶ 61,102) - the Commission issues an order accepting the March 11, 1999 unresolved issues report and establishing further procedures for the Offer of Settlement and briefing of the Unresolved Issues. Letter order issued 2/24/00 (90 FERC ¶ 61, 178) accepting the Unresolved Issues settlement)

July 15, Clarification Filing	Cal ISO; ER98-3760-000	7/15/98	7/20/98	Initially 8/4/98 extended to 8/17/98	7/31/98; 9/11/98 4/28/99 2/24/00	7/31/98 Order extends date for interventions and protests. 9/11/98 Order issued September 11, 1998 - FERC accepts all clarification changes, except a change that was superseded by Amendment 10; requires the filing within 15 days of a protocol describing how the ISO will exercise its discretion under sec. 2.2.12.1 to waive scheduling guidelines; and denies (without prejudice) the ISO's proposal to move all unresolved issues to the Clarification docket, but otherwise adopting the ISO's proposed procedural approach, including establishing a 120-day period for the parties to agree on a comprehensive open-issues list and to settle as many issues as possible, with trial staff's participation. Order issued 4/28/99 (87 FERC ¶ 61,102) - the Commission issues an order accepting the March 11, 1999 unresolved issues report and establishing further procedures for the Offer of Settlement and briefing of the Unresolved Issues. Letter order issued 2/24/00 (90 FERC ¶ 61, 178) accepting the Unresolved Issues settlement)
Compliance filing from 9/11 order on clarification filing	Cal ISO, ER98-3760-001	9/28/98	10/1/98 errata 10/2/98	10/16/98	12/16/98	ISO directed to amend protocol within 15 days to include specific waiver criteria
Compliance filing from 12/16 Order	Cal ISO, ER98-3760	12/30/98	1/6/98	1/19/98	2/18/99	Accepted for filing
Compliance filing Unresolved Issues Settlement	Cal ISO, ER98-3760- 005; EC96-19-053, ER96-1663-056	4/20/00	4/25/00	5/11/00	9/28/00	Accepted for filing
Amendment to UI Settlement Compliance filing	Cal ISO, ER98-3760	5/26/00	6/7/00	6/16/00		
Amendment No. 10	Cal ISO, EC96-19-035 and ER96-1663-036	7/27/98 amend. 7/28/98	7/28/98	8/6/98	7/31/98	Order issued July 31, 1998 (84 FERC ¶ 61,121) - FERC conditionally accepts Amendment No. 10 to permit the ISO to receive ancillary bids from producers outside the control area. FERC also accepts, on a prospective basis, the proposed amendment to section 26.2 to clarify that the ISO will only waive penalties incurred as a result of limitations with the ISO's software.

Amendment 10 compliance	Cal ISO, EC96-19-035 and ER96-1663-036	8/17 and 8/20 compliance	8/24/94	9/7/98	10/16/98	Accepted for filing pending further compliance filing to incorporate both Amendment 10 and Amendment 11 changes into a single conformed sheet. Turlock has requested rehearing - tolling order issued 12/14/98
Amendment 10 Correction	Cal ISO, EC96-19-035 and ER96-1663-036	errata 8/21/98			10/16/98	Accepted for filing pending further compliance filing to incorporate both Amendment 10 and Amendment 11 changes into a single conformed sheet.
Amendment No. 11 - Downward Regulation Bids	Cal ISO, EC96-19-039 ER96-1663-040	8/14/98	8/14/98	8/28/98	9/17/98	Accepted for filing Order issued February 26, 2001 (94 FERC ¶ 61,210), the Commission grants in part and denies in part SDG&E's rehearing of Amendment No. 11. FERC states that its statement in the September 1998 order that Amendment No. 11 made a substantive change to Section 2.5.13 and SP 9.2(b) was dicta and that it takes no position on the ISO's dispute with SDG&E on the interpretation of those provisions.
		8/20/98	8/25/98	9/9/98	2/26/01	
Amendment 10 & 11 Compliance filing	Cal ISO, EC96-19-045 and ER96-1663-47	11/16/98 errata 11/17/98	11/20/98	12/4/98	6/1/99	Accepted for filing, 87 FERC ¶ 61,256.
Amendment No. 12 - Extension of the BEEP cap	Cal ISO, ER99-826-000	12/4/98	12/9/98	12/28/98	1/27/99	Order issued January 27, 1999 (86 FERC ¶ 61,059) rejecting ISO's proposed amendment to establish price caps for imbalance energy but granting ISO interim authority to impose purchase price caps in the real-time energy market in the same manner as FERC has granted it for the other ISO markets.
Amendment No. 13	Cal ISO, ER99-896-000	12/11/98	12/16/98	1/7/98	2/9/99	Order issued 2/9/99, approving Amendment No. 13 except for retroactive adjustment to settlement statements for Replacement Reserves
Amendment No. 13 Compliance	Cal ISO, ER99-896-001	2/24/99	3/1/99	3/16/99	3/24/99	Accepted for filing
Governance compliance filing	Cal ISO, EC96-19-047; ER96-1663-049	1/8/99	1/15/99	2/8/99	3/10/99	Commission accepts Enron's notice of withdrawal of protest.

A/S Redesign Amendment No. 14	Cal ISO, ER99-1971	3/1/99	3/4/99	3/26/99	5/26/99 7/26/99	Order issued 5/26/99, 87 FERC ¶ 61,208, FERC largely approves Amendment 14 and confirms that the ISO acted correctly when it reduced above-cap A/S bids to the applicable cap. FERC: (1) conditionally accepted the rational buyer proposal, while expressing doubts about some components and requiring MSC to report on its implementation by 10/15/99; (2) approved the changes for replacement reserves/effective price and automated BEEP without condition; (3) accepted the Reg up/ Reg down and inter-SC trade proposals noting ISO agreement to clarify tariff provisions; (4) accepted the buy-back proposal (Billing on Metered Demand) as to self-provided capacity that is voluntarily withdrawn by an SC, but rejected it as to self-provided capacity withdrawn at the instruction of the ISO (noting the situation where self-provided capacity must be withdrawn because a transmission line is derated); (5) accepted the Generator Communication proposal; (6) rejected arguments that FERC mandate filing of pro forma PLA agreement, leaving that issue to stakeholder discussions; (7) permitted ISO to retain price cap authority only through November 15, 1999 (if ISO wants to retain authority, it must demonstrate after the summer that market design flaws remain); (8) rejected the argument that ISO should eliminate or modify the 25% limit on A/S imports; and (9) confirmed the reasonableness of the ISO's reducing above-cap bids to the applicable cap.
Amendment No. 14 Rehearing	Cal ISO, ER99-1971-001	6/25/99			7/26/99	Order issued 7/26/99 (88 FERC ¶ 61,096), FERC denied the ISO's request for rehearing and stay of the May 26, 1999 order rejecting the buy-back proposal (Billing on Metered Demand) as to self-provided capacity withdrawn at the instruction of the ISO.
Amendment No. 14 Compliance Filing	Cal ISO; ER99-1971-002	7/2/99 & 8/6/99	7/8/99 & 8/23/99	7/22/99 & 9/9/99	10/8/99	Accepted for filing

Amendment No. 14	Cal ISO; ER99-1971-002				1/14/99	Order issued 1/14/00 (90 FERC ¶ 61,036) the Commission clarified that the ISO's buy back proposal required that only Ancillary Services that are voluntarily withdrawn from the day-ahead schedule by an SC, regardless of whether they are self-provided or sold into the market, should be subject to the buy back proposal. The Commission then reiterated a statement made in the May 26 Order, that the should consider implementing a bidding mechanism to address situations in which it must change the amount of capacity self-provided or sold into the Ancillary Services markets. The Commission also: (1) rejected SoCal Edison's request for rehearing of the Commission's approval of the ISO's proposal to allocate to load the cost of extra Replacement Reserves needed to meet demand not scheduled in the day-ahead market; (2) denied rehearing requests by El Segundo and Long Beach alleging inconsistent Commission treatment of different kinds of price caps and that the ISO's treatment of above-cap bids results in unilateral adjustments to bidders' rate schedules; and (3) granted the ISO's clarification that the May 26 Order merely cautioned that FERC-licensed hydro facilities must have the flexibility to control output if necessary but was not intended to suggest that licensees should be exempted. The Commission also rejected as moot all requests for rehearing concerning the extension of the ISO's price cap authority, because the Commission's approval of Amendment No. 21 had already extended the ISO's price cap authority until November 15, 2000.
Compliance filing	CAL ISO, ER99-1971-005		2/17/00	3/6/00	4/21/00	Accepted for filing
Employee Code of Conduct	Cal ISO, ER99-2563-000	4/22/99	4/28/99	5/12/99	5/26/99	Accepted for filing
Amendment No. 15, RMR	Cal ISO, ER99-2407-000	4/7/99	4/12/99	4/27/99		Accepted by letter order dated 5/28/99, 87 FERC 61,229

ISO GMC - Amendment 16	Cal ISO, ER99-2730-000	4/30/99	5/5/99	5/20/99	6/17/99	FERC approves an order on the GMC. FERC: (1) accepts the filing effective July 1, 1999, to extend the GMC to 12/31/2000; (2) initiates a 206 investigation of the filing, effective 60 days after notice is published; (3) denies requests for hearings in light of fact that there is no unbunbling study or computer capabilities; and (4) makes the GMC for this period subject to the outcome of the GMC filing to become effective on January 1, 2001. In light of the decisions to put the case off to the next filing, the Commission rejects the surcharge request as premature.
Amendment No. 16 Compliance filing	Cal ISO, ER99-2730-001	6/24/99	6/29/99	7/14/99	7/27/99	Accepted for filing
Amendment No. 17	Cal ISO, ER99-3289-000	6/17/99	6/22/99	7/7/99	8/16/99	Order issued 8/16/99 – The Commission conditionally accepted Amendment No. 17. The revisions concerned: (1) an extension of the current payment calendar; (2) a <u>pro forma</u> PLA; (3) a revised outage coordination protocol; (4) the recovery of WSCC fines; (5) the recovery of costs for communications services; (6) REPA allocation; (7) dispatch instructions; and (8) the broadening of financial instruments with which Scheduling Coordinators can establish their creditworthiness. The ISO is to complete an evaluation of its payment calendar.
Amendment No. 17 Compliance filing	Cal ISO, ER99-3289	9/15/99	9/20/99	10/5/99	10/15/99 and 10/27/99	Accepted for filing
Amendment No. 18- Intra-zonal congestion management	Cal ISO, ER99-3301-000	6/18/99	6/21/99	7/1/99	7/30/99	Accepted for filing as modified, 88 FERC ¶ 61,146
Amendment No. 18 Compliance filing	Cal ISO, ER99-3301-001	8/13/99	8/18/99	9/2/99	10/15/99	Commission conditionally accepts compliance filing - ISO directed to modify the tariff to include the operating procedure used to manage intra-zonal congestion.
Amendment No. 18 Compliance filing	CAL ISO, ER99-3301-003	11/15/99	11/22/99	12/3/99	1/13/00	Accepted for filing (90 FERC ¶ 61,025)

Amendment No. 19 - New Generator Interconnection	Cal ISO, ER99-3339-000	6/23/99	6/28/99 7/9/99	7/13/99 7/27/99	9/15/99 & 1/31/00	<p>Order issued 9/15/99 – The Commission rejected the proposed Amendment No. 19 to the ISO Tariff regarding the new generation interconnection policy. The California ISO was directed to reconvene its stakeholder process to redesign its new generation interconnection policy. The Commission granted the ISO’s request for an extension of time to file a report evaluating zone creation.</p> <p>Order issued 1/31/00 (90 FERC ¶ 61,086) the Commission denied the ISO’s request for rehearing concerning the new generator interconnection policy. As to Duke’s request that the Commission clarify its stance on the costs for which new generators are responsible, the Commission stated that the September 15 Order intended neither to create nor reject any principles of cost allocation. Moreover, the Commission stated that it has never established the “principle” that Duke posits, <i>i.e.</i>, that new generators must be responsible for the additional redispatch costs incurred by existing generators as a result of increased congestion.</p>
Supplemental Bylaw filings	Cal ISO, EC96-19-047 and ER96-1663-049	7/8/99 7/16/99	7/15/99 7/21/99	8/9/99		
Bylaw compliance filing	Cal Electric Oversight Board; EL99-75-003	1/31/00	2/9/00	3/1/00	5/12/00	91 FERC ¶ 61,124 - The Commission accepts amended bylaws filed 1/31/00 to conform with SB 96.
Bylaw compliance filing	Cal Electric Oversight Board; EL99-75-003	3/20/00	4/13/00	4/24/00		
Amendment No. 20- Rational Buyer technical corrections	Cal ISO, ER99-3879-000	7/30/99	8/4/99	8/19/99	9/1/99	Accepted for filing
Amendment No. 21 Price Caps	Cal ISO, ER99-4462-000	9/17/99	9/22/99 & 10/6/99	10/7/99 extended to 10/14/99	11/12/99	FERC accepts extension of price cap authority until 11/15/00

Amendment No. 22 - Quarterly filing	Cal ISO, ER99-4545-000	9/27/99	10/4/99	10/15/99	11/24/99 3/29/00	<p>FERC: (1) approved creation of a new congestion management zone south of transmission Path 15; (2) found the ISO's proposed FTR registration requirements to be reasonable; (3) accepted the ISO's proposed method of establishing the seed price for FTRs in new zones; (4) authorized the ISO to allocate the costs of generating units that are not within the service area of a PTO but which are designated as RMR units to the PTO whose service areas are contiguous to the designated unit (subject to a separate section 205 rate filing); and (5) accepted the ETC and FTR template proposals. FERC denied the request that the ISO be required to verify that its schedules, as submitted, properly reflect the FTR holdings of individual market participants. FERC directs the ISO to submit in a compliance filing revised Tariff provisions indicating that certain information on FTR sales and resales that will be posted on the Home Page. The Commission also accepted on a prospective basis proposed Tariff changes to modify the ISO's method of calculating transmission losses and to modify the ISO's method for allocating transmission losses for imbalance energy and unaccounted for energy to utility distribution companies. Finally, FERC approved the ISO's proposals: (1) to provide market participants with a mechanism to dispute new or modified charges or credits that appear for the first time on final settlement statements and (2) to modify Tariff revisions regarding the allocation of awards payable to or from the ISO pursuant to good faith negotiations and/or the ADR process.</p> <p>3/29/00 (90 FERC ¶ 61,315). On rehearing, the Commission: (1) reiterated that the proposed assignment of RMR costs was appropriate; (2) noted that recovery of RMR costs is through a formula rate and therefore no purpose would be served by filing each contract the ISO enters into with a non-jurisdictional entity; and (3) denied PG&E's rehearing request with respect to the proposed procedure to address charges or credits that appear for the first time on a final statement and to make the transmission loss methodology retroactive to the beginning of ISO operations. FERC also stated that the approval of Zone 26 was specific to the facts of Amendment No. 22 and the criterion in place at that time.</p>
Amendment No. 22 - market notice	Cal ISO, ER4545-001	12/7/99	12/13/99	12/27/99	1/7/00	Accepted for filing
Amendment No. 22 - Compliance filing	Cal ISO, ER99-4545-003	12/22/99	12/28/99	1/11/99	3/29/00	90 FERC ¶ 61,315, Accepted

Amendment No. 23	Cal ISO, ER00-555-000	11/10/99	11/19/99 & 11/24/99	12/3/99	1/7/00 4/12/00	<p>Order issued 1/7/00 (90 FERC ¶ 61,006) - the Commission accepts in part and rejects in part Amendment No. 23. The Commission rejected the ISO's proposal to expand out-of-market authority to situations in which generators had submitted bids but the ISO determined that the markets for such bids were not competitive. FERC found the existing intra-zonal congestion management approach "fundamentally flawed" and in need of being "overhauled or replaced." FERC accepted the proposed changes in the payment calculation for out of market calls and the allocation of the costs of ISO dispatch orders to manage intra-zonal congestion.</p> <p>Order Issued 4/12/00 (91 FERC ¶ 61,026) the Commission denies requests for rehearing and clarification of ISO, Dynegy and SoCal Edison. FERC rejects the ISO's request to pay generators OOM rate instead of bid price during unusual system conditions such as an outage of a transmission line or an RMR facility.</p>
Amendment No. 23 - Compliance filing	Cal ISO; ER00-555-002	2/7/00	2/10/00	2/28/00	7/3/00	92 FERC ¶ 61,004. Accepted.
GMC informational filing	Cal ISO, ER00-800-000	12/15/99	12/22/99	1/7/00	2/25/00	90 FERC ¶ 61,196. Accepted.
Amendment No. 24 - Long Term Grid Planning	Cal ISO, ER00-866	12/21/99	12/27/99 & 1/5/00	1/20/99	3/30/00	90 FERC 61,337. Request to withdraw Amendment No. 24 and terminate proceedings is granted
Amendment No. 25 - Regulation, outage cancellation, publication of bid data, payment calendar, FTR implementation, RMR allocation, and transmission derates	Cal ISO; ER00-1239-000	1/27/00	2/1/00	2/17/00	3/29/00	<p>90 FERC ¶ 61,316. Conditionally accepted</p> <p>By order Dated August 28, 2000 (92 FERC 61,176) the Commission decided to take no action on WAPA's request for rehearing - it is thus deemed denied</p>
Amendment No. 25 Compliance filing	Cal ISO; ER00-1239-001	4/28/00	5/9/00	5/19/00	6/30/00 8/28/00	<p>91 FERC ¶ 61,341. Accepted with one additional required modification due in 30 days.</p> <p>92 FERC ¶ 61,176. Denies WAPA's rehearing.</p>
Amendment No. 25 Compliance filing	Cal ISO; ER00-1239-004	7/31/00	8/4/00	8/21/00	9/21/00	Accepted for filing

Amendment No. 26 - Pre-Dispatch	Cal ISO; ER00-1365-000	1/28/00	2/4/00	2/18/00	3/31/00	90 FERC ¶ 61,345. Commission conditionally approves on an interim basis.
Amendment No. 26 Compliance filing	Cal ISO; ER00-1365-001	5/1/00	5/10/00	5/22/00		
Amendment No. 27 - transmission Access Charge	Cal ISO; ER00-2019	3/31/00	4/7/00	4/21/00	5/31/00	91 FERC ¶ 61,205 - The Commission conditionally accepted the filing effective 6/1/00, subject to hearing. FERC also ordered that settlement judge procedures be initiated. The Commission "concur[red] with the ISO's objectives of creating an equitable balance of costs and benefits among the various affected classes of stakeholders and the treatment of all Participating TOs on the same basis" and endorsed the two-tiered rate approach and supported the ISO's proposed TAC Areas. The Commission expressed concern, however, about the possibility of a different transition period for LADWP. The Commission recognized that some transition period may be appropriate in order to mitigate costs shifts and that a cap on cost shifts to the customers of the Original PTOs during that period may also be appropriate and directed that the record should be further developed. The Commission rejected the proposed "buy down" provision as unsupported, potentially discriminatory, and inconsistent with Order No. 2000. With regard to the Revenue Review Panel, the Commission determined that FERC must be able to determine whether the ISO's pass-through of the costs associated with non-public utilities to the ISO's customers is just and reasonable. FERC generally found the ISO's proposed treatment of FTRs, including the proposal to limit the term of FTRs given to new Participating TOs, to be reasonable. FERC stated that the problem of phantom congestion represented "a market inefficiency that must be addressed and rectified as quickly as possible. The Commission also generally agreed with the criteria used by the ISO to support the proposed gross load exemptions for existing QF and cogeneration facilities, but stated that the "record should be further developed to demonstrate that the criteria are applied in a non-discriminatory manner. The Commission encouraged the ISO and governmental entities to continue their ongoing negotiations before a settlement judge on Metered Subsystems. The Commission also noted that the question of whether MSS status should be available only to those entities becoming new Participating TOs will be addressed by the Commission in Docket Nos. ER98-3760

Amendment No. 27 - Compliance filing	Cal ISO; ER00-2019-002	8/3/00	8/8/00	8/24/00	10/27/00 2/21/01	Order issued 10/27/00 (93 FERC ¶ 61,104) - the Commission accepts the ISO's Access Charge compliance filing related to the deletion of the "buy down" provisions and inclusion of a right of governmental entities to file their revenue requirements directly with FERC. Order issued February 21, 2001 (94 FERC ¶ 61,148), the Commission denied rehearing requests of the Order approving the ISO's Amendment No. 27 compliance filing. The Commission also denied rehearing requests regarding Vernon's transmission revenue requirement in Docket No. EL00-105-002.
Amendment No. 28 - cost recovery for Load pilot	Cal ISO; ER00-2208-000	4/14/00	4/19/00	5/5/00	6/14/00 4/12/01	91 FERC ¶ 61,256. Conditionally accepted Order issued April 12, 2001 (95 FERC ¶ 61,037), the Commission denies the requests for rehearing of Cities/M-S-R, MWD, MID, and TANC concerning the Commission order conditionally accepting Amendment No. 28 (91 FERC ¶ 61,256), but grants requests for clarification concerning the Amendment No. 28 order.
Compliance filing	Cal ISO; ER00-2208-002	7/14/00	7/19/00	8/4/00	4/24/01	Accepted for filing
Amendment No. 29 - 10 minute settlement; Inter- SC trades of Adj. bids; automated dispatch; expand MSC; and SC financial security	Cal ISO; ER00-2383-000	5/2/00	5/10/00	5/23/00	6/29/00	91 FERC ¶ 61,324 - the Commission conditionally accepts Amendment No. 29's proposals regarding (1) ten-minute markets for Imbalance Energy; (2) adjustment bids for inter-Scheduling Coordinator trades; (3) Scheduling Coordinator financial requirements; (4) the automation of dispatch instructions; and (5) expanding the number of members on the Market Surveillance Committee.
Notice of Implementation 10-minute markets	Cal ISO; ER00-2383	8/23/00	8/28/00	9/13/00		
Amendment No. 29 Compliance	Cal ISO; ER00-2383-001	7/31/00	8/3/00	8/21/00		
Amendment No. 30 - Forward contracts	Originally Cal ISO; ER00-3636 Predesignated as EL00-95-002 and EL00-98-002	9/11/00 10/5/00	9/13/00	10/2/00	12/15/00	Order issued December 15, 2000 (93 FERC ¶ 61,294); accepted
Amendment No. 31 - Price caps	Cal ISO; ER00-3673	9/14/00	9/18/00	10/5/00		

Order 614 Compliance filing	Cal ISO; EC96-19-055 and ER96-1663-058	10/13/00		11/3/00	6/13/01	95 FERC ¶ 61,390 - Accepted for filing as First Revised Volume No. 1 Original Sheets Nos. i through 847
Amendment No. 32 - GMC filing	Cal ISO; ER01-313-000	11/1/00	11/6/00	11/22/00	12/29/00 2/23/01	93 FERC ¶ 61,337 - the Commission accepts the unbundled GMC for filing to be effective 1/1/01 subject to refund and set ir for hearing. 94 FERC ¶ 61,201 - the Commission denies rehearing of December 29, 2000 GMC order. In particular, the Commission refused to summarily decide that NCPA was exempt from GMC pass through from PG&E.
GMC Phase II informational filing	Cal ISO; ER01-313-001	12/15/00	12/20/00	1/5/00		
Vernon 203 application	Cal ISO; EC01-14-000	11/1/00	11/15/00	11/22/00	1/9/00	94 FERC ¶ 62,016 - Authorized upon the terms and conditions and for the purposes set forth in the application
Amendment No. 33; FERC Soft cap	Cal ISO; ER01-607-000	12/8/00			12/8/00	93 FERC ¶ 61,239 - the Commission accepted Amendment No. 33 implementing the “soft cap” proposed in the Commission’s November 1, 2000 Order at \$250/MWh on an emergency basis.
GMC Phase II Informational filing	Cal ISO; ER01-313	12/15/00	12/20/00	1/5/01		
Amendment No. 34 - Access Charge revisions	Cal ISO; ER01-819-000	12/28/00	1/5/01	1/19/01	2/21/01	94 FERC ¶ 61,147 - the Commission accepted Amendment No. 34, set if for hearing and consolidated it with the ongoing settlement judge proceedings involving the transmission Access Charge (“TAC”). The Commission also set for a separate hearing certain issues involving the three IOU TAC implementation filings.

Amendment No. 35 - Semi-Annual	Cal ISO; ER01- 836-000	12/29/00	1/5/01	1/19/01	3/14/01	94 FERC ¶ 61,266, FERC conditionally accepted Amendment No. 35. FERC “accept[ed] the ISO's Tariff modifications to permit small distributed generation to participate in the ISO's markets.” “ In order for a generator to participate in the ISO's markets, a generator needed to provide telemetry and direct control equipment such that the ISO could direct the operation of the generator as necessary to maintain the reliability of the grid...It is reasonable to extend this requirement.” FERC found that Grid Service's “argument that the Commission does not have jurisdiction to address distributed generation are without merit. Sales for resale by a distributed generator and the transmission of electric energy in interstate commerce (including unbundled retail transmission) are subject to the Commission's jurisdiction.” FERC also accepted the changes to implement the WSCC reliability criteria, annual charges, meter data submission deadline, the neutrality cap, and no pay exemption for load. With respect to the proposed RMR pre-dispatch change, the Commission found that the proposal to permit mixed elections within the same hour needlessly adds complexity to the RMR settlement process and is rejected.
Amendment No. 35 Compliance filing	Cal ISO; ER01-836	4/13/01	4/18/01	5/4/01		
Compliance filing 12/15/00 Order	San Diego, et al.; EL00-95	1/2/01	1/5/01	1/23/01		
Staff Market Monitoring Proposal	San Diego, et al.; EL00-95-012	3/9/01	3/9/01	3/22/01		

Amendment No. 36 - Creditworthiness	Cal ISO; ER01- 889-000	1/4/00 1/12/01	1/9/01 1/18/01	1/25/01 2/2/01	2/14/01 4/6/01	Order issued February 14, 2001 (94 FERC ¶ 61,132), the Commission conditionally accepts Amendment No. 36. FERC found that it was appropriate to allow SoCal Edison and PG&E to continue to schedule their own resources, but denied the ISO proposal to relax creditworthiness standards to the extent they affect third-party suppliers. FERC also ordered the ISO to submit a compliance filing to incorporate provisions for an acceptable for of credit support that provides adequate assurance of payment. FERC and denied Dynegey's request to modify the payment calendar. Finally, FERC continued to recognize the ISO's authority in the event of a bid insufficiency to issue emergency dispatch instructions. Order issued April 6, 2001 (95 FERC ¶ 61,026), the Commission issues an order stating that its February 14, 2001 creditworthiness order (94 FERC ¶ 61,132) required the ISO to obtain creditworthy backing for all transactions not just all schedules.
Compliance filing	Cal ISO; ER01- 889-001	3/1/01	3/7/01	3/22/01		
Compliance filing	Cal ISO; ER01- 889-005	5/11/01	5/16/01	6/1/01		
RTO Filing	Cal ISO; RT01-85- 000	1/16/00 6/1/01	 6/4/01	 6/19/01		
Amendment No. 37 - Predispach	Cal ISO; ER01- 991-000	1/18/01	1/23/01	2/8/01	3/14/01	94 FERC ¶ 61,265, the Commission accepts Amendment No. 37.
Market Monitoring sub-docket	SDG&E, et al., EL00-95-012					Established on 1/25/01 following 1/23/01 technical conference
Amendment No. 38 - BEEP Split and Underscheduling	Cal ISO; ER01- 1579	3/20/01 3/29/01	3/23/01	4/10/01		
Amendment No. 39 - New facilities interconnection	Cal ISO; EL00-95	4/2/01				
Bylaw Amendment	Cal ISO	4/26/01	5/10/01	5/25/01		
Compliance filing April 26 Order	SDG&E, et al., EL00-95	5/11/01	5/15/01	5/22/01		
Access charge informational filing	Cal ISO; Docket No. ER01-2457	6/29/01	7/5/01	7/20/01		

Compliance filing June 19th Order	SDG&E, et al., EL00-95	7/10/01	7/16/01	8/9/01		
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B. Reliability and Must Run Agreements

RELIABILITY AND MUST RUN AGREEMENTS						
Description	Company & Docket	Date Filed	Date Noticed	Interv. Due	FERC Orders	Status
	SDG&E ER98-496-000; ER98-2160-000	10/31/97	11/6/97	11/21/97	12/17/97	Partial Offer of Settlement on RMR issues approved by letter order dated 5/28/99, 87 FERC ¶ 61,250. Procedural schedule set for remaining issues.
Amendment	SDG&E ER98-2160	3/11/98			5/1/98, 83 FERC P 61,113	Partial Offer of Settlement on RMR issues approved by letter order dated 5/28/99, 87 FERC ¶ 61,250. Procedural schedule set for remaining issues.
Amendment	SDG&E; ER98-4500	9/9/98		9/29/98		Partial Offer of Settlement on RMR issues approved by letter order dated 5/28/99, 87 FERC ¶ 61,250. Procedural schedule set for remaining issues.
	PG&E ER98-495-000	10/31/97	11/6/97	11/21/97	12/17/97 6/7/00	<p>Partial Offer of Settlement on RMR issues approved by letter order dated 5/28/99, 87 FERC ¶ 61,250. Procedural schedule set for remaining issues.</p> <p>Initial Decision issued 6/7/00 (91 FERC ¶ 63,008 - concerning the fixed-cost compensation and the ISO's share of the costs of capital items and repairs to be paid under Condition 1 of the RMR Contracts for Southern Energy Delta and Southern Energy Potrero. The ISO, the Participating TOs, the CPUC, and the EOB, and the FERC Staff took the position that the RMR Owners should receive a "Fixed Option Payment" ("FOP") equivalent to the incremental costs attributable to RMR service (which included any amount by which going forward costs exceeded market revenues), net of any incremental revenues attributable to RMR service. These parties (except the CPUC) also advocated an additional incentive payment. The CPUC opposed an incentive payment. Southern Parties asserted entitlement to a percentage of total fixed costs (including sunk costs) based on (1) the hours that the units must be available to the ISO as a percentage of total available hours and (2) the hours that the ISO has called upon the unit as a percentage of total operating hours. The Presiding Judge concluded that because RMR obligations are simply contractual mechanisms enabling generators with potential local market power to participate in competitive markets, compensation for RMR unit availability should neither unnecessarily advantage nor unnecessarily disadvantage RMR unit participation. He found that the net incremental cost</p>

						compensation proposal achieved these objectives and does not deprive the RMR owner of any significant opportunity to participate in the competitive markets or to maximize the financial rewards. The Presiding Judge also found that none of the proposed incentive payments was appropriate.
	SCE ER98-441-000	10/31/97	11/6/97	11/21/97	12/17/97 2/25/98	Partial Offer of Settlement on RMR issues approved by letter order dated 5/28/99, 87 FERC ¶ 61,250. Procedural schedule set for remaining issues.
	Duke Energy Moss Landing; ER98-2668, 4300, and 1127					Partial Offer of Settlement on RMR issues approved by letter order dated 5/28/99, 87 FERC ¶ 61,250. Procedural schedule set for remaining issues.
	Duke Energy Oakland; ER98-2669, 4296, and 1128					Partial Offer of Settlement on RMR issues approved by letter order dated 5/28/99, 87 FERC ¶ 61,250. Procedural schedule set for remaining issues.
Compliance Report	Duke; ER98-441, et al.	7/30/99	8/4/99	8/19/99		
	ISO Must Run Selection EC96-19-012, ER96-1663-013	12/12/97	12/23/97	1/16/98	3/11/98 10/2/00	The initial RMR Unit selection, as amended, is accepted for filing. ISO shall post current listing of RMR Units on Home Page. The ISO shall file, for informational purposes, a summary of its long-term reliability requirement studies. If its long-term has not yet been completed within 30 days after the first year of operations then the ISO shall file, for informational purposes, a preliminary report summarizing and updating its reliability needs. Order issued 10/2/00 (93 FERC ¶ 61,001) - the Commission denied rehearing of the ISO's designation of Redondo Beach Generating station as an RMR unit
RMR 35 MVar/45 MW synchronous condenser	PG&E; ER99-3603-000	7/16/99	7/20/99	8/5/99	9/14/99; 88 FERC ¶ 61,213	Accepted for filing and consolidated with RMR proceeding Offer of settlement filed 3/3/00 and certified as uncontested on 4/4/00 and accepted on 4/26/00, 91 FERC ¶ 61,092
	Duke - South Bay; ER00-435-000	11/1/99	11/9/99	11/19/99	1/28/00	Accepted for filing
	Duke - Moss Landing; ER00-436-000	11/1/99	11/9/99	11/19/99	12/1/99	Accepted for filing
	Duke - Oakland; ER00-437-000	11/1/99	11/9/99	11/19/99	12/1/99	Accepted for filing
	PG&E; ER00-462-000	11/3/99	11/12/99	11/23/99	12/6/99	Accepted for filing

	PG&E; ER00-871-000	12/22/99	12/28/99	1/11/00	1/28/00	Accepted for filing
	Geysers Power; ER00-894-000	12/22/99	12/28/99	1/11/00	2/9/00	Order issued 2/9/00 (90 FERC ¶ 61,113) the Commission accepted the revised RMR agreement with Geysers Power. The Commission agreed with the request by PG&E and the ISO to reject the proposed revisions to the maximum net dependable capacity values
	Southern Energy Delta; ER00-936-000	12/29/99	1/5/00	1/18/00	2/23/00 3/15/01	Letter order issued 2/23/00, the Commission accepts Southern Energy Delta and Southern Energy Protrero's revised RMR agreements. FERC upheld the protest of the ISO, PG&E and the EOB to the revisions under Schedule A. Offer of settlement filed 9/28/00. Accepted by letter order dated 3/15/01 (94 FERC ¶ 61,275)
	Southern Energy Potrero; ER00-937-000	12/29/99	1/5/00	1/18/00	2/23/00	Letter order issued 2/23/00, the Commission accepts Southern Energy Delta and Southern Energy Protrero's revised RMR agreements. FERC upheld the protest of the ISO, PG&E and the EOB to the revisions under Schedule A.
	NCPA; ER00-2274-000	4/24/00	4/28/00	5/15/00	6/15/00	91 FERC ¶ 61,267 - Accepted for filing Service Agreement No. 298 (PGA) and 299 (MSA)
Recovery of Pre-Dispatch	Southern Energy Delta; ER01-147			11/8/00	12/14/00	Order issued December 14, 2000 (93 FERC ¶ 61,265), the Commission rejects proposed amendments from Southern Energy to add a formula to recover alleged forgone revenues from Amendment No. 26
	PG&E; ER01-460-000	11/5/00 12/4/00	11/21/00 12/7/00	12/6/00 12/26/00	1/18/01	Accepted for filing
	PG&E; ER01-684-000	12/15/00	12/21/00	1/5/00		
	PG&E; ER01-1744-000	4/6/01	4/11/01	4/27/01	6/1/01	Accepted for filing
	Williams; ER01-511-000	11/27/00	11/30/00	12/18/00	1/18/01	Accepted for filing
	Cabrillo Power; ER01-1173-000	2/5/01	2/8/01	2/26/01	3/20/01	Accepted for filing

C. Transmission and Distribution Access Rates

TRANSMISSION AND DISTRIBUTION ACCESS RATES						
Description	Company & Docket	Date Filed	Date Noticed	Interv. Due	FERC Orders	Status
	PG&E ER97-2358-000	3/31/97	4/7/97	6/6/97	12/17/97	Offer of Settlement filed 4/14/99 as corrected 4/30/99 certified to the Commission by Order dated 5/20/99
TO 3	PG&E; ER99-2326-000	3/31/99	4/5/99	4/20/99	5/27/99 3/16/01	Accepted for filing subject to refund. Hearing established. On 11/8/99, PG&E filed an Offer of Settlement covering wholesale transmission rate issues. This was certified to the Commission as an uncontested settlement on 12/9/99 and accepted on 4/26/00, 91 FERC ¶ 61,090. Order issued March 16, 2001, 94 FERC ¶ 61,306, the Commission dismissed the CPUC's rehearing request that FERC was wrong to measure PG&E's proposed TO3 rates against the currently effective TO2 rates rather than the TO2 settlement rates for purposes of determining whether suspension was appropriate.
Refund report	PG&E; ER99-2326-004	4/27/00	5/3/00	5/18/00		
TO 4	PG&E; ER99-4323-000	9/1/99	9/9/99	9/20/99	10/27/99	89 FERC ¶ 61,081 - Commission accepts PG&E TO 4 Tariff for filing suspends the rate for five months until 4/1/00 and establishes a hearing. Uncontested Offer of Settlement certified to the Commission on 7/7/00; accepted by letter order dated 9/15/00 (92 FERC ¶ 61,224)
TO 4 Compliance	PG&E; ER99-4323-001	12/7/00	12/12/00	12/28/00	2/2/01	Accepted for filing
TO 5	PG&E; ER01-66-000	10/6/00	10/12/00	10/27/00	11/22/00	Order issued November 22, 2000 (93 FERC ¶ 61,207) the Commission accepts for filing, suspends for five months and sets for hearing PG&E's proposed TO 5 rate.
FTR Implementation	PG&E; ER99-3500-000	7/6/99	7/12/99	7/26/99	9/3/99 88 FERC ¶ 61,208	Accepted for filing
GMC Pass-Through	PG&E; ER00-708-000	12/1/99	12/9/99	12/21/99	1/6/00	Accepted for filing
Out-of-market reliability calls	PG&E; ER00-851-000	12/20/99	12/27/99	1/7/00	2/9/00	Order issued 2/9/00 (90 FERC ¶ 61,118). The Commission accepts for filing the proposed revisions to the TO Tariffs

					10/12/00	of SCE, PG&E, and SDG&E for pass through of out-of-market dispatch orders. The Commission set the matter for hearing, subject to refund, the issue of whether the costs should be passed through the TRBAA and whether part of the costs should be allocated to ETC customers. Offer of settlement approved by letter order issued 10/12/00 (93 FERC ¶ 61,038)
Compliance filing	PG&E; ER01-851-002	1/11/01	1/17/01	2/1/01	3/6/01	Accepted for filing
GMC Pass-Through	PG&E; ER01-424	11/13/00 12/26/00	11/17/00 1/4/01	12/4/01 1/17/01	12/29/00 2/23/01	Order issued December 29, 2000 (93 FERC ¶ 61,337), the Commission accepts the unbundled GMC for filing to be effective 1/1/01 subject to refund and set it for hearing. Order issued February 23, 2001 (94 FERC ¶ 61,201), the Commission denies rehearing of December 29, 2000 GMC order. In particular, the Commission refused to summarily decide that NCPA was exempt from GMC pass through from PG&E.
TRBA rate in TO Tariff and Reliability Services rate	PG&E; ER01-783-000	12/26/00	1/4/01	1/17/01	2/21/01	Order issued February 21, 2001 (94 FERC ¶ 61,140), the Commission conditionally accepts proposed annual revision to PG&E's Reliability Services Rates under its Reliability Services Tariff subject to refund and the outcome of Docket No. ER00-2360-000.
TAC implementation	PG&E; ER01-839-000	12/29/00	1/5/01	1/19/01	2/21/01	Order issued February 21, 2001 (94 FERC ¶ 61,147), the Commission accepted Amendment No. 34, set it for hearing and consolidated it with the ongoing settlement judge proceedings involving the transmission Access Charge ("TAC"). The Commission also set for a separate hearing certain issues involving the three IOU TAC implementation filings.
Correction	PG&E; ER01-839-001	3/7/01	3/12/01	3/28/01		
12/15/01 Compliance filing						
	SCE ER97-2355-000	3/31/97	4/7/97	6/6/97	12/17/97 7/26/00	Initial Decision issued 3/31/99 92 FERC ¶ 61,070 - the Commission issues Opinion No. 445 on Southern California Edison's TO Tariff rates. FERC reverses the ALJ decision in three areas: customer credits, ROE, and rates for SCE's sales of Ancillary Services. With regard to credits for non-participating TO transmission facilities, FERC states that in order for the

						municipals to qualify for credits they must join the ISO. On ROE, FERC rejected the methodology it applies to gas pipelines in favor of a one-step constant growth DCF methodology. FERC also accepted SCE's proposed bid caps for its Ancillary Service sales prior to divestiture. Rehearing requests are pending.
FTR Implementation	SCE; ER99-3501-000	7/6/99	7/12/99	7/26/99	9/3/99 88 FERC ¶ 61,208	Accepted for filing
Out-of Market calls	SCE; ER00-845-000				2/9/00	Order issued 2/9/00 (90 FERC ¶ 61,118). The Commission accepts for filing the proposed revisions to the TO Tariffs of SCE, PG&E, and SDG&E for pass through of out-of-market dispatch orders. The Commission set the matter for hearing, subject to refund, the issue of whether the costs should be passed through the TRBAA and whether part of the costs should be allocated to ETC customers.
Scheduling and dispatching service	SCE; ER01-314	11/1/00	11/7/00	11/27/00	12/29/00 4/25/01	Accepted and set for hearing, 93 FERC ¶ 61,320. Offer of Settlement accepted by letter order dated 4/25/01 (95 FEC. ¶ 61,102).
Reliability Services	SCE; ER01-315	11/1/00	11/7/00	11/27/00	12/29/00	Accepted and set for hearing, 93 FERC ¶ 61,334
TRBAA adjustment	SCE; ER01-761-000	12/22/00	1/3/01	1/12/00	2/21/01	Accepted for filing
Compliance filing	SCE; ER01-761-001	3/20/01	3/23/01	4/10/01	4/24/01	Accepted for filing
TAC implementation	SCE; ER01-832	12/29/00	1/5/01	1/19/01	2/21/01	Order issued February 21, 2001 (94 FERC ¶ 61,147), the Commission accepted Amendment No. 34, set if for hearing and consolidated it with the ongoing settlement judge proceedings involving the transmission Access Charge ("TAC"). The Commission also set for a separate hearing certain issues involving the three IOU TAC implementation filings.
12/15/01 Compliance filing	SCE; EL01-95-011	1/8/01	1/11/01	2/1/01		
12/15/01 Interconnection Compliance filing	SCE; EL00-95-025	4/4/01	4/9/01	4/25/01		
	SDG&E ER97-2364-000; ER97-4235-000;	3/31/97	4/7/97	6/6/97 9/24/97 11/20/97	12/17/97	Offer of Settlement approved by the Commission by letter order dated 3/12/99, 86 FERC ¶ 61,265.
Refund Report		8/9/99	8/18/99	8/30/99	9/10/99	Accepted for filing

Recovery from end-use customers of RMR charges	SDG&E ER99-2762-000	4/30/99	5/6/99	5/20/99	7/2/99; 88 FERC ¶ 61,017	Accepted for filing
FTR Implementation	SDG&E; ER99-3496-000	7/6/99	7/12/99	7/26/99	9/3/99 88 FERC ¶ 61,208	Accepted for filing
Out-of market reliability calls	SDG&E; ER00-860-000	12/21/99	12/27/99	1/10/99	2/9/00	Order issued 2/9/00 (90 FERC ¶ 61,118). The Commission accepts for filing the proposed revisions to the TO Tariffs of SCE, PG&E, and SDG&E for pass through of out-of-market dispatch orders. The Commission set the matter for hearing, subject to refund, the issue of whether the costs should be passed through the TRBAA and whether part of the costs should be allocated to ETC customers.
RMR and OOM pass-through	SDG&E; ER01-322-000	11/1/00			12/29/00 2/23/01	Order issued December 29, 2000 (93 FERC ¶ 61,333), the Commission accepted for filing SDG&E's RMR and OOM requirements in it TO Tariff. The Commission rejected the position of the CPUC that wheeling customers be subject to these payments stating that they were incurred to ensure local reliable operation and that wheeling customers may be subject to similar payments where their own load was located. Order issued February 23, 2001 (94 FERC ¶ 61,200), the Commission disagreed with the CPUC's rehearing request to charge costs of RMR units in San Diego to wheeling out customers.
refund report	SDG&E; ER01-322-001	1/24/01	1/29/01	2/14/01	3/7/01	Accepted for filing
TRBA Adjustment	SDG&E; ER01-844	12/28/00	1/5/00	1/19/00	2/21/01	Accepted for filing
TAC implementation	SDG&E; ER01-831-000	12/29/00	1/5/01	1/19/01	2/21/01	Order issued February 21, 2001 (94 FERC ¶ 61,147), the Commission accepted Amendment No. 34, set if for hearing and consolidated it with the ongoing settlement judge proceedings involving the transmission Access Charge ("TAC"). The Commission also set for a separate hearing certain issues involving the three IOU TAC implementation filings.
12/15/01 Order Interconnection Compliance filing	SDG&E; EL00-95-022	4/2/01	4/9/01	4/23/01		

<p>Vernon Transmission revenue requirement at TO Tariff request for declaratory order</p>	<p>Vernon; EL00-105- 000</p>	<p>8/30/00</p>	<p>9/5/00</p>	<p>9/29/00</p>	<p>10/27/00 2/21/01</p>	<p>Order issued 10/27/00 (93 FERC ¶ 61,103) - the Commission conditionally accepts Vernon's proposed transmission revenue requirement and Transmission Owner Tariff.</p> <p>Order issued February 21, 2001 (94 FERC ¶ 61,148), the Commission denied rehearing requests of the Order approving the ISO's Amendment No. 27 compliance filing. The Commission also denied rehearing requests regarding Vernon's transmission revenue requirement in Docket No. EL00-105-002.</p>
<p>Compliance filing</p>	<p>Vernon; EL00-105- 001</p>	<p>11/9/00</p>	<p>11/20/00</p>	<p>12/8/00</p>	<p>3/28/01</p>	<p>Order issued March 28, 2001 (94 FERC ¶ 61,344) accepting Vernon's compliance filing regarding its TRR, and rejecting Vernon's compliance filing regarding its TO Tariff, both of which were submitted to comply with the Commission's October 27, 2000 order (93 FERC ¶ 61,103).</p>

D. Utility Pass-Through of GMC and PX Charge

UTILITY PASS-THROUGH OF GMC AND PX CHARGE						
Description	Company & Docket	Date Filed	Date Noticed	Interv. Due	FERC Orders	Status
	PG&E, ER98-556-000 ER98-557-000	10/31/97	11/20/97	12/4/97	6/1/98	Consolidated with ER98-211-000. Offer of settlement approved 6/1/98 for 1998 GMC. PG&E and SCE have filed revised tariff sheets to implement the settlement. FERC noticed SCE and PG&E compliance filings on 7/7/98 with comments due on 7/21/98. Order accepting the compliance filing in ER98-556-004 issued August 5, 1998, 84 FERC ¶ 61,164 and October 2, 1998, 85 FERC ¶ 61,015
Extension request to collect pass-through of GMC	PG&E, ER99-418-000	10/29/98	11/6/98	11/19/98	12/23/98	Accepted for filing subject to refund. PG&E may not pass through GMC to TANC or Santa Clara for transactions under SOTP and Grizzly Amendments
Extension request to collect pass-through of GMC	PG&E; ER99-1035; EL99-34-000			1/12/99	2/10/99	Accepted for filing to be effective 1/1/99 subject to refund
Continued pass-through to wholesale customers GMC	PG&E; ER99-2884-000	5/10/99	5/14/99	5/28/99	7/20/99	Accepted for filing, PG&E must submit revised tariff reference
Administrative revisions	PG&E; ER99-2884-001	7/13/99		8/4/99	9/17/99; 88 FERC ¶ 61,243	Accepted for filing
Modify GMC collection	PG&E; ER99-4471-00	9/20/99	9/23/99	10/8/99	10/21/99	Accepted for filing
	SCE, ER98-462-000	10/31/97	11/20/97	12/4/97	6/1/98	Consolidated with ER98-211-000. Offer of settlement approved 6/1/98 for 1998 GMC. PG&E and SCE have filed revised tariff sheets to implement the settlement. FERC noticed SCE and PG&E compliance filings on 7/7/98 with comments due on 7/21/98. Order accepting the compliance filing in ER98-556-004 issued August 5, 1998, 84 FERC ¶ 61,164 and October 2, 1998, 85 FERC ¶ 61,015

E. UDC Agreements

UDC AGREEMENTS						
Description	Company & Docket	Date Filed	Date Noticed	Interv. Due	FERC Orders	Status
	Anaheim Public Utilities Department ER98-1923-000 (Unilateral)	2/18/98	2/27/98	3/13/98	3/30/98 5/28/99	Letter order issued 5/28/99, 87 FRC ¶ 61,232, accepting UDC settlement. Compliance filing made 7/27/99.
	Anaheim (executed) ER98-1923-001	9/25/98	9/30/98	10/15/98	5/28/99	Letter order issued 5/28/99, 87 FRC ¶ 61,232, accepting UDC settlement. Compliance filing made 7/27/99.
Compliance filing	Anaheim	7/27/99	8/6/99	8/20/99		
	Lassen Municipal Utility District; ER00-3279-000	7/27/00	8/1/00	8/17/00	9/13/00	Accepted for filing effective 7/1/00 as Service Agreement No. 333
	Pasadena; ER99-3619-000	7/16/99	7/22/99	8/5/99	8/19/99	Accepted for filing, effective on the date of Pasadena's decertification of its control area
Amendment 1	Pasadena; ER01-967-000	1/16/01 2/15/01	1/19/01 2/29/01	2/6/01 3/8/01	3/21/01	Accepted for filing
	PG&E ER98-899-000 (Executed)	12/2/97	12/9/97	1/5/98	2/25/98 5/28/99	Letter order issued 5/28/99, 87 FRC ¶ 61,232, accepting UDC settlement. Compliance filing due 8/2/99.
Compliance filing		8/2/99	8/6/99	8/20/99		
	SCE ER98-899-000 (Executed)	12/2/97	12/9/97	1/5/98	2/25/98 5/28/99	Letter order issued 5/28/99, 87 FRC ¶ 61,232, accepting UDC settlement. Compliance filing due 8/2/99.
Compliance filing		8/2/99	8/6/99	8/20/99		
	SDG&E ER98-899-000 (Executed)	12/2/97	12/9/97	1/5/98	2/25/98 5/28/99	Letter order issued 5/28/99, 87 FRC ¶ 61,232, accepting UDC settlement. Compliance filing due 8/2/99.
Compliance filing	SDG&E	8/2/99	8/6/99	8/20/99		
	Vernon; ER01-871-000	1/3/00	1/9/00	1/24/00	2/21/01	Order issued February 21, 2001 (94 FERC ¶ 61,145), the Commission conditionally accepts UDC agreement with Vernon.
Compliance filing	Vernon; ER01-871-001	3/23/01	3/28/01	4/13/01	4/27/01	Accepted for filing as Service Agreement No. 364

F. Interim Black Start Agreements

INTERIM BLACK START AGREEMENTS						
Description	Company & Docket	Date Filed	Date Noticed	Interv. Due	FERC Orders	Status
		12/9/97	12/23/97	1/16/98	2/25/98; 82 FERC P 61,180	Interim Black Start Agreement is accepted, as modified, for filing and suspended for a nominal period; late filed interventions are granted; public hearing to be held concerning the “justness” and “reasonableness” of the proposed agreement; proposed agreement is consolidated with the proceedings currently set for hearing in Docket No. ER 98-441-000. Offer of Settlement filed on 6/15/98 with initial comments due 7/6/98 and reply comments due 7/16/98.

G. Inter-Control Area Operating Agreements

INTER-CONTROL AREA OPERATING AGREEMENTS						
Description	Company & Docket	Date Filed	Date Noticed	Interv. Due	FERC Orders	Status
	Arizona Public Service, Inc ER98-1028-000 (Executed)	12/10/97	12/23/97	1/16/98	2/25/98 5/28/99	Letter order issued 5/28/99, 87 FRC ¶ 61,231, approving ICAOA settlement. Compliance filing due in 30 days.
Compliance filing	APS; ER98-1028-001	7/28/99	8/2/99	8/17/99		
	Commission Federal De Electricidad; ER01-1646-000	3/29/01	4/3/01	4/19/01	4/27/01	Accepted for filing as Rate Schedule No. 41, Original Sheet Nos. 1-41.
Compliance filing	Commission Federal De Electricidad; ER01-1646-001	5/29/01	6/4/01	6/19/01	6/27/01	Accepted for filing
	Dept. of Water & Power, City of Los Angeles ER98-2499-000 (Executed)	4/9/98	4/15/98	4/29/98	5/29/98 5/28/99	Letter order issued 5/28/99, 87 FRC ¶ 61,231, approving ICAOA settlement. Compliance filing due in 30 days.
Compliance filing	LADWP; ER98-2499-001	7/28/99	8/2/99	8/17/99		
Amendment	LADWP; ER00-2934-000	6/26/00	6/29/00	7/17/00	8/14/00	Service Agreement No. 327 under FERC Electric Tariff, Original Volume No. 1 accepted for filing effective 6/22/00.
	Nevada Power; ER00-2292-000	4/25/00	4/28/00	5/16/00	6/23/00	Accepted for filing ; Rate Schedule 40
Amendment No. 1	Nevada Power; ER01-1995-000	5/8/01	5/11/01	5/29/01	6/14/01	Accepted for filing effective 1/17/01 As Amendment No. 1 to Rate Schedule No. 40
	PacifiCorp ER98-1032-000 (Executed)	12/10/97	12/23/97	1/16/98	2/25/98 5/28/99	Letter order issued 5/28/99, 87 FRC ¶ 61,231, approving ICAOA settlement. Compliance filing due in 30 days.
Compliance filing	PacifiCorp; ER98-1032-001	7/28/99	8/2/99	8/17/99		
	Sierra Pacific ER98-1029-000 (Executed)	12/10/97	12/23/97	1/16/98	2/25/98 5/28/99	Letter order issued 5/28/99, 87 FRC ¶ 61,231, approving ICAOA settlement. Compliance filing due in 30 days.
Compliance filing	Sierra Pacific; ER98-1029-001	7/28/99	8/2/99	8/17/99		
	SRP	12/10/97	12/23/97	1/16/98	2/25/98	Letter order issued 5/28/99, 87 FRC ¶ 61,231, approving

	ER98-1030-000 (Executed)				5/28/99	ICAOA settlement. Compliance filing due in 30 days.
Compliance filing	SRP; ER98-1030-001	7/28/99	8/2/99	8/17/99		
	Western Area Power Administration Desert Southwest Region; ER 98-3708-000	7/13/98	7/13/98	7/31/98	8/31/98	Accepted for filing to become effective 6/30/98 subject to the outcome of <u>California Independent System Operator</u> , ER98-1028-000
Compliance filing	WAPA; ER98-3708-001	7/28/99	8/2/99	8/17/99		

H. Responsible Participating Transmission Owner Agreements

RESPONSIBLE PARTICIPATING TRANSMISSION OWNER AGREEMENTS						
Description	Company & Docket	Date Filed	Date Noticed	Interv. Due	FERC Orders	Status
	PG&E ER98-1057-000 (Executed); Appendix A - Rev 1, ER98- 2199 Appendix A - Rev 2, ER98- 4107	12/12/97	1/8/98	1/22/98	2/25/98 7/16/99	Offer of settlement accepted by letter order dated 7/16/99. Compliance filing accepted 9/23/99
First Revision to Appendix A		3/11/98	3/17/98	3/27/98	3/30/98 7/16/99	Offer of settlement accepted by letter order dated 7/16/99. Compliance filing accepted 9/23/99
Second Revision to Appendix A		8/3/98	8/6/98	8/24/98	9/29/98 7/16/99	Offer of settlement accepted by letter order dated 7/16/99. Compliance filing accepted 9/23/99
Third Revision to Appendix A	ER99-294-000	10/23/98	10/28/98	11/12/98	12/11/98 7/16/99	Offer of settlement accepted by letter order dated 7/16/99. Compliance filing accepted 9/23/99
Fourth Revision	ER99-1831-000	2/16/99	2/19/99	3/8/99	3/26/99 7/16/99	Offer of settlement accepted by letter order dated 7/16/99. Compliance filing accepted 9/23/99
Compliance filing		8/16/99	8/20/99	9/3/99		Offer of settlement accepted by letter order dated 7/16/99. Compliance filing accepted 9/23/99
Fifth Revision	ER00-1007-000	1/5/00	1/10/00	1/25/00	2/4/00	Accepted for filing, effective 11/17/99
	SCE ER98-1058-000 (Executed) Revised Appendix A ER98-4106	12/12/97	1/8/98	1/22/98	2/25/98 7/16/99 2/25/00	Offer of settlement accepted by letter order dated 7/16/99. Compliance filing accepted 9/23/99
Revised Appendix A		8/3/98	8/6/98	8/24/98	9/29/98	Offer of settlement accepted by letter order dated 7/16/99.

Last Revised: July 18, 2001

					7/16/99	Compliance filing accepted 9/23/99
Revised Appendix A	SCE; ER99-189-000	10/14/98	10/19/98	11/6/98	12/11/98 7/16/99	Offer of settlement accepted by letter order dated 7/16/99. Compliance filing accepted 9/23/99
Compliance filing		8/16/99	8/20/99	9/3/99		Offer of settlement accepted by letter order dated 7/16/99. Compliance filing accepted 9/23/99
Revised Appendix A	SCA; ER00-1587	2/10/00	2/15/00	3/2/00	3/24/00	Accepted for filing

I. Joint Service Level Agreements

JOINT SERVICE LEVEL AGREEMENTS						
Description	Company & Docket	Date Filed	Date Noticed	Interv. Due	FERC Orders	Status
	PG&E, SCE & SDG&E ER98-1103-000 (Executed)	12/12/97	12/23/97	1/16/98	1/29/98	Accepted for filing.

J. Scheduling Coordinator Agreements

SCHEDULING COORDINATOR AGREEMENTS						
Description	Company & Docket	Date Filed	Date Noticed	Interv. Due	FERC Orders	Status
	AIG Trading ER98-1004-000 (Executed) (Amended 12/30/97)	12/9/97	12/23/97	1/16/98	2/25/98	SC Agreements are accepted, as modified, for filing, to become effective on the ISO Operations Date; modifications must be posted on the ISO Home Page and; filed within 60 days of the ISO Operations Date.
	AIG Trading ⁱⁱ ER98-1004-000 (Executed)	12/30/97 (Amend)	None	None	2/25/98 & 9/8/98	SC Agreements are accepted, as modified, for filing, to become effective on the ISO Operations Date; modifications must be posted on the ISO Home Page and; filed within 60 days of the ISO Operations Date. 9/8/98 - Accepted for filing effective on date from prior order
	American Electric Power Service Corp.; ER99-3172- 000	6/8/99	6/14/99	6/28/99	7/30/99	Accepted for filing effective 5/21/99
	Anaheim Public Utilities Department ER98-1919-000 (Unilateral)	2/17/98	2/27/98	3/12/98	3/30/98	SC Agreements are hereby accepted, as modified, for filing, to become effective on the ISO Operations Date; ISO is directed to post modifications on the ISO Home Page and file the changes within 60 days of the ISO Operations Date.
Amendment 1					11/9/98	Compliance filing required by order dated 9/8/98
	Aquila Power Corp.; ER99-1186- 000	1/6/99	1/11/99	1/26/99	3/2/99	Accepted for filing
	Arizona Electric Power Cooperative; ER00-1568-000	2/7/00	2/14/00	2/28/00	3/27/00	Accepted for filing, effective 1/18/00
	Arizona Power Service ER98-1020-000 (Executed); ER98- 1020-001 (amendment 1)	12/9/97	12/23/97	1/16/98	2/25/98	SC Agreements are accepted, as modified, for filing, to become effective on the ISO Operations Date; modifications must be posted on the ISO Home Page and; filed within 60 days of the ISO Operations Date.

Amendment 1		6/19/98	6/24/98	7/9/98	9/8/98	Accepted for filing effective on date from prior order
	Automated Power Ex. ER98-1006-000 (Executed); ER98-1006-001 (amendment 1)	12/9/97	12/23/97	1/16/98	2/25/98	SC Agreements are accepted, as modified, for filing, to become effective on the ISO Operations Date; modifications must be posted on the ISO Home Page and; filed within 60 days of the ISO Operations Date.
Amendment 1		6/19/98	6/24/98	7/9/98	9/8/98	Accepted for filing effective on date from prior order
	Avista Energy, Inc. ER98-1883-000 (Executed) ER98-1883-001 (Amend 1)	2/13/98	2/27/98	3/12/98	3/30/98	SC Agreements are hereby accepted, as modified, for filing, to become effective on the ISO Operations Date: directed to post the modifications on the ISO Home Page and file the changes within 60 days of the ISO Operations Date.
Amendment 1		7/20/98	7/23/98	8/7/98	9/8/98	Accepted for filing effective on date from prior order
	City of Azusa; ER99-716-000	11/25/98	12/1/98	12/15/98	1/14/99	Accepted for filing
	City of Banning; ER99-715-000	11/25/98	12/1/98	12/15/98	1/14/99	Accepted for filing
	Bonneville Power Administration; ER98-2952-000	5/11/98	5/14/98	5/29/98	6/4/98	Accepted for filing.
	British Columbia Power Exchange ER98-2952-000	5/11/98	5/14/98	5/29/98	6/4/98	Accepted for filing.
	California DWR ER98-2124-000 (Unilateral)	3/9/98	3/13/98	3/23/98	3/30/98	SC Agreements are hereby accepted, as modified, for filing, to become effective on the ISO Operations Date; directed to post the modifications on the ISO Home Page and file the changes within 60 days of the ISO Operations Date. The ISO has filed a fully executed version of this agreement on May 1, 1998 in Docket No. ER98-2899-000
	California DWR ER98-2899-000 (Executed)	5/1/98	5/6/98	5/21/98	6/4/98	Accepted for filing.
	California Polar Brokers ER98-999-000 (Executed)	12/9/97	12/23/97	1/16/98	2/25/98 & 9/8/98	SC Agreements are accepted, as modified, for filing, to become effective on the ISO Operations Date; modifications must be posted on the ISO Home Page and; filed within 60 days of the ISO Operations Date. 9/8/98 - Accepted for filing effective on date from prior order

	California PX ER98-1011-000 (Executed)	12/9/97	12/23/97	1/16/98	2/25/98 & 9/8/98	SC Agreements are accepted, as modified, for filing, to become effective on the ISO Operations Date; modifications must be posted on the ISO Home Page and; filed within 60 days of the ISO Operations Date. 9/8/98 - Accepted for filing effective on date from prior order
	Calpine Energy Services; ER01-962-000	1/16/01	1/19/01	2/6/01	3/9/01	Accepted for filing effective 1/3/01 as Service Agreement No. 345
	Cargill-Alliant; ER00-1822-000	3/7/00	3/10/00	3/28/00	4/20/00	Accepted for filing effective 2/28/00
	Citizen Power Sales ER98-1870-000; ER98-1870-001 (amendment 1)	2/13/98	2/27/98	3/12/98	3/30/98	SC Agreements are hereby accepted, as modified, for filing, to become effective on the ISO Operations Date; directed to post the modifications on the ISO Home Page and file the changes within 60 days of the ISO Operations Date.
Amendment 1		6/19/98	6/24/98	7/9/98	9/8/98	Accepted for filing effective on date from prior order
	Commonwealth Energy Corp.; ER01-1670-000	3/30/01	4/4/01	4/20/01	5/4/01	Accepted for filing effective 3/26/01 as Service Agreement No. 361
	Constellation Power Source; ER00-1818-000	3/6/00	3/9/00	3/27/00	4/20/00	Accepted for filing, effective 2/28/00
	Coral Power; ER99-3725-000	7/26/99	7/30/99	8/13/99	9/14/99	Accepted for filing effective 7/8/99
	Cucamonga Electric Corp; ER00-2140-000	4/6/00	4/11/00	4/27/00	5/18/00	Accepted for filing effective 3/27/00 (Tariff Vol. 2, Service Agreement 293)
	Dept. of Water and Power, Los Angeles ER98-1934-000 (Unilateral)	2/18/98	2/27/98	3/12/98		LADWP has requested that the ISO <u>withdraw</u> the unilaterally filed Scheduling Coordinator Agreement. Accordingly, the ISO filed a Notice of Withdrawal on March 9, 1998.
	Dept. of Water and Power, Los Angeles ER98-1934-000 Notice Of Withdrawal	3/9/98	3/24/98	4/8/98		
	Duke Energy Trading /	12/9/97	12/23/97	1/16/98	2/25/98	SC Agreements are accepted, as modified, for filing, to become effective on the ISO Operations Date;

	Mktg ER98-995-000 (Executed); ER98- 995-001 (amendment 1)					modifications must be posted on the ISO Home Page and; filed within 60 days of the ISO Operations Date.
Amendment 1		6/19/98	6/24/98	7/9/99	9/8/98	Accepted for filing effective on date from prior order
	Edison Mission Marketing & Trading, Inc.; ER99-3271-000	6/16/99	6/22/99	7/6/99	8/13/99	Accepted for filing, effective 6/10/99
	Edison Source ER98-994-000 (Executed); ER98- 994-001 (amendment 1)	12/9/97	12/23/97	1/16/98	2/25/98	SC Agreements are accepted, as modified, for filing, to become effective on the ISO Operations Date; modifications must be posted on the ISO Home Page and; filed within 60 days of the ISO Operations Date.
Amendment 1		6/19/98	6/24/98	7/9/98	9/8/98	Accepted for filing effective on date from prior order
Notice of Termination	Edison Source; ER00-3377-000	8/8/00	8/11/00	8/29/00		
	Electric Clearinghouse ER98-1013-000 (Executed) ER98- 1013-001 (amendment 1)	12/9/97	12/23/97	1/16/98	2/25/98	SC Agreements are accepted, as modified, for filing, to become effective on the ISO Operations Date; modifications must be posted on the ISO Home Page and; filed within 60 days of the ISO Operations Date.
Amendment 1		6/19/98	6/24/98	7/9/98	9/8/98	Accepted for filing effective on date from prior order
	El Paso Power Service; ER99- 2444-000	4/12/99	4/15/99	4/30/99	6/2/99	Accepted for filing, effective 3/4/99
	Enova Energy ER98-1014-000 (Executed)	12/9/97	12/23/97	1/16/98	2/25/98 & 9/8/98	SC Agreements are accepted, as modified, for filing, to become effective on the ISO Operations Date; modifications must be posted on the ISO Home Page and; filed within 60 days of the ISO Operations Date. 9/8/98 - Accepted for filing effective on date from prior order
	Enron Energy Services; ER00- 3750	9/25/00	9/28/00	10/16/00		
	Enron PM ER98-1016-000 (Executed); ER98- 1016-001 (amendment 1)	12/9/97	12/23/97	1/16/98	2/25/98	SC Agreements are accepted, as modified, for filing, to become effective on the ISO Operations Date; modifications must be posted on the ISO Home Page and; filed within 60 days of the ISO Operations Date.

Amendment 1		6/19/98	6/24/98	7/9/98	9/8/98	Accepted for filing effective on date from prior order
	Entergy; ER00-245-000	11/1/99	10/27/99	11/16/99	12/8/99	Accepted for filing, effective 10/17/99
	Hafslund Energy Trading L.L.C.; ER98-3222-000	6/4/98	6/9/98	6/24/98	7/6/98	Accepted for filing
	Gardner Energy Group; ER98-3341	6/15/98	6/18/98	7/2/98	7/14/98	Accepted for filing
	Glendale; ER00-3070-000	7/5/00	7/10/00	7/26/00	8/21/00	Accepted for filing as Service Agreement No. 327 effective 6/21/00
	Idaho Power; ER99-1734-000	2/5/99	2/11/99	2/25/99	4/1/99	Accepted for filing, effective 2/1/99
	Illinova Energy Partners ER98-1017-000 (Executed)	12/9/9	12/23/97	1/16/98	2/25/98	SC Agreements are accepted, as modified, for filing, to become effective on the ISO Operations Date; modifications must be posted on the ISO Home Page and; filed within 60 days of the ISO Operations Date.
Amendment 1		8/10/98	8/13/98	8/31/98	9/8/98	Accepted for filing effective on date from prior order
	Koch Energy Trading; ER00-1034-000	1/7/00	1/11/00	1/27/00	2/9/00	Accepted for filing effective 1/4/00
	LADWP; ER99-2241-000	3/24/99	3/29/99	4/13/99	4/28/99	Accepted for filing, effective 3/22/99
	LG&E EM ER98-1018-000 (Executed); ER98-1018-001 (amendment 1)	12/9/97	12/23/97	1/16/98	2/25/98	SC Agreements are accepted, as modified, for filing, to become effective on the ISO Operations Date; modifications must be posted on the ISO Home Page and; filed within 60 days of the ISO Operations Date.
Amendment 1		6/19/98	6/24/98	7/9/98	9/8/98	Accepted for filing effective on date from prior order
Notice of Termination	LG&E Retail Access Service; ER00-3342	8/1/00	8/4/00	8/22/00		
	Merchant Energy; ER00-192-000	10/22/99	10/28/99	11/10/99	12/8/99	Accepted for filing, effective 10/15/99
	Merrill Lynch Capital Services; ER01-412-000	11/09/00	11/17/00	11/30/00	12/20/00	Accepted for filing effective 10/23/00 as Service Agreement No. 338
	Mieco, Inc; ER99-2456-000	4/12/99	4/15/99	4/30/99	6/2/99	Accepted for filing, effective 3/18/99
	Modesto Irrigation District; ER98-2948-000	5/11/98	5/14/98	5/29/98	6/4/98	Accepted for filing.

	Montana Pwr. Trading/Mktg. ER98-990-000 (Executed) ER98-990-002 (amend 1)	12/9/97	12/23/97	1/16/98	2/25/98	SC Agreements are accepted, as modified, for filing, to become effective on the ISO Operations Date; modifications must be posted on the ISO Home Page and; filed within 60 days of the ISO Operation Date.
Amendment 1		7/20/98	7/23/98	8/7/98	9/8/98	Accepted for filing effective on date from prior order
Notice of Termination	Montana Power Trading & Marketing; ER00-1513-000	2/2/00	2/8/00	2/23/00		
	Morgan Stanley Capital Group; ER01-964-000	1/16/01	1/19/01	2/6/01	3/9/01	Accepted for filing effective 1/3/01 as Service Agreement No. 344
	New Energy Inc; ER00-566-000	11/12/99	11/19/99	12/2/99	12/29/99	Accepted for filing, effective 11/9/99
	NCPA ER98-1000-000 (Executed) ER98-1000-001 (amendment 1)	12/9/97	12/23/97	1/16/98	2/25/98	SC Agreements are accepted, as modified, for filing, to become effective on the ISO Operations Date; modifications must be posted on the ISO Home Page and; filed within 60 days of the ISO Operations Date.
Amendment 1		6/19/98	6/24/98	7/9/98	9/8/98	Accepted for filing effective on date from prior order
	Nor Am ER98-1313-000 (Executed) ER98-1313-001 (amend 1)	12/30/97	1/12/98	1/30/98	2/25/98	SC Agreements are accepted, as modified, for filing, to become effective on the ISO Operations Date; modifications must be posted on the ISO Home Page and; filed within 60 days of the ISO Operations Date.
Amendment 1		7/20/98	7/23/98	8/7/98	9/8/98	Accepted for filing effective on date from prior order
	PacifiCorp ER98-1001-000 (Executed) ER98-1001-001 (amendment 1)	12/9/97	12/23/97	1/16/98	2/25/98	SC Agreements are accepted, as modified, for filing, to become effective on the ISO Operations Date; modifications must be posted on the ISO Home Page and; filed within 60 days of the ISO Operations Date.
Amendment 1		6/19/98	6/24/98	7/9/98	9/8/98	Accepted for filing effective on date from prior order
	Pacificorp; ER99-1655-000	1/29/99	2/4/99	2/18/99	4/1/99	Accepted for filing, effective 1/8/99
	Pasadena; ER99-3463-000	7/1/99	7/8/99	7/21/99	6/15/99	Accepted for filing, 6/15/99

	PECO Energy; ER00-193-000	10/22/99	10/28/99	11/10/99	12/8/99	Accepted for filing, effective 10/17/99
Proxy agreement for Reading	PG&E and Reading; ER98-3238	6/5/98	6/10/98	6/25/98	7/27/98	Accepted for filing
	PG&E Energy Trading - Power, LP; ER99-2985- 000	5/19/99	5/24/99	6/8/99	7/13/99	Accepted for filing, effective 4/26/99
Amendment Drafted	PG&E ESC ER98-1003-000 (Executed); ER98- 1003-001 (amendment 1)	12/9/97	12/23/97	1/16/98	2/25/98	SC Agreements are accepted, as modified, for filing, to become effective on the ISO Operations Date; modifications must be posted on the ISO Home Page and; filed within 60 days of the ISO Operations Date.
Amendment 1		6/19/98	6/24/98	7/9/98	9/8/98	Accepted for filing effective on date from prior order
	PG&E ER98-1311-000 (Executed)	12/30/97	1/12/98	1/30/98	2/25/98 & 9/8/98	SC Agreements are accepted, as modified, for filing, to become effective on the ISO Operations Date; modifications must be posted on the ISO Home Page and; filed within 60 days of the ISO Operations Date. 9/8/98 - Accepted for filing effective on date from prior order
	Portland General ER98-1005-000 (Executed)	12/9/97	12/23/97	1/16/98	2/25/98 & 9/8/98	SC Agreements are accepted, as modified, for filing, to become effective on the ISO Operations Date; modifications must be posted on the ISO Home Page and; filed within 60 days of the ISO Operations Date. 9/8/98 - Accepted for filing effective on date from prior order
	Power. Res. Mgrs. LLC ER98-991-000 (Executed); ER98- 991-001 (amendment1)	12/9/97	12/23/97	1/16/98	2/25/98	SC Agreements are accepted, as modified, for filing, to become effective on the ISO Operations Date; modifications must be posted on the ISO Home Page and; filed within 60 days of the ISO Operations Date.
Amendment 1		6/19/98	6/24/98	7/9/98	9/8/98	Accepted for filing effective on date from prior order
	PP&L Montana, LLC; ER00-629	11/23/99	11/30/99	12/13/99	1/11/00	Accepted for filing, effective 11/16/99
	Public Service Company of Colorado; ER00- 1563	2/9/00	2/15/00	3/1/00	3/27/00	Accepted for filing, effective 2/4/00
	Puget Sound	12/3/99	12/10/99	12/23/99	1/27/00	Accepted for filing, effective 11/18/99

	Energy; ER00-726-000					
Amendment No. 1	Puget Sound; ER00-726-000	5/16/00	5/19/00	6/6/00	7/5/00	Accepted for filing; Supplement No. 1 to Service Agreement No. 272
	QST ET ER98-998-000 (Executed)	12/9/97	12/23/97	1/16/98	2/25/98 & 9/8/98	SC Agreements are accepted, as modified, for filing, to become effective on the ISO Operations Date; modifications must be posted on the ISO Home Page and; filed within 60 days of the ISO Operations Date. 9/8/98 - Accepted for filing effective on date from prior order
Notice of Termination	QST Energy Trading; ER00-3303-000	7/28/00	8/3/00	8/18/00		
	City of Riverside ER98-1887-000 (Executed); ER98-1887-001 (amendment 1)	2/13/98	2/27/98	3/12/98	3/30/98	SC Agreements are hereby accepted, as modified, for filing, to become effective on the ISO Operations Date; directed to post the modifications on the ISO Home Page and file the changes within 60 days of the ISO Operations Date.
Amendment 1		6/22/98	6/25/98	7/10/98	9/8/98	Accepted for filing effective on date from prior order
	Salt River Project ER98-1010-000 (Executed)	12/9/97	12/23/97	1/16/98	2/25/98 & 9/8/98	SC Agreements are accepted, as modified, for filing, to become effective on the ISO Operations Date; modifications must be posted on the ISO Home Page and; filed within 60 days of the ISO Operations Date. 9/8/98 - Accepted for filing effective on date from prior order
Amendment 1	Salt River Project; ER99-64-000	10/6/98	10/9/98	10/26/98	11/24/98	Accepted for filing
	Santa Clara; ER99-3726-000	7/26/99, 8/18/99	7/30/99	8/13/99	9/14/99	Accepted for filing, effective 7/15/99
	City of Seattle ER98-1012-000 (Executed); ER98-1012-001 (amendment 1)	12/9/97	12/23/97	1/16/98	2/25/98	SC Agreements are accepted, as modified, for filing, to become effective on the ISO Operations Date; modifications must be posted on the ISO Home Page and; filed within 60 days of the ISO Operations Date.
Amendment 1		6/19/98	6/24/98	7/9/98	9/8/98	Accepted for filing effective on date from prior order
	Sempra Energy Solutions; ER01-805-000	12/27/00	1/4/01	1/18/01	2/7/01	Accepted for filing effective 12/18/00 as Service Agreement 342
	Sierra Pacific Power Co., ER00-	12/7/99	12/13/99	12/27/99	2/3/00	90 FERC ¶ 61,104, accepted for filing effective 12/1/99

	742-000					
	SCE ER98-1007-000 (Executed)	12/9/97	12/23/97	1/16/98	2/25/98 & 9/8/98	SC Agreements are accepted, as modified, for filing, to become effective on the ISO Operations Date; modifications must be posted on the ISO Home Page and; filed within 60 days of the ISO Operations Date. 9/8/98 - Accepted for filing effective on date from prior order
	SDG&E ER98-1021-000 (Executed); ER98-1021-001 (amendment 1)	12/9/97	12/23/97	1/16/98	2/25/98	SC Agreements are accepted, as modified, for filing, to become effective on the ISO Operations Date; modifications must be posted on the ISO Home Page and; filed within 60 days of the ISO Operations Date.
Amendment 1		6/19/98	6/24/98	7/9/98	9/8/98	Accepted for filing effective on date from prior order
	Strategic Energy; ER99-3757-000	7/27/99	7/30/99	8/16/99	9/14/99	Accepted for filing, effective 7/15/99
	Southern Company EM ER98-1015-000 (Executed)	12/9/97	12/23/97	1/16/98	2/25/98 & 9/8/98	SC Agreements are accepted, as modified, for filing, to become effective on the ISO Operations Date; modifications must be posted on the ISO Home Page and; filed within 60 days of the ISO Operations Date. 9/8/98 - Accepted for filing effective on date from prior order
	Symmetry Device ER98-1884-000 (Executed); ER98-1884-001 (amendment 1)	2/13/98	2/27/98	3/12/98	3/30/98	SC Agreements are hereby accepted, as modified, for filing, to become effective on the ISO Operations Date; directed to post the modifications on the ISO Home Page and file the changes within 60 days of the ISO Operations Date.
Amendment 1		6/19/98	6/24/98	7/9/98	9/8/98	Accepted for filing effective on date from prior order
	Tucson Electric Power; ER01-1957-000	5/3/01	5/8/01	5/24/01	6/19/01	Accepted for filing effective 4/16/01 as Service Agreement No. 377
	City of Vernon ER98-1008-000 (Executed)	12/9/97	12/23/97	1/16/98	2/25/98 & 9/8/98	SC Agreements are accepted, as modified, for filing, to become effective on the ISO Operations Date; modifications must be posted on the ISO Home Page and; filed within 60 days of the ISO Operations Date. 9/8/98 - Accepted for filing effective on date from prior

						order
	Viasyn, Inc.; ER01-1736	4/5/01	4/10/01	4/26/01	5/23/01	Accepted for filing effective 3/30/01 as Service Agreement No. 365
	Vitol Gas & Electric LLC ER98-1009-000 (Executed); ER98- 1009-001 (amendment 1)	12/9/97	12/23/97	1/16/98	2/25/98	SC Agreements are accepted, as modified, for filing, to become effective on the ISO Operations Date; modifications must be posted on the ISO Home Page and; filed within 60 days of the ISO Operations Date.
Amendment 1		6/19/98	6/24/98	7/9/98	9/8/98	Accepted for filing effective on date from prior order
	WAPA, Sierra Nevada Region ER98-1928-000 (Executed) ER98-1928-001	2/18/98	2/27/98	3/12/98	3/30/98	SC Agreements are hereby accepted, as modified, for filing, to become effective on the ISO Operations Date; directed to post the modifications on the ISO Home Page and file the changes within 60 days of the ISO Operations Date.
Amendment 1		7/20/98	7/23/98	8/7/98	9/8/98	
	Williams Energy Services ER98-2263-000 (Unilateral)	3/20/98	3/24/98	4/7/98	4/21/98	Accepted for filing.

K. Meter Service Agreements for ISO Metered Entities

METER SERVICE AGREEMENTS FOR ISO METERED ENTITIES						
Description	Company & Docket	Date Filed	Date Noticed	Interv. Due	FERC Orders	Status
	AERA Energy, LLC, ER01-1522	3/13/01	3/16/01	4/3/01	4/25/01	Accepted for filing effective 1/19/01 as Service Agreement No. 354.
	AES Alamos; ER98-2998-000	5/14/98	5/19/98	6/3/98	6/25/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
	AES Huntington Beach; ER98-3003-000	5/14/98	5/19/98	6/3/98	6/25/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
	AES Placerita, Inc.; ER99-4417-000	9/10/99	9/17/99	9/30/99	10/28/99	Accepted for filing, effective 8/31/99
	AES Redondo Beach; ER98-2999	5/14/98	5/19/98	6/3/98	6/25/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
	Alliance Colton, LLC; ER01-1609-000	3/26/01	3/29/01	4/16/01	5/9/01	Accepted for filing effective 3/31/01 as Service Agreement No. 357
	Anaheim Public Utilities Department ER98-1914-000 (Unilateral)	2/18/98	2/26/98	3/12/98	3/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
	Anaheim (executed) ER98-1914-001	9/24/98	9/29/98	10/14/98	11/9/98	Accepted for filing.
Executed compliance filing	Anaheim; ER00-3352-000	8/2/00	8/7/00	8/23/00	9/21/00	Accepted for filing effective 5/9/00 as first revision to Service Agreement No. 173
	ARCO CQC Kiln; ER00-2205-000	4/14/00	4/19/00	5/5/00	6/2/00	91 FERC ¶ 61,243. Accepted for filing subject to the outcome of ER98-997-000
	Bay Environmental Management; ER01-2612-000	7/18/01	7/23/01	8/8/01		
	Berry Petroleum Company; ER01-2320-000	6/14/01	6/19/01	7/5/01		
	Big Creek Water Works; ER99-	2/5/99	2/11/99	2/25/99	4/1/99	Accepted for filing, effective 2/2/99

	1735-000					
	Burney Forest Products; ER98-3221-000	6/4/98	6/9/98	6/24/98	7/31/98	Accepted for filing
Notice of termination	Burney Forest Products; ER01-502-000	11/22/00	11/30/00	12/13/00		
	Cabrillo Power I; ER99-1779	2/10/99	2/16/99	3/2/99	4/1/99	Accepted for filing, effective 2/28/99
	Cabrillo Power II; ER99-1776-000	2/10/99	2/16/99	3/2/99	4/1/99	Accepted for filing, effective 2/28/99
Amendment No. 1	Cabrillo II; ER00-1087-000	1/13/00	1/18/00	2/2/00	2/14/00	Accepted for filing
	California DWR ER98-2114-000 (Unilateral)	3/6/98	3/13/98	3/23/98	3/30/98 2/25/00	
	California DWR ER98-2900-000 (Executed)	4/28/98	5/6/98	5/21/98		Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
	Calpine Construction Finance Co.; ER01-1863-000	4/25/01	4/30/01	5/16/01	6/7/01	Accepted for filing effective 4/11/01 as Service Agreement No. 366
	Calpine Geysers, ER98-3803-000	7/20/98	7/23/98	8/7/98	8/14/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186.
	Delano Energy Company; ER00-923	12/28/99	1/4/00	1/14/00	2/7/00	Accepted for filing, effective 12/21/99
	Dept. of Water & Power, City of LA ER98-1967-000 (Unilateral)	2/19/98	2/27/98	3/12/98		LADWP has requested that the ISO <u>withdraw</u> the unilaterally filed Meter Service Agreement. Accordingly, the ISO filed a Notice of Withdrawal on March 9, 1998.
	Dinuba Energy, ER01-1464-000	3/8/01	3/14/01	3/29/01	4/25/01	Accepted for filing effective 3/5/01 as Service Agreement No. 352.
	Duke Energy Morrow Bay LLC; ER98-3020	5/15/98	5/20/98	6/4/98	6/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186

	Duke Energy Moss Landing LLC; ER98-3022-000	5/15/98	5/20/98	6/4/98	6/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
	Duke Energy Oakland; ER98-3017-000	5/15/98	5/20/98	6/4/98	6/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
	Duke Energy South Bay; ER99-2443-000	4/12/99	4/15/99	4/30/99	6/2/99	Accepted for filing, effective 3/25/99
	East Bay Municipal Utility District; ER99-4307-000	8/31/99	9/9/99	9/20/99	10/13/99	Accepted for filing, effective 8/19/99
	EF Oxnard, Inc.; ER01-2228-000	6/5/01	6/8/01	6/26/01		
	El Dorado Energy, ER00-738-000	12/6/99	12/13/99	12/27/99	1/27/00	Accepted for filing, effective 11/23/99
	El Segundo Power ER98-1913-000 (Unilateral)	2/18/98	2/26/98	3/12/98		The ISO filed a fully executed version of this agreement on March 12, 1998 in the same docket.
	El Segundo Power ER98-1913-000 (Executed) Amendment 1	3/12/98	3/17/98	3/27/98	3/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
		6/15/98	6/18/98	7/2/98	9/4/98	
	Energy 2001; ER01-226-000	10/26/00	10/30/00	11/1/00	12/5/00	Accepted for filing effective 10/11/00 as Service Agreement No. 337
	Energy Transfer - Hanover Ventures, L.P.; ER01-2615-000	7/17/01	7/20/01	8/7/01		
	Fresno Cogeneration Partners; ER98-	2/8/00	2/16/00	2/29/00	3/27/00	Accepted for filing, effective 1/18/00

	1578-000					
	Gas Recovery Systems; ER00-3071	7/5/00	7/10/00	7/26/00	8/21/00	Accepted for filing as Service Agreement No. 326, effective 6/12/00
	Georgia Pacific West, Inc.; ER01-2136-000	5/24/01	5/31/01	6/14/01	7/11/01	Accepted for filing effective 5/15/01 as Service Agreement No. 384
	Geysers Power; ER99-2821-000	5/5/99	5/12/99	5/25/99	6/30/99	Accepted for filing, effective 4/27/99
	Green Power Partners I, LLC - WECS 28; ER99-3260-000	6/15/99	6/18/99	7/6/99	7/30/99	Accepted for filing, effective 5/28/99
	Green Power Partners I, LLC - WECS 67; ER99-3258-000	6/15/99	6/18/99	7/6/99	7/30/99	Accepted for filing effective 5/28/99
	Green Power Partners I, LLC - WECS 98; ER99-3250-000	6/15/99	6/18/99	7/6/99	7/30/99	Accepted for filing effective 5/28/99
Amendment to Schedule 1	Green Power Partners I LLC - WECS 98; ER99-3250	7/9/99	7/14/99	7/29/99	8/11/99	Accepted for filing, effective 7/10/99
	Harbor Cogeneration; ER99-1879-000	2/19/99	2/24/99	3/11/99	4/14/99	Accepted for filing, effective 2/5/99
	La Paloma Generating Company; ER01-1608-000	3/26/01	3/29/01	4/16/01	5/4/01	Accepted for filing effective 3/21/01 as Service Agreement No. 359
	Lassen; ER00-3076-000	7/6/00	7/11/00	7/27/000	8/17/00	Service Agreement No. 328 under FERC Electric Tariff, Original Volume No. 1 accepted effective June 28, 2000
	Long Beach Generation LLC ER98-1911-000 (Unilateral)	2/18/98	2/26/98	3/12/98		The ISO filed a fully executed version of this agreement on March 12, 1998 in the same docket.
	Long Beach Generation LLC - ER98-1911-000 (Executed)	3/12/98	3/17/98	3/27/98	3/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
Amendment 1		6/15/98	6/18/98	7/2/98	9/4/98	

	Los Alamos Energy; ER01-1565-000	3/16/01	3/21/01	4/6/01	5/4/01	Accepted for filing effective 3/15/01 as Service Agreement No. 362
	Los Medanos Energy Center; ER01-1998-000	5/8/01	5/11/01	5/29/01	6/19/01	Accepted for filing effective 5/3/01 as Service Agreement No. 373
	Louisiana Pacific Samoa, Inc.; ER00-949-000	12/30/99	1/6/00	1/19/00	2/7/00	Accepted for filing, effective 12/14/99
	Madera Power; ER01-1984-000	5/7/01	5/10/01	5/29/01	6/19/01	Accepted for filing effective 4/27/01 as Service Agreement No. 371
	Martinez Refining, ER98-3612-000	7/6/98	7/9/98	7/24/98	8/7/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
	Metropolitan Water District of Southern California; ER01-2132-000	5/24/01	5/31/01	6/14/01	7/11/01	Accepted for filing effective 5/15/01 as Service Agreement No. 385
	Midway Sunset ER98-1500-000 (Executed)	1/16/98	2/3/98	2/17/98	3/12/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
Amendment 1		6/15/98	6/18/98	7/2/98	9/4/98	
	Monsanto; ER99-243-000	10/19/98	10/22/98	11/10/98	12/8/98	Accepted for filing, effective 10/13/98
	Morgan Stanley Capital Group; ER01-963-000	1/16/01	1/19/01	2/6/01	3/9/01	Accepted for filing effective 1/3/01 as Service Agreement No. 343
	Mountainview Power Company; ER99-2991-000	5/20/99	5/25/99	6/9/99	7/13/99	Accepted for filing, effective 5/7/99
	Mountain View Power Partners; ER01-1410-000	3/6/01	3/9/01	3/27/01	4/25/01	Accepted for filing effective 2/22/01 as Service Agreement No. 348
	Mountain View Power Partners II; ER01-2133-000	5/24/01	5/31/01	6/14/01	7/11/01	Accepted for filing effective 5/15/01 as Service Agreement No. 386
	Mt Poso Cogeneration; ER98-4573-000	9/16/98	9/22/98	10/7/98	11/9/98	Accepted for filing
Executed compliance filing	Mt Poso Cogeneration;	8/2/00	8/7/00	8/23/00	9/21/00	Accepted for filing effective 6/13/00 as first revision to Service Agreement No. 174

	ER00-3351-000					
	NEO California Power; ER01-2227-000	6/5/01	6/8/01	6/26/01		
	Nuevo Energy; ER00-2542	5/18/00			7/5/00	Accepted for filing. Service Agreement No. 300
	PG&E ER98-1499-000 (Executed)	1/16/98	2/3/98	2/17/98	3/12/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
Amendment No. 1	PG&E; ER00-1086-000	1/13/00	1/18/00	2/2/00	2/14/00	Accepted for filing
	Pasadena; ER99-3618-000	7/16/99	7/22/99	8/5/99	9/14/99	Accepted for filing, effective 7/8/99
	Point Arguello Pipeline Company; ER01-1954-000	5/3/01	5/8/01	5/24/01	6/19/01	Accepted for filing effective 4/25/01 as Service Agreement No. 370
	Posdef Power Company; ER01-1955-000	5/3/01	5/8/01	5/24/01	6/19/01	Accepted for filing effective 4/25/01 as Service Agreement No. 369
	Portland Cement Co.; ER01-2619-000	7/18/01	7/23/01	8/8/01		
	PPM One LLC; ER01-2265	6/8/01	6/13/01	6/29/01		
	Ramco Inc.; ER01-2082-000	5/18/01	5/23/01	6/8/01	7/11/01	Accepted for filing effective 5/8/01 as Service Agreement No. 379
ER98-2294-000 (Executed)	Reliant Energy Coolwater (formally Alta Power Generation)	3/24/98	3/27/98	4/9/98	4/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
Amendment No. 1; ER00-469-000		11/3/99	11/12/99	11/23/99		
ER98-2291-000 (Executed)	Reliant Energy Ellwood (formerly Oeste Power)	3/24/98	3/27/98	4/9/98	4/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
Amendment No. 1; ER00-473-000		11/3/99	11/12/99	11/23/99		

ER98-2292-000 (Executed)	Reliant Energy Etiwanda (formerly Mountain Vista Power)	3/24/98	3/27/98	4/9/98	4/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
Amendment No. 1; ER00-472-000		11/3/99	11/12/99	11/23/99		
	Reliant Energy Mandalay (formerly Ocean Vista Power Gen.) ER98-2295-000 (Unilateral)	3/24/98	3/31/98	4/13/98		The ISO filed a fully executed version of this agreement on March 24, 1998.
ER98-2295-000 (Executed)	Reliant Energy Mandalay (formerly Ocean Vista Power)	3/24/98	3/31/98	4/13/98	4/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
Amendment No. 1; ER00-470-000		11/3/99	11/12/99	11/23/99		
ER98-3693-000	Reliant Energy, Ormond Beach	7/10/98	7/15/98	7/30/98	8/7/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
Amendment 1- ER00- 471-000		11/3/99	11/12/99	11/23/99		
	Ridgewood Olinda LLC; ER01-2084-000	5/18/01	5/23/01	6/8/01	7/11/01	Accepted for filing effective 5/8/01 as Service Agreement No. 387
	Riverside Canal Power Company; ER99-2989-000	5/20/99	5/25/99	6/9/99	7/13/99	Accepted for filing, effective 5/7/99
	Riverside County Waste Management; ER01-594-000	12/5/00	12/8/00	12/26/00	1/25/01	Accepted for filing effective 11/30/00 as Service Agreement No. 340
	Salt River Project ER98-2113-000 (Executed)	3/6/98	3/24/98	4/7/98	4/30/98 2/25/00	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
	Santa Clara; ER99-3727-000	7/26/99	7/30/99	8/13/99	9/14/99	Accepted for filing, effective 7/15/99

	Soledad Energy Inc.; ER01-2264-000	6/8/01	6/13/01	6/29/01		
	SCE ER98-1502-000 (Executed)	1/16/98	2/3/98	2/17/98	3/12/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
Revised Schedule 1	ER98-3657-00	7/6/98	7/9/98	7/24/98	8/7/98	Accepted for filing effective 4/6/98
2 nd Revision Schedule 1	ER98-4177-000	8/7/98	8/13/98	8/27/98	9/9/98	Accepted for filing effective 6/24/98
	SDG&E ER98-1501-000 (Executed)	1/16/98	2/3/98	2/17/98	3/12/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
	San Joaquin Cogen; ER00-1564-000	2/9/00	2/15/00	3/1/00	4/7/00	Accepted for filing, effective 1/26/00
	Sierra Pacific Industries; ER98-4279	8/18/98	8/21/98	9/8/98	9/16/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
	Sierra Power Corp., ER01-1466-000	3/8/01	3/14/01	3/29/01	4/25/01	Accepted for filing effective 3/5/01 as Service Agreement No. 351.
	Simpson Paper, ER98-3609-000	7/6/98	7/9/98	7/24/98	8/7/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
Notice of Termination	Simpson Paper; ER00-3308-000	7/28/00	8/3/00	8/18/00		
	Simpson Redwood, ER98-3611-000	7/6/98	7/9/98	7/24/98	8/7/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
	Southern Energy Potrero, LLC; ER99-2120-000	3/11/99	3/16/99	3/31/99	4/29/99	Accepted for filing effective 3/4/99
	Southern Energy Delta, LLC; ER99-2118-000	3/11/99	3/16/99	3/31/99	4/29/99	Accepted for filing, effective 3/4/99
	Sunlaw Cogeneration Partners I; ER99-1188-000	1/6/99	1/11/99	1/26/99	3/2/99	Accepted for filing
	City of Sunnyvale; ER00-631-000	11/23/99	11/30/99	12/13/99	1/11/00	Accepted for filing, effective 11/16/99
	Sunrise Power; ER01-1991-000	5/8/01	5/11/01	5/29/01	6/19/01	Accepted for filing effective 5/3/01 as Service Agreement No. 374

	Texaco ER98-1503-000 (Executed)	1/16/98	2/3/98	2/17/98	3/12/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
Amendment 1		6/5/98	6/10/98	6/25/98	9/4/98	
	Tosco Refining; ER99-1736-000	2/5/99	2/11/99	2/25/99	4/1/99	Accepted for filing, effective 2/1/99
	University of California Davis; ER99-4012	8/6/99	8/13/99	8/26/99	9/29/99	Accepted for filing, effective 7/26/99
	Utica Power Authority; ER00-3254-000	7/25/00	7/28/00	8/15/00	9/13/00	Accepted for filing effective 7/17/00 as Service Agreement No. 331
	WAPA, Sierra Nevada Region ER98-1909-000 (Unilateral)	2/18/98	2/26/98	3/12/98	3/30/98 2/25/00	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
	Wheelabrator Martell, Inc.; ER98-2947-000	5/11/98/14/98	5/14/98	5/29/98	6/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
	Wheelabrator Shasta Energy; ER00-3242-000	7/24/00	7/27/00	8/14/00	9/13/00	Accepted for filing effective 7/12/00 as Service Agreement No. 330
	Wildflower Energy LP; ER01-2603-000	7/17/01	7/20/01	8/7/01		
	Woodland Biomass Power, Ltd; ER99-2986-000	5/19/99	5/24/99	6/8/99	7/13/99	Accepted for filing, effective 4/23/99

L. Meter Service Agreements for Scheduling Coordinators

METER SERVICE AGREEMENTS FOR SCHEDULING COORDINATORS						
Description	Company & Docket	Date Filed	Date Noticed	Interv. Due	FERC Orders	Status
	AIG Trading Corp. ER98-1865-000 (Executed)	2/12/982/27/98	3/12/983/30/98		3/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
	Anaheim, ER98-4654-000	9/25/98	9/30/98	10/15/98	11/9/98	Accepted for filing
	Arizona Public Service ER98-1862-000 (Executed)	2/12/98	2/27/98	3/12/98	3/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
Amendment 1		6/17/98	6/22/98	7/7/98	9/4/98	
	Automated Power Exchange ER98-1850-000 (Executed)	2/12/98	2/27/98	3/12/98	3/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
Amendment 1		6/17/98	6/22/98	7/7/98	9/4/98	
	Automated Power Exchange ER98-1850-000 (Executed)	2/12/98	2/27/98	3/12/98	3/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
	Avista Energy ER98-1888-000 (Executed)	2/13/98	2/27/98	3/12/98	3/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
	Azusa; ER99-704-000	11/25/98	12/1/98	12/15/98	1/14/99	Accepted for filing
	Banning; ER99-714-000	11/25/98	12/1/98	12/15/98	1/14/99	Accepted for filing
	British Columbia Power Exchange; ER98-2978	5/13/98	5/18/98	6/2/98	6/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
	California Department of Water Resources ER98-2122-000 (Executed)	5/1/985/6/98; Errata 5/14/98	5/21/98			

	Errata - originally listed as ER98-2901					
	California DWR ER98-2122-000 (Unilateral)	3/9/98	3/13/98	3/23/98	3/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
	California Polar Brokers ER98-1864-000 (Executed)	2/12/98	2/27/98	3/12/98	3/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
Amendment 1	ER98-1864-001 (amend 1)	7/20/98	7/23/98	8/7/98	9/4/98	
	California PX ER98-1861-000	2/12/98	2/27/98	3/12/98	3/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
Amendment 1	ER98-1861-001 (amend 1)	7/20/98	7/23/98	8/7/98	9/4/98	
	Calpine Energy Services; ER01-961-000	1/16/01	1/19/01	2/6/01	3/9/01	Accepted for filing effective 1/3/01 as Service Agreement No. 346
	Citizens Power Sales ER98-1844-000 (Executed)	2/12/98	2/27/98	3/12/98	3/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
Amendment 1	ER98-1844-001 (amend 1)	7/20/98	7/23/98	8/7/98	9/4/98	
Notice of Termination	Citizens Power Sales; ER00-3307-000	7/28/00	8/3/00	8/18/00		
	Commonwealth Energy Corp; ER01-1669-000	3/30/01	4/4/01	4/20/01	5/4/01	Accepted for filing effective 3/26/01 as Service Agreement No. 360
	Constellation Power Source; ER00-1821-000	3/7/00	3/10/00	3/27/00	4/20/00	Accepted for filing, effective 2/28/00
	Coral Power, LLC; ER99-4451-000	9/15/99	9/20/99	10/5/99	10/28/99	Accepted for filing, effective 9/2/99
	Cucamonga Electric Corporation; ER00-3423-000	8/16/00	8/21/00	9/6/00	10/06/00	Accepted for filing effective 7/31/00 as Service Agreement No. 334

	Dpt. Water and Power, City of LA Notice of Withdrawal ER98-1934-000	3/9/98	3/24/98	4/8/98		
	Dpt. Water and Power, City of LA ER98-1929-000 (Unilateral)	2/18/98	2/27/98	3/13/98		LADWP has requested that the ISO <u>withdraw</u> the unilaterally filed Meter Service Agreement. Accordingly, the ISO filed a Notice of Withdrawal on March 9, 1998.
	Duke Energy Trading and Marketing ER98-1856-000 (Executed)	2/12/98/2/7/98	3/12/98/3/0/98		3/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
Amendment 1		6/17/98	6/22/98	7/7/98	9/4/98	
	Duke Energy Trading and Marketing, LLC; ER99-2868-00	5/7/99	5/14/99	5/27/99	6/30/99	Accepted for filing
	Edison Mission Marketing & Trading, Inc.; ER99-3267-000	6/16/99	6/22/99	7/6/99	8/13/99	Accepted for filing, effective 6/10/99
Executed Compliance filing	Edison Mission Marketing & Trading; ER00-3350-000	8/2/00	8/7/00	8/23/00	9/21/00	Accepted for filing effective 5/16/00 as first revision to Service Agreement No. 243
	Edison Source ER98-1866-000 (Executed)	2/12/98	2/27/98	3/12/98	3/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
Amendment 1		6/17/98	6/22/98	7/7/98	9/4/98	
Amendment	Edison Source, ER99-1961-000	2/26/99	3/3/99	3/18/99	3/26/99	Accepted for filing, effective 2/27/99
Notice of Termination	Edison Source; ER00-3376-000	8/8/00	8/11/00	8/29/00		
	Electric Clearing-house ER98-1846-000 (Executed)	2/12/98	2/27/98	3/12/98	3/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
Amendment 1	ECI; ER98-1846-001	10/19/98	10/22/98	11/10/98		
	El Segundo Power ER98-1926-000 (Unilateral)	2/18/98	2/27/98	3/12/98	3/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186

	Enova Energy Inc. ER98-1847-000 (Executed)	2/12/98	2/27/98	3/12/98	3/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
	Enron Power Marketing, Inc. ER98-1851-000 (Executed)	2/12/98	2/27/98	3/12/98	3/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
Amendment 1		6/17/98	6/22/98	7/7/98	9/4/98	
	Gardner Energy Group; ER98-3343-000	6/15/98	6/18/98	7/2/98	7/31/98	Accepted for filing
	Hafslund Energy, ER98-3342-000	6/15/98	6/18/98	7/2/98	7/31/98	Accepted for filing
	Idaho Power; ER99-1737-000	2/5/99	2/11/99	2/25/99	4/1/99	Accepted for filing, effective 2/1/99
	Illinova Energy Partners ER98-1855-000 (Executed)	2/12/98	2/27/98	3/12/98		The ISO filed on March 9, 1998 a superseding version of this agreement signed on February 12, 1998.
	Illinova Energy Partners ER98-1855-000 (Superseding)	3/9/98	3/13/98	3/23/98	3/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
Amendment 1		8/10/98	8/13/98	8/31/98	9/4/98	
	LG&E Marketing, Inc. ER98-1854-000 (Executed)	2/12/98	2/27/98	3/12/98	3/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
Amendment 1		6/17/98	6/22/98	7/7/98	9/4/98	
Notice of Termination	LG&E Energy Marketing; ER00-33-4-000	7/28/00	8/3/00	8/18/00		
	Long Beach Generation, LLC ER98-1925-000 (Unilateral)	2/13/98	2/27/98	3/12/98	3/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
	Mieci, Inc.; ER99-2455-000	4/12/99	4/15/99	4/30/99	6/2/99	Accepted for filing, effective 3/18/99
	Modesto Irrigation District; ER98-2949	5/11/98	5/14/98	5/29/98	6/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186

	Montana Power Trading/Mktg. ER98-1868-000 (Executed)	2/12/98	2/27/98	3/12/98	3/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
Amendment 1	ER98-1868-001 (amend 1)	7/20/98	7/23/98	8/7/98	9/4/98	
Notice of termination	Montana Power Trading and Marketing; ER00-1514-000	2/2/00	2/8/00	2/23/00	3/16/00	TERMINATED
	NewEnergy, Inc.; ER00-567-000	11/12/99	11/19/99	12/2/99	12/29/99	Accepted for filing, effective 11/9/99
	NCPA ER98-1849-000 (Executed)	2/12/98	2/27/98	3/12/98	3/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
Amendment 1	ER98-1849-001 (amendment 1)	7/6/98	7/9/98	7/24/98	9/4/98	
	NorAm Energy ER98-1853-000 (Executed)	2/12/98	2/27/98	3/12/98	3/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
Amendment 1	ER98-1853-001 (amend 1)	7/20/98	7/23/98	8/7/98	9/4/98	
	PacifiCorp ER98-1867-000 (Executed)	2/12/98	2/27/98	3/12/98	3/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
Amendment 1		6/17/98	6/22/98	7/7/98	9/4/98	
	Pacificorp; ER99-1621-000	1/29/99	2/4/99	2/18/99	3/15/99	Accepted for filing, effective 1/1/99
	Pasadena; ER99-3616-000	7/16/99	7/22/99	8/5/99	9/14/99	Accepted for filing, effective 7/8/99
	PG&E; ER01-1465-000	3/8/01	3/14/01	3/29/01	4/25/01	Accepted for filing effective 2/15/01 as Service Agreement No. 353.
	PG&E Energy Services Corp. ER98-1858-000 (Executed)	2/12/98	2/27/98	3/12/98	3/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186

Amendment 1		6/17/98	6/22/98	7/7/98	9/4/98	
	PG&E Energy Trading; ER00-2427-000	5/8/00	5/12/00	5/30/00	6/22/00	Accepted for filing effective 4/26/00; Service Agreement No. 296
	Portland General ER98-1860-000 (Executed)	2/12/98	2/27/98	3/12/98	3/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
	Power Resource Managers, LLC ER98-1863-000 (Executed)	2/12/98	2/27/98	3/12/98	3/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
Amendment 1		6/17/98	6/22/98	7/7/98	9/4/98	
	QST Energy Trading, Inc. ER98-1842-000 (Executed)	2/12/98	2/27/98	3/12/98	3/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
Notice of Termination	QST Energy Trading; ER00-3302-000	7/28/00	8/3/00	8/18/00		
	City of Riverside ER98-1891-000 (Executed); ER98-1891-001 (amendment 1)	2/13/98	2/27/98	3/12/98	3/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
Amendment 1		7/6/98	7/9/98	7/24/98		
	Salt River Project ER98-1857-000 (Executed)	2/12/98	2/27/98	3/12/98		The ISO filed on March 9, 1998 a superseded version of this agreement dated February 18, 1998 in the same docket.
	Salt River Project ER98-1857-000 (Superseding)	3/9/98	3/13/98	3/23/98	3/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
Amendment 1		6/17/98	6/22/98	7/7/98	9/4/98	
	Santa Clara; ER99-3729-000	7/26/99	7/30/99	8/13/99	9/14/99	Accepted for filing, effective 7/15/99
Executed compliance filing	Santa Clara; ER00-3349-000	8/2/00	8/7/00	8/23/00	9/21/00	Accepted for filing effective 6/23/00 as first revision to Service Agreement No. 254
	Sempra Energy Solutions; ER01-806-000	12/27/00	1/4/01	1/18/01	2/7/01	Accepted for filing effective 12/18/00 as Service Agreement No. 341
	SCE ER98-1869-000 (Executed)	2/12/98	2/27/98	3/12/98	3/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186

	SDG& E ER98-1848-000 (Executed)	2/12/98	2/27/98	3/12/98	3/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
	City of Seattle ER98-1889-000 (Executed)	2/13/98	2/27/98	3/12/98	3/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
Amendment 1		6/17/98	6/22/98	7/7/98	9/4/98	
	Southern Company E&M ER98-1845-000 (Executed)	2/12/98	2/27/98	3/12/98	3/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
	Strategic Energy, LLC, ER99-4267-000	8/27/99	9/7/99	9/17/99	10/13/99	Accepted for filing, effective 8/20/99
	Symmetry Device Research Inc. ER98-1852-000 (Executed)	2/12/98	2/27/98	3/12/98	3/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
	Vernon ER98-1843-000 (Executed)	2/12/98	2/27/98	3/12/98	3/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
	Viasyn, Inc.; ER01- 1728	4/5/01	4/10/01	4/26/01	5/23/01	Accepted for filing effective 3/30/01 as Service Agreement No. 378
	Vitol Gas and Electric Co. ER98-1859-000 (Executed)	2/12/98	2/27/98	3/12/98	3/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
Amendment 1		6/17/98	6/22/98	7/7/98	9/4/98	
	Williams Energy Services ER98-2264-000 (Executed)	3/20/98	3/24/98	4/7/98	4/21/98	Accepted for filing.
Amendment 1		8/6/98	8/11/98	8/26/98	9/4/98	
	WAPA, Sierra Nevada Region ER98-1924-000 (Unilateral)	2/18/98	2/27/98	3/12/98	3/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
Amendment 1		7/20/98			9/4/98	
executed	WAPA, Sierra	7/20/99	7/27/99	8/10/99	8/23/99	Settlement Agreement accepted by letter order dated

	Nevada; ER99-3664-000					2/24/00, 90 FERC ¶ 61,186
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M. Participating Generator Agreements

PARTICIPATING GENERATOR AGREEMENTS						
Description	Company & Docket	Date Filed	Date Noticed	Interv. Due	FERC Orders	Status
	AERA Energy, ER01-1531-000	3/14/01	3/19/01	4/4/01	4/25/01	Accepted for filing effective 1/19/01 as Service Agreement No. 355.
	AES Alamitos, LLC; ER98-2997	5/14/98	5/19/98	6/3/98	6/12/98	Letter Order issued 2/24/00 (90 FERC ¶ 61,176) accepting the settlement
Compliance filing	AES Alamitos, LLC; ER98-2997-001	6/23/00	6/29/00	7/14/00	8/9/00	Accepted for filing as First Revised Service Agreement No. 114
	AES Huntington Beach; ER98-3000	5/14/98	5/19/98	6/3/98	6/12/98	Letter Order issued 2/24/00 (90 FERC ¶ 61,176) accepting the settlement
Compliance filing	AES Huntington Beach; ER98-3000-001	6/23/00	6/29/00	7/14/00	8/9/00	Accepted for filing as First Revised Service Agreement No. 113
	AES Placerita, Inc.; ER99-4418-000	9/10/99	9/17/99	9/30/99	10/28/99	Accepted for filing, effective 8/31/99
Compliance filing	AES Placerita; ER99-4418-001	6/23/00	6/29/00	7/14/00	8/9/00	Accepted for filing as First Revised Service Agreement No. 262
	AES Redondo Beach; ER98-2996	5/14/98	5/19/98	6/3/98	6/12/98	Letter Order issued 2/24/00 (90 FERC ¶ 61,176) accepting the settlement
Compliance filing	AES Redondo Beach; ER98-2996-001	6/23/00	6/29/00	7/14/00	8/9/00	Accepted for filing as First Revised Service Agreement No. 112
	Alliance Colton, LLC; ER01-1610-000	3/26/00	3/29/01	4/16/01	5/4/01	Accepted for filing effective 3/21/01 as Service Agreement No. 356
	Anaheim Public Utility Department ER98-1912-000 (Unilateral)	2/18/98	2/26/98	3/12/98	3/30/98	Letter Order issued 2/24/00 (90 FERC ¶ 61,176) accepting the settlement

	Anaheim (executed); ER98-1912-001	9/23/98	9/29/98	10/14/98	11/9/98	Accepted for filing
Compliance filing	Anaheim; ER98-1912-002	6/23/00	6/29/00	7/14/00	8/9/00	Accepted for filing as First Revised Service Agreement No. 178
	ARCO CQC Kiln; ER00-2206-000	4/14/00	4/19/00	5/5/00	6/2/00	91 FERC ¶ 61,243. Accepted for filing subject to the outcome of ER98-997-000
	Bay Environmental Management; ER01-2625-000	7/18/01	7/23/01	8/8/01		
	Berry Petroleum Company; ER01-2319-000	6/14/01	6/19/01	7/5/01		
	Big Creek Water Works; ER99-1694-000	2/3/99	2/8/99	2/23/99	4/1/99	Accepted for filing, effective 1/25/99
Compliance filing	Big Creek Water Works; ER99-1694-001	6/23/00	6/29/00	7/14/00	8/9/00	Accepted for filing as First Revised Service Agreement No. 190
	Burney Forest Products; ER98-3223-000	6/4/98	6/9/98	6/24/98	7/6/98	Letter Order issued 2/24/00 (90 FERC ¶ 61,176) accepting the settlement
Amendment 1 - certification	Burney Forest; ER98-4563-000	9/16/98	9/22/98	10/6/98	10/14/98	Accepted for filing
Compliance filing	Burney Forest; ER98-4563-001	6/23/00	6/29/00	7/14/00	8/9/00	Accepted for filing as First Revised Service Agreement No. 135
Notice of termination	Burney Forest; ER01-501-000	11/22/00	11/30/00	12/13/00		
	Cabrillo Power I; ER99-1777-000	2/10/99	2/16/99	3/2/99	4/1/99	Accepted for filing, effective 2/28/99
Compliance filing	Cabrillo Power I; ER99-1777-001	6/23/00	6/29/00	7/14/00	8/9/00	Accepted for filing as First Revised Service Agreement No. 197
	Cabrillo Power II; ER99-1778	2/10/99	2/16/99	3/2/99	4/1/99	Accepted for filing, effective 2/28/99
Compliance filing	Cabrillo Power II; ER99-1778-001	6/23/00	6/29/00	7/14/00	8/9/00	Accepted for filing as First Revised Service Agreement No. 198

	California DWR ER98-2115-000 (Unilateral)	3/6/98	3/18/98	3/27/98	3/30/98	Letter Order issued 2/24/00 (90 FERC ¶ 61,176) accepting the settlement
	California DWR ER98-2115-000 (Executed)	5/1/98	5/6/98	5/21/98	9/8/98	Letter Order issued 2/24/00 (90 FERC ¶ 61,176) accepting the settlement
Amendment No. 1	California DWR; ER99-3413-000	6/29/99	7/6/99	7/19/99	7/30/99	Accepted for filing, effective 6/30/99
Compliance filing	DWR; ER99-3413-001	6/23/00	6/29/00	7/14/00	8/9/00	Accepted for filing as Second Revised Service Agreement No. 101
	Calpine Construction Finance Co.; ER01-1864-000	4/25/01	4/30/01	5/16/01	6/7/01	Accepted for filing effective 4/11/01 as Service Agreement No. 367
	Calpine Geysers; ER98-3802-000	7/20/98	7/23/98	8/7/98	9/16/98	Accepted for filing, effective 7/13/98
	Calpine Geysers; ER00-3305-000	7/28/00	8/3/00	8/18/00		
	Delano Energy Co., Inc. ER00-922	12/28/99	1/4/00	1/14/00	2/7/00	Accepted for filing, effective 12/14/99
Compliance filing	Delano Energy; ER00-922-001	6/23/00	6/29/00	7/14/00	8/9/00	Accepted for filing as First Revised Service Agreement No. 276
	Dinuba Energy; ER01-1463-000	3/8/01	3/14/01	3/29/01	4/25/01	Accepted for filing effective 3/5/01 as Service Agreement No. 350
	Duke Energy Oakland; ER98-3021-000; ER98-4133-000 (amend 1)	5/15/98	5/20/98	6/4/98	6/12/98	Letter Order issued 2/24/00 (90 FERC ¶ 61,176) accepting the settlement
Amendment 1		8/6/98	8/11/98	8/26/98	9/9/98	Letter Order issued 2/24/00 (90 FERC ¶ 61,176) accepting the settlement

Compliance filing	Duke Energy Oakland; ER98-4133-001	6/23/00	6/29/00	7/14/00	8/9/00	Accepted for filing as Second Revised Service Agreement No. 121
	Duke Energy Morrow Bay; ER98-3018-000; ER98-4167-000 (amend 1)	5/15/98	5/20/98	6/4/98	7/14/98	Letter Order issued 2/24/00 (90 FERC ¶ 61,176) accepting the settlement
Amendment 1		8/6/98	8/11/98	8/26/98	9/9/98	Letter Order issued 2/24/00 (90 FERC ¶ 61,176) accepting the settlement
Compliance filing	Duke Energy Morro Bay; ER98-4167-001	6/23/00	6/29/00	7/14/00	8/9/00	Accepted for filing as Second Revised Service Agreement No. 119
	Duke Energy Moss Landing; ER98-3019-000; ER98-4168-000 (amend 1)	5/15/98	5/20/98	6/4/98	6/12/98	Letter Order issued 2/24/00 (90 FERC ¶ 61,176) accepting the settlement.
Amendment 1		8/6/98	8/11/98	8/26/98	9/9/98	Letter Order issued 2/24/00 (90 FERC ¶ 61,176) accepting the settlement
Compliance filing	Duke Energy Moss Landing; ER98-3000-001	6/23/00	6/29/00	7/14/00	8/9/00	Accepted for filing as Second Revised Service Agreement No. 120
	Duke Energy South Bay; ER99-2442	4/12/99	4/15/99	4/30/99	6/2/99	Accepted for filing, effective 3/25/99
Compliance filing	Duke Energy South Bay; ER99-2442-001	6/23/00	6/29/00	7/14/00	8/9/00	Accepted for filing as First Revised Service Agreement No. 224
	East Bay Municipal Utility District; ER99-4329	8/31/99	9/9/99	9/20/99	10/13/99	Accepted for filing, effective 8/19/99
Compliance filing	East Bay Municipal Utility District; ER99-4329-001	6/23/00	6/29/00	7/14/00	8/9/00	Accepted for filing as First Revised Service Agreement No. 260
	EF Oxnard; ER01-2229-000	6/5/01	6/8/01	6/26/01		
	El Dorado Energy, ER00-737-000	12/6/99	12/13/99	12/27/99	1/27/00	Accepted for filing, effective 11/23/99

Compliance filing	El Dorado Energy; ER00-737-001	6/23/00	6/29/00	7/14/00	8/9/00	Accepted for filing as First Revised Service Agreement No. 273
	El Segundo Power ER98-1310-000 (Executed)	12/30/97	1/14/98	1/30/98	2/25/98	Letter Order issued 2/24/00 (90 FERC ¶ 61,176) accepting the settlement
Amendment 1		6/5/98	6/10/98	6/25/98	9/8/98	Letter Order issued 2/24/00 (90 FERC ¶ 61,176) accepting the settlement
Amendment 2	El Segundo Power ER98-1310-001	8/19/98	8/24/98	9/8/98		
Compliance filing	El Segundo Power; ER98-1310-002	6/23/00	6/29/00	7/14/00	8/9/00	Accepted for filing as Third Revised Service Agreement No. 34
	Energy 2001; ER01-227-000	10/26/00	10/30/00	11/1/00	12/5/00	Accepted for filing effective 10/11/00 as Service Agreement No. 339
Amendment No. 1	Energy 2001; ER01-1291-000	2/21/01	2/27/01	3/14/01	4/6/01	Accepted for filing effective 1/29/01 as Service Agreement 339 (1st revision)
	Energy Transfer-Hanover Ventures; ER01-2604-000	7/17/01	7/20/01	8/7/01		
	Fresno Cogeneration Partner, LP, ER00-1576	2/8/00	2/26/00	2/29/00	3/27/00	Accepted for filing, effective 1/18/00
Amendment No. 1	Fresno Cogeneration Partner, L.P. ER01-2364	6/20/01	6/26/01	7/11/01		
Compliance filing	Fresno Cogeneration Partners; ER00-1576-001	6/23/00	6/29/00	7/14/00	8/9/00	Accepted for filing as First Revised Service Agreement No. 287
	Gas Recovery Systems; ER00-3007-000	6/30/00	7/5/00	7/21/00	8/17/00	Accepted for filing as Service Agreement No. 305 under FERC Electric Tariff, Original Volume No. 1 effective 6/12/00
	Georgia Pacific West, Inc.; ER01-2137-000	5/24/01	5/31/01	6/14/01	7/11/01	Accepted for filing effective 5/15/01 as Service Agreement No. 383
	Geysers Power; ER99-2820-000	5/5/99	5/12/99	5/25/99	6/30/99	Accepted for filing, effective 4/27/99

Compliance filing	Geysers Power Company; ER99-2820-001	6/23/00	6/29/00	7/14/00	8/9/00	Accepted for filing as First Revised Service Agreement No. 229
	Green Power Partners I, LLC; ER99-3254-000	6/15/99	6/18/99	7/6/99	7/30/99	Accepted for filing, effective 5/28/99
	GPU Solar, Inc.; ER00-2428-000	5/8/00	5/12/00	5/30/00	6/22/00	Accepted for filing, effective 5/1/00, Service Agreement No. 297
	Harbor Cogeneration; ER99-1880-000	2/19/99	2/24/99	3/11/99	4/14/99	Accepted for filing, effective 2/5/99
Compliance filing	Harbor Cogeneration; ER99-1880-001	6/23/00	6/29/00	7/14/00	8/9/00	Accepted for filing as First Revised Service Agreement No. 201
Amendment to Schedule 1	Harbor Cogeneration; ER01-2434-000	6/27/01	7/2/01	7/18/01		
	La Paloma Generating; ER01-1611-000	3/26/01	3/29/01	4/16/01	5/4/01	Accepted for filing effective 3/21/01 as Service Agreement No. 358
	Long Beach Generation LLC ER98-1933-000 (Unilateral)	2/18/98	2/27/98	3/13/98	3/30/98	Letter Order issued 2/24/00 (90 FERC ¶ 61,176) accepting the settlement
	Long Beach Generation LLC ER98-1933-000 (Executed)	5/1/98	5/6/98	5/21/98	9/8/98	Letter Order issued 2/24/00 (90 FERC ¶ 61,176) accepting the settlement
Amendment 1	Long Beach, ER98-1933-001	8/19/98	8/24/98	9/8/98		
Compliance filing	Long Beach; ER98-1933-002	6/23/00	6/29/00	7/14/00	8/9/00	Accepted for filing as Second Revised Service Agreement No. 39
	Los Alamos Energy, LLC; ER01-1566-000	3/16/01	3/21/01	4/6/01	5/4/01	Accepted for filing effective 3/15/01 as Service Agreement No. 363
	Los Medanos Energy Center; ER01-1997-000	5/8/01	5/11/01	5/29/01	6/19/01	Accepted for filing effective 5/3/01 as Service Agreement No. 375

	Louisiana Pacific Samoa, Inc.; ER00-948-000	12/30/99	1/6/00	1/19/00	2/7/00	Accepted for filing, effective 12/14/00
	Madera Power ER01-1983-000	5/7/01	5/10/01	5/29/01	6/22/01	Accepted for filing, effective April 27, 2001 as Service Agreement No. 372
	Martinez Refining Company, ER98-3613-000	7/6/98	7/9/98	7/24/98	8/7/98	Letter Order issued 2/24/00 (90 FERC ¶ 61,176) accepting the settlement
Amendment 1 - certification date	Martinez Refining; ER98-4564-000	9/16/98	9/22/98	10/6/98	10/14/98	Accepted for filing
Compliance filing	Martinez Refining; ER98-4564-001	6/23/00	6/29/00	7/14/00	8/9/00	Accepted for filing as Second Revised Service Agreement No. 166
	Metropolitan Water District of Southern California; ER01-2135-000	5/24/01	5/31/01	6/14/01	7/11/01	Accepted for filing effective 5/15/01 as Service Agreement No. 381
	Midway Sunset; ER98-997-000 (executed)	12/9/97; 12/30	12/23/97; 1/29/98	1/16/98; 2/12/98	2/25/98	PG Agreements, as modified, are accepted for filing and suspended for a nominal period, to become effective on the ISO Operations Date; public hearing to be held; PGAs must be revised to conform to the December 17 Order; the modifications must be posted on the ISO Home Page and filed within 60 days of the ISO Operations Date and; Schedule No. 1 must be filed under Section 205.
Amendment 1		6/15/98	6/18/98	7/2/98	9/8/98	Accepted for filing effective on date of prior order subject to the outcome of ER98-992-000, et al
Amendment 2	Midway Sunset; ER98-4166-000	8/10/98	8/13/98	8/31/98	9/9/98	Accepted for filing effective 7/1/98 subject to the outcome of Docket No. ER98-992-000 et al
	Monsanto; ER99-50-000	10/6/98	10/9/98	10/26/98	11/24/98	Accepted for filing
Compliance filing	Monsanto; ER99-50-001	6/23/00	6/29/00	7/14/00	8/9/00	Accepted for filing as First Revised Service Agreement No. 177
	Mt Poso Generation; ER98-4574-000	9/17/98	9/22/98	10/7/98	11/9/98	Accepted for filing
Compliance filing	Mt Poso; ER98-4574-001	6/23/00	6/29/00	7/14/00	8/9/00	Accepted for filing as First Revised Service Agreement No. 175

	Mountainview Power Company; ER99-2990-000	5/20/99	5/25/99	6/9/99	7/13/99	Accepted for filing, effective 5/7/99
Compliance filing	Mountainview; ER99-2990-001	6/23/00	6/29/00	7/14/00	8/9/00	Accepted for filing as First Revised Service Agreement No. 235
	Mountain View Power Partners; ER01-1408-000	3/6/01	3/9/01	3/27/01	4/25/01	Accepted for filing effective 2/22/01 as Service Agreement No. 347
	Mountain View Power Partners II; ER01-2134-000	5/24/01	5/31/01	6/14/01	7/11/01	Accepted for filing effective 5/15/01 as Service Agreement No. 382
	NEO California Power; ER01-2226-000	6/5/01	6/8/01	6/26/01		
Compliance filing	Northern California Power Agency; ER00-2241-001	6/23/00	6/29/00	7/14/00	8/9/00	Accepted for filing as First Revised Service Agreement No. 298
	Nuevo Energy; ER00-2543-000	5/18/00	5/23/00	6/8/00	7/5/00	Accepted for filing, Service Agreement No. 301
	PacifiCorp; ER99-3461-000	7/1/99	7/8/99	7/21/99	8/30/99	Accepted for filing, effective 6/18/99
Compliance filing	PacifiCorp; ER99-3461-001	6/23/00	6/29/00	7/14/00	8/9/00	Accepted for filing as First Revised Service Agreement No. 246
Assigned	PPM One LLC; ER01-2252-000	6/6/01	6/12/01	6/27/01	7/24/01	Accepted for filing as First Revised Service Agreement No. 246
	PG&E ER98-1002-000 (Executed)	12/9/97	12/23/97	1/16/98	2/25/98 & 9/8/98	Letter Order issued 2/24/00 (90 FERC ¶ 61,176) accepting the settlement
Compliance filing	PG&E; ER98-1002-001	6/23/00	6/29/00	7/14/00	8/9/00	Accepted for filing as First Revised Service Agreement No. 32
Amendment to Schedule 1	PG&E; ER01-2433-000	6/29/00	7/2/01	7/18/01		
	Pasadena; ER99-3617-000	7/16/99	7/22/99	8/5/99	9/14/99	Accepted for filing, effective 7/8/99
Compliance filing	Pasadena; ER99-3617-001	6/23/00	6/29/00	7/14/00	8/9/00	Accepted for filing as First Revised Service Agreement No. 249
	Point Arguello Pipeline Company; ER01-1953-000	5/3/01	5/7/01	5/24/01	6/19/01	Accepted for filing effective 4/25/01 as Service Agreement No. 368

	Posedef Power Company; ER01-1956-000	5/3/01	5/8/01	5/24/01	6/19/01	Accepted for filing effective 4/25/01 as Service Agreement No. 372
	Portland Cement Co.; ER01-2618-000	7/18/01	7/23/01	8/8/01		
	Ramco Inc.; ER01-2085-000	5/18/01	5/23/01	6/8/01	7/11/01	Accepted for filing effective 5/15/01 as Service Agreement No. 388
	Reliant Energy Coolwater (formerly Alta Power Generation, LLC) ER98-1930-000 (Unilateral)	2/18/98	2/27/98	3/13/98		The ISO filed a fully executed version of this agreement on March 12, 1998.
	Reliant Energy Coolwater (formerly Alta Power Generation, LLC) ER98-1930-000 (Executed) ER98-1930-001 (amend 1)	3/12/98	3/17/98	3/27/98	3/30/98	Letter Order issued 2/24/00 (90 FERC ¶ 61,176) accepting the settlement
Amendment 1		7/20/98	7/23/98	8/7/98	9/8/98	Letter Order issued 2/24/00 (90 FERC ¶ 61,176) accepting the settlement
Amendment 2	Reliant Energy Coolwater; ER00-477-000	11/3/99	11/12/99	11/23/99		
Amendment 3	Reliant Energy Coolwater; ER00-1625	2/15/00	2/18/00	3/7/00		
Compliance filing	Reliant Energy Coolwater; ER00-1625-001	6/23/00	6/29/00	7/14/00	8/9/00	Accepted for filing as Fourth Revised Service Agreement No. 37

	Reliant Energy Ellwood (formerly Oeste Power Generation, LLC) ER98-1935-000 (Unilateral)	2/18/98	2/27/98	3/13/98		The ISO filed a fully executed version of this agreement on March 12, 1998 in the same docket.
	Reliant Energy Ellwood (formerly Oeste Power Generation, LLC) ER98-1935-000 (Executed) ER98-1935-001 (amend 1)	3/12/98	3/17/98	3/27/98	3/30/98	Letter Order issued 2/24/00 (90 FERC ¶ 61,176) accepting the settlement
Amendment 1		7/20/98	7/23/98	8/7/98	9/8/98	Letter Order issued 2/24/00 (90 FERC ¶ 61,176) accepting the settlement
Amendment 2	Reliant Energy Ellwood; ER00-476-000	11/3/99	11/12/99	11/23/99		
Compliance filing	Reliant Energy Ellwood; ER00-461-001	6/23/00	6/29/00	7/14/00	8/9/00	Accepted for filing as Third Revised Service Agreement No. 40
	Reliant Energy Etiwanda (formerly Mountain Vista Power) ER98-1910-000 (Unilateral)	2/18/98	2/26/98	3/12/98		The ISO filed a fully executed version of this agreement on March 12, 1998.
	Reliant Energy Etiwanda (formerly Mountain Vista Power) ER98-1910-000 (Executed) ER98-1910-001 (Amend 1)	3/12/98	3/17/98	3/27/98	3/30/98	Letter Order issued 2/24/00 (90 FERC ¶ 61,176) accepting the settlement

Amendment 1		7/20/98	7/23/98	8/7/98	9/8/98	Letter Order issued 2/24/00 (90 FERC ¶ 61,176) accepting the settlement
Amendment No. 2	Reliant Energy Etiwanda; ER00-475-000	11/3/99	11/12/99	11/23/99		
Compliance filing	Reliant Energy Etiwanda; ER00-475-001	6/23/00	6/29/00	7/14/00	8/9/00	Accepted for filing as Third Revised Service Agreement No. 35
	Reliant Energy Mandalay (formerly Ocean Vista ER98-1931-000) (Unilateral)	2/18/98	2/27/98	3/13/98		The ISO filed a fully executed version of this agreement on March 12, 1998 in the same docket.
	Reliant Energy Mandalay (formerly Ocean Vista) ER98-1931-000 (Executed) ER98-1931-001 (amend 1)	3/12/98	3/17/98	3/27/98	3/30/98	Letter Order issued 2/24/00 (90 FERC ¶ 61,176) accepting the settlement
Amendment 1		7/20/98	7/23/98	8/7/98	9/8/98	Letter Order issued 2/24/00 (90 FERC ¶ 61,176) accepting the settlement
Amendment No. 2	Reliant Energy Mandalay; ER00-474-000	11/3/99	11/12/99	11/23/99		
Compliance filing	Reliant Energy Mandalay; ER00-474-001	6/23/00	6/29/00	7/14/00	8/9/00	Accepted for filing as Third Revised Service Agreement No. 38
ER98-3224-000	Reliant Energy, Ormond Beach Power Generation LLC;	6/4/98	6/9/98	6/24/98	7/6/98	Letter Order issued 2/24/00 (90 FERC ¶ 61,176) accepting the settlement
Amendment 1-ER00-478-000		11/3/99	11/12/99	11/23/99		
Compliance filing	Reliant Energy Ormond Beach; ER00-478-001	6/23/00	6/29/00	7/14/00	8/9/00	Accepted for filing as Second Revised Service Agreement No. 136

	Ridgewood Olinda LLC; ER01-2083	5/18/01	5/23/01	6/8/01	7/11/01	Accepted for filing effective 5/8/01 as Service Agreement No. 380
	Riverside Canal Power Company; ER99-2988-000	5/20/99	5/25/99	6/9/99	7/13/99	Accepted for filing, effective 5/7/99
Compliance filing	Riverside Canal Power Company; ER99-2988-001	6/23/00	6/29/00	7/14/00	8/9/00	Accepted for filing as First Revised Service Agreement No. 241
	Riverside County Waste Management; ER01-593-000	12/5/00	12/8/00	12/26/00	1/25/01	Accepted for filing effective 11/30/00 as Service Agreement No. 339
	Soledad Energy Inc; ER01-2263-000	6/8/01	6/13/01	6/29/01		
	SCE , ER98-992-000 (Executed)	12/9/97	12/23/97	1/16/98	2/25/98 & 9/8/98	Letter Order issued 2/24/00 (90 FERC ¶ 61,176) accepting the settlement
Revised Schedule 1	ER98-3656-000	7/6/98	7/9/98	7/24/98	8/7/98	Letter Order issued 2/24/00 (90 FERC ¶ 61,176) accepting the settlement
2 nd Revision SCE Schedule 1	ER98-4181-000	8/7/98	8/12/98	8/27/98	9/9/98	Letter Order issued 2/24/00 (90 FERC ¶ 61,176) accepting the settlement
Amendment 2 (certification date change)		8/10/98	8/13/98	8/31/98		Letter Order issued 2/24/00 (90 FERC ¶ 61,176) accepting the settlement
Compliance filing	SCE; ER98-4181-001	6/23/00	6/29/00	7/14/00	8/9/00	Accepted for filing as Third Revised Service Agreement No. 29
	SDG&E, ER98-996-000 (Executed)	12/9/97	12/23/97	1/16/98	2/25/98 & 9/8/98	Letter Order issued 2/24/00 (90 FERC ¶ 61,176) accepting the settlement
Notice of Termination	SDG&E; ER00-3306-000	7/28/00	8/3/00	8/18/00		
	San Joaquin Cogen Limited; ER00-1080-000	1/12/00	1/14/00	2/1/00	2/22/00	Accepted for filing, effective 1/6/00
Amendment No. 1	San Joaquin Cogen Limited; ER00-3389-000	8/10/00 8/24/00	8/15/00 8/29/00	8/31/00 9/14/00	9/21/00	Accepted for filing effective 8/24/00 as first revision to Service Agreement No. 283

Corrected	San Joaquin Cogen Limited; ER00-3389-001	8/24/00	8/29/00	9/14/00		
	Sempra Energy Trading Corp.; ER99-3259-000	6/15/99	6/18/99	7/6/99	7/30/99	Accepted for filing, 6/1/99
Compliance filing	Sempra Energy Trading Corp.; ER99-3259-001	6/23/00	6/29/00	7/14/00	8/9/00	Accepted for filing as First Revised Service Agreement No. 241
	Sierra Pacific Industries; ER98-4273-000	8/18/98	8/21/98	9/8/98	9/16/98	Letter Order issued 2/24/00 (90 FERC ¶ 61,176) accepting the settlement
Compliance filing	Sierra Pacific Industries; ER98-4273-001	6/23/00	6/29/00	7/14/00	8/9/00	Accepted for filing as First Revised Service Agreement No. 172
Amendment to Schedule 1	Sierra Pacific Industries; ER01-619-000	12/7/00	12/13/00	12/28/00	1/25/01	Accepted for filing effective 10/9/00 as Second Revised Service Agreement No. 172
Amendment to Schedule 1	Sierra Pacific Industries; ER01-1297-000	2/21/01	2/27/01	3/14/01	4/9/01	Accepted for filing effective 1/26/01 as Service Agreement No. 172 (1st Revision)
Amendment to Schedule 1	Sierra Pacific Industries; ER01-2432-000	6/27/01	7/2/01	7/18/01		
	Sierra Power Corp., ER01- 1467-000	3/8/01	3/14/01	3/29/01	4/25/01	Accepted for filing effective 3/5/01 as Service Agreement No. 349.
Amendment to Schedule 1	Sierra Power Corp., ER01- 2365-000	6/20/01	6/26/01	7/11/01		
	Southern Energy Delta; ER99-2117-000	3/11/99	3/16/99	3/31/99	4/29/99	Accepted for filing, effective 3/4/99
Compliance filing	Southern Energy Delta; ER99-2117-001	6/23/00	6/29/00	7/14/00	8/9/00	Accepted for filing as First Revised Service Agreement No. 202
	Southern Energy Potrero; ER99-2119-000	3/11/99	3/16/99	3/31/99	4/29/99	Accepted for filing, effective 3/4/99
Compliance filing	Southern Energy Potrero; ER99-2119-001	6/23/00	6/29/00	7/14/00	8/9/00	Accepted for filing as First Revised Service Agreement No. 204

	Sunlaw Cogeneration Partners; ER98-1187-000	1/6/99	1/11/99	1/26/99	3/2/99	Accepted for filing
Compliance filing	Sunlaw Cogeneration Partners; ER99-1187-001	6/23/00	6/29/00	7/14/00	8/9/00	Accepted for filing as First Revised Service Agreement No. 186
	City of Sunnyvale; ER00-630-000	11/23/99	11/30/99	12/13/99	1/11/00	Accepted for filing, effective 11/16/99
Compliance filing	Sunnyvale; ER00-630-001	6/23/00	6/29/00	7/14/00	8/9/00	Accepted for filing as First Revised Service Agreement No. 270
	Sunrise Power Company; ER01-1990-000	5/8/01	5/11/01	5/29/01	6/19/01	Accepted for filing effective 5/3/01 as Service Agreement No. 376
	Texaco ER98-1309-000 (Executed)	12/30/97	1/14/98	1/30/98	2/25/98	As modified, accepted for filing to become effective on the ISO Operations Date;; PGAs must be revised to conform to the December 17 Order; the modifications must be posted on the ISO Home Page and filed within 60 days of the ISO Operations Date and; Schedule No.1 must be filed under Section 205.
Amendment No. 1		6/5/98	6/10/98	6/25/98	9/8/98	Accepted for filing effective on date of prior order subject to the outcome of ER98-992-000, et al
Amendment No. 2	Texaco; ER99-3415-000	6/29/99	7/6/99	7/19/99	7/30/99	Accepted for filing, effective 6/30/99
	Tosco Refining; ER99-1733-000	2/5/99	2/11/99	2/25/99	4/1/99	Accepted for filing, effective 2/1/99
Compliance filing	Tosco Refining; ER99-1733-001	6/23/00	6/29/00	7/14/00	8/9/00	Accepted for filing as First Revised Service Agreement No. 191
	University of California Davis; ER99-4011-000	8/6/99	8/13/99	8/26/99	9/29/99	Accepted for filing, effective 7/26/99
	Utica Power Authority; ER00-3258-000	7/25/00	7/28/00	8/15/00	9/13/00	Accepted for filing effective 9/13/00 as Service Agreement No. 332
	Wheelabrator Martell, Inc.; ER98-2950	5/11/98	5/14/98	5/29/98	6/4/98	Letter Order issued 2/24/00 (90 FERC ¶ 61,176) accepting the settlement
Amendment 1 - Certification	Wheelabrator Martell; ER98-4562-000	9/16/98	9/22/98	10/6/98	10/14/98	Accepted for filing

Amendment 2	Wheelabrator Martell; ER99-2055	3/4/99	3/9/99	3/24/99	4/2/99	Accepted for filing
Compliance filing	Wheelabrator Martell; ER99-2055-001	6/23/00	6/29/00	7/14/00	8/9/00	Accepted for filing as First Revised Service Agreement No. 116
	Wheelabrator Shasta Energy; ER00-3241-000	7/24/00	7/27/00	8/14/00	9/13/00	Accepted for filing effective 7/12/00 as Service Agreement No. 329.
	Wildflower Energy LP; ER01-2614-000	7/17/01	7/20/01	8/7/01		

N. Participating Load Agreements

PARTICIPATING LOAD AGREEMENTS						
Description	Company & Docket	Date Filed	Date Noticed	Interv. Due	FERC Orders	Status
	Ancillary Service Coalition; ER00-2583-000	5/24/00	5/26/00	6/14/00	7/12/00	92 FERC ¶ 61,019 - accepted for filing
	NewEnergy California; ER00-2581-000	5/24/00	5/26/00	6/14/00	7/12/00	92 FERC ¶ 61,019 - accepted for filing
	New West Energy; ER00-2582-000	5/24/00	5/26/00	6/14/00	7/12/00	92 FERC ¶ 61,019 - accepted for filing

O. Transmission Control Agreements

TRANSMISSION CONTROL AGREEMENTS						
Description	Company & Docket	Date Filed	Date Noticed	Interv. Due	FERC Orders	Status
Amended TCA	ISO ER98-1971-000	2/20/98	2/27/98	3/12/98	3/30/98	The proposed Transmission Control Agreement is hereby accepted for filing, with modifications discussed, and to become effective on the ISO Operations Date. The ISO must post the modifications on the ISO Home Page and file the changes along with the compliance filing within 60 days of the ISO Operations Date.
Path 15 Operating Instructions	ISO ER99-1770-000	2/11/99 4/19/99	2/17/99 4/23/99	3/3/99 5/7/99	3/19/99 6/17/99	Letter order requesting additional data Letter order accepting filing - Rehearing requests pending
Vernon TCA Amendment	ISO; ER01-724-000	12/21/00	1/2/00	1/11/00	2/21/01	94 FERC ¶ 61,141, Commission accepts the ISO's proposed amendments to the TCA including changes to make Vernon a PTO and to ensure that governmental entities that join the ISO commit to make any refunds ordered by FERC. The Commission also rejects Vernon's complaint that it be exempt from the ADR provisions of the TCA.
Compliance filing	ISO; ER01-724-000	3/23/01	3/28/01	4/13/01	5/1/01	Accepted for filing

P. FINANCING

FINANCING						
Description	Company & Docket	Date Filed	Date Noticed	Interv. Due	FERC Orders	Status
	ES98-9-000	11/17/97		12/16/97	12/22/97; 81 FERC ¶ 62,220	Accepted.
	ES98-9-001	3/13/98		4/9/98	83 FERC ¶ 62,039	Accepted.
	ES00-12-00	12/30/99	1/7/99	1/27/00	2/9/00	Accepted

Q. ISO/PX REPORTS

REPORTS						
Description	Company & Docket	Date Filed	Date Noticed	Interv. Due	FERC Orders	Status
MSU Annual Report	ISO; ER99-3158-000	6/4/99	6/10/99 6/22/99	7/8/99	9/29/99	Directed to submit by 12/31/99 an evaluation of the market in the San Diego Basin
PX Annual Report	EC96-19-000; ER96-1663-000	7/30/99	8/4/99	8/27/99		
zone creation, A/S bids (one part vs. 2 part) and losses	ISO; ER00-703-000	12/1/99	12/9/99 & 12/20/99	1/11/00		
Study of Market Power in San Diego Basin	ISO; ER00-997-000	12/30/00	1/5/00	1/19/00		
PX Annual Report	PX; EC96-19-000; ER96-1663-000	7/31/00	8/10/00	8/30/00		
PX Price Movements on California PX Markets May - September 2000	PX; EC96-19-000, ER96-1663-000	11/7/00	11/15/00	11/28/00		
FTR Report	ISO; ER98-3594	12/1/00	12/5/00	12/21/00		

VIII. OTHER FERC PROCEEDINGS IN WHICH THE ISO IS PARTICIPATING

OTHER PROCEEDINGS						
Description	Company & Docket	Date Filed	Date Noticed	Interv. Due	FERC Orders	Status
	Duke Energy Moss Landing LLC; ER98-2668-000	4/24/98	4/28/98	5/13/98	6/25/98	Order accepting for filing and suspending RMR tariffs, dismissing proposed acquisition adjustment and consolidating tariffs and establishing hearing procedures. 4/11/01, 95 FERC ¶ 61,036, Order accepting compliance filing based on settlement approved 1/28/00, 90 FERC ¶ 61,073.
	Duke Energy Oakland LLC; ER98-2669-000	4/24/98	4/29/98	5/14/98		
	PG&E; ER98-2785					
	Duke Energy Oakland; ER98-4296	4/24/98 & 8/20/98		9/9/98	6/25/98 & 10/14/98	Order accepting for filing and suspending RMR tariffs and consolidating tariffs and establishing hearing procedures.
	Duke Energy Moss Landing; ER98-4300	4/24/98 & 8/20/98		9/9/98	6/25/98 & 10/14/98	Order accepting for filing and suspending RMR tariffs and consolidating tariffs and establishing hearing procedures.
cost based rates for ancillary services	Long Beach Generation, ER98-2537	4/14/98		5/4/98	6/10/98, 83 FERC P 61,277	Order accepting for filing and establishing hearing procedures and consolidating dockets Offer of settlement (ER98-2537) accepted by Order dated 11/30/98
cost based rates for ancillary services	El Segundo Power, ER98-2550	4/15/98		5/5/98		
Market based rates for ancillary services	El Segundo Power; ER98-2971-000	5/12/98			7/10/98 7/17/98	7/10/98 - Accepted without suspension or hearing. 7/17/98 - FERC denies motions for emergency stay of 7/10/98 Orders but authorizes the ISO to reject bids in excess of whatever price levels it believes appropriate for Regulation, Spinning Reserve, Non-Spinning Reserve, and Replacement Reserve. See 10/28/98 AES Order.

Market based rates for ancillary service	Long Beach Generation; ER98-2972	5/12/98			7/10/98 7/17/98	7/10/98 - Accepted without suspension or hearing. 7/17/98 - FERC denies motions for emergency stay of 7/10/98 Orders but authorizes the ISO to reject bids in excess of whatever price levels it believes appropriate for Regulation, Spinning Reserve, Non-Spinning Reserve, and Replacement Reserve. See 10/28/98 AES Order.
Market based rates for ancillary services	AES Redondo Beach, ER98-2843; AES-Huntington Beach, ER98-2844; AES Alamitos, ER98-2883	5/1/98		5/21/98 ext. to 6/8/98	6/30/98 7/17/98 (84 FERC ¶ 61,046)	6/30/98 - Accepted without suspension or hearing. 7/17/98 - FERC denies motions for emergency stay of 6/30/98 Orders but authorizes the ISO to reject bids in excess of whatever price levels it believes appropriate for Regulation, Spinning Reserve, Non-Spinning Reserve, and Replacement Reserve. 8/19/98 Market Surveillance Committee files report. Protests due 9/8/98. Order issued October 28, 1998 in AES Redondo Beach, LLC, et al., 85 FERC ¶ 61, 123 - FERC authorizes market-based rates for all sellers of Ancillary Services and Replacement Reserve Services with California and extends the interim authority of the ISO to limit prices it will pay for Ancillary Services. FERC directs the ISO to conduct a stakeholder process and make a comprehensive proposal to restructure the Ancillary Service markets by March 1, 1999. FERC also denies the requests for rehearing of its prior orders and SoCal's complaint in Docket No. EL98-62-000.
Market Monitoring Committee Report	ER98-2843, et al.	3/10/99	3/18/99 4/14/99	4/19/99		
Market Surveillance Committee Report	ER98-2843, et al.	3/35/99	3/29/99	4/19/99		
Market Surveillance Committee Report	ER98-2843-009	10/19 & 20/99	10/29/99	11/9/99		

Market based rates for ancillary services	Ocean Vista Power et al, (now Reliant Energy Mandalay) ER98-2977-000	5/13/98		6/2/98	7/10/98 7/17/98	7/10/98 - Accepted without suspension or hearing 7/17/98 - FERC denies motions for emergency stay of 7/10/98 Orders but authorizes the ISO to reject bids in excess of whatever price levels it believes appropriate for Regulation, Spinning Reserve, Non-Spinning Reserve, and Replacement Reserve. See 10/28/98 AES Order.
Market based rates for ancillary services	Williams Energy; ER98-3106-000	5/26/98		6/15/98	7/24/98	Accepted without suspension or hearing See 10/28/98 AES Order.
Market based rates for ancillary services	Duke Energy Oakland LLC; ER98-3416-000	6/18/98		ext. to 7/27/98	8/17/98; 84 FERC ¶61,186	Accepted without suspension or hearing See 10/28/98 AES Order.
Market based rates for ancillary services	Duke Energy Morro Bay; Docket No. ER98-3417-000	6/18/98		ext. to 7/27/98	8/17/98; 84 FERC ¶ 61,186	Accepted without suspension or hearing See 10/28/98 AES Order.
Market based rates for ancillary services	Duke Energy Moss Landing; ER98-3418-000	6/18/98		ext. to 7/27/98	8/17/98; 84 FERC ¶ 61,186	Accepted without suspension or hearing See 10/28/98 AES Order.
Market based rates for ancillary services	Mountainview Power; ER98-4301	8/20/98		9/9/98	10/16/98; 85 FERC ¶61,060	Accepted without suspension or hearing
Market based rates for ancillary services	Riverside Canal Power; ER98-4302	8/20/98		9/9/98	10/16/98; 85 FERC ¶61,060	Accepted without suspension or hearing
Market-based rates for ancillary services	San Diego Gas & Electric; ER98-4498-000	9/9/98		9/29/98	10/28/98	Conditionally accepted
Market-based rates for ancillary services	Sempra Energy Trading; ER98-4497-000	9/9/98		9/29/98	10/28/98	Conditionally accepted
Unexecuted service agreement placing the ISO under Pacificorp's market based sales tariff	Pacificorp; ER98-4083-000	7/31/98 & 8/12/98	8/7/98 & 8/18/98	9/2/98	9/9/98	Accepted for filing
Petition for Waiver of FERC annual charge	PJM Inter-connection; EL98-71-000	8/12/98	8/21/98	9/18/98		

Alturas Intertie Project	Sierra Pacific Power; ER99-28-000	10/2/98	10/17/98	10/22/98	11/30/98 3/19/01	Accepted for filing - jurisdictional parties are required to negotiate appropriate operating procedures Order issued March 19, 2001 (94 FERC ¶ 61,318), the Commission denies requests for clarification of BPA and Sierra Pacific concerning the Commission order issued January 11, 2001 (94 FERC ¶ 61,033), which dismissed as moot a request for rehearing filed by Sierra Pacific of the February 26, 1999 order accepting for filing, suspending, and setting for hearing agreements related to the Northwest AC Intertie, the COI, and the Alturas Intertie (86 FERC ¶ 61,198).
Alturas Intertie Operating and Scheduling Agreement	Sierra Pacific Power ER99-945-000	12/17/98	12/22/98	1/7/99		
Reliability Management System	Western Systems Coordinating Council; EL99-23-000	12/28/98		1/21/99	4/14/99	Order approving RMS on an experimental basis
Duke affiliate service agreements	Duke Energy Moss Landing and Duke Energy Oakland; ER99-1127-000 and ER99-112-000	12/31/98		1/20/99	2/25/99 86 FERC ¶ 61,187 3/18/99	Accepted for filing - paper hearing to consider whether additional transaction or reporting rules are needed to prevent affiliate abuse; trial-type hearing with respect to the reasonableness of prior affiliate sales. 3/18/99 - Order granting motion to hold paper hearing in abeyance.
PX Amendment 9	PX; ER99-1883-000	2/19/99	2/24/99	3/11/99	4/16/99 87 FERC ¶ 61,079	Order issued 4/16/99 (87 FERC ¶ 61,079) Commission accepts the PX's Amendment 9 allowing for netting (bookouts) of certain purchases and sales in the Day-Ahead Market at common delivery points external to the ISO Controlled Grid.
Termination of RMR Agreement	Duke Energy Moss Landing; ER99-2721-000	4/30/99	5/6/99	5/20/99		
SMUD interim short-term coordination agreement	PG&E; ER99-2794-000	5/4/99	5/11/99	5/24/99		

PG&E Interconnection with Laguna	PG&E; ER99-3145-000	6/2/99	6/7/99	6/22/99	8/3/99	<p>FERC issued a final order directing interconnection and conditionally accepting the interconnection agreement for filing</p> <p>Order issued 6/30/00 (91 FERC ¶ 61,340) - In response to PG&E and SCE's request for rehearing of the Commission's order requiring PG&E to interconnect with Laguna and PG&E's proposed interconnection with Fresno, FERC states that in <i>Central Main</i>, 90 FERC ¶ 61,214 (2000) and <i>Tennessee Power</i>, 90 FERC ¶ 61, 238 (2000) it clarified that interconnection is an element of open access service pursuant to Order No. 888 and that customers may request interconnection separately from delivery and thus the instant case might be moot unless the parties demonstrate within 30 days that the case should not be dismissed</p>
Petition for Declaratory Order on SB 96	California Electricity Oversight Board; EL99-75-000	7/7/99	7/9/99	7/22/99	8/5/99 11/1/99	<p>FERC grants petition finding that SB 96 prescribes an interim role for the Oversight Board that would be consistent with jurisdictional guidance given by the Commission in its prior orders and that appropriately would be reevaluated at such time that another state joins the ISO.</p> <p>Order issued 11/1/99 (89 FERC ¶ 61,134) - the Commission rejected the rehearing requests of the Coalition of New Market Participants and the Western Power Trading Forum to the 8/5/99 Order granting the Oversight Board's request for a declaratory order regarding SB 96.</p>
Mountain West ISA	Sierra Pacific; EC99-100-000	7/23/99	7/29/99	8/23/99	1/27/00	Order issued 1/27/00 (90 FERC ¶ 61,067) the Commission conditionally approved the Mountain West Independent System Administrator
	Mountain West; ER99-3719-000	7/23/99	8/5/99	8/18/99	1/27/00	
PX Tariff Simplification	PX; ER99-4113-000	8/18/99	8/23/99	9/7/99	10/13/99	Commission accepts the PX Tariff simplification for filing and establishes proceedings before a settlement judge.
Sierra Pacific request to interconnect with Oxbow	Sierra Pacific; EL99-85-000	8/13/99			11/26/99	The Commission directs Oxbow Geothermal Corporation to interconnect with Sierra Pacific.
Revenue sharing for certain products & services	PG&E; EL99-91-000	9/8/99	9/9/99	10/8/99		

SC services tariff	PG&E; ER00-565-000	11/12/99	11/18/99	12/2/99	1/11/00	Noting that this proceeding will be moot if it reverses the initial decision in Docket No. ER97-2358 (regarding PG&E's initial request to recover SC expenses through the TRBAA), the Commission acted to "accept the SCS Tariff for filing, suspend it and set it for hearing, conditionally grant waiver of notice to make it effective March 31, 1998, subject to refund, but accept PG&E's proposal to defer billing, and also defer the hearing pending resolution of the issues before the Commission in Docket Nos. ER97-2358, et al." Within 45 days of the resolution of the proceeding in Docket No. ER97-2358, parties are to advise the Commission as to what action they would like the Commission to take regarding PG&E's proposed SCS Tariff.
Pro forma interconnection agreement	PG&E; ER00-658-000					PG&E has proposed to withdraw the filing.
PX Bylaw amendment	PX; EL99-75-002 et al	11/24/99	12/1/99	12/27/99	1/27/00	90 FERC ¶ 61,066. Accepted for filing
ISO-PG&E-SMUD interim Agreement	ISO; ER00-879-000	12/22/99	12/28/99	1/11/00	2/9/00	Accepted for filing effective 3/31/98
Amendment to ISO-PG&E-SMUD interim Agreement	ISO; ER00-3278-000	7/27/00	8/1/00	8/17/00	9/13/00	Accepted for filing effective 7/21/00 as Supplement No. 2 to Rate Schedule No. 39
PG&E-Dynegy CATSA extension	PG&E; ER00-902-000 see also ER00-1807-000 and ER97-320-000			1/14/00	2/24/00 4/25/00	90 FERC ¶ 61, 190. Accepted for filing 91 FERC ¶ 61,072. Accepted for filing
ISO-SCE Big Creek PSP Agreement	ISO; ER00-1620-000	2/14/00	2/17/00	3/6/00	3/16/00	Accepted for filing effective 1/13/00

El Segundo OOM tariff	El Segundo; ER00-1830			3/28/00	4/27/00 4/30/01	Order issued 4/27/00 (91 FERC ¶ 61,110). The Commission rejected a proposed non-market dispatch service tariff filed unilaterally by El Segundo. FERC found that the submission represented a collateral attack on its Amendment No. 23 order and was “an inappropriate attempt to change the terms of the ISO’s tariff unilaterally for the benefit of a single generator Order issued April 30, 2001 (95 FERC ¶ 61,159), the Commission denies the request for rehearing of El Segundo Power of the Commission order issued April 27, 2000 (91 FERC ¶ 61,110), in which the Commission rejected El Segundo’s proposed Non-Market Dispatch Service Tariff.
PG&E 205 filing to conform ETCs	PG&E; ER00-2075-000	3/31/00	4/7/00	4/21/00		
PG&E Reliability Services Tariff	PG&E; ER00-2360-000 (001)	4/28/00 5/16/00	5/5/00 5/23/00	5/19/00 6/6/00	7/12/00	92 FERC ¶ 61,021 - the Commission accepts PG&E’s proposed Reliability Services Tariff for recovery of RMR and OMM costs for filing subject to hearing Order issued 10/12/00 (93 FERC ¶ 61,004) - the Commission denies rehearing request of Santa Clara and NCPA, stating that the hearing already set in the matter is the appropriate forum to determine if PG&E has the contractual rights to pas through reliability services costs to existing contract holders.
PG&E / Lassen Interconnection	PG&E; ER00-2599-000	5/25/00	5/31/00	6/15/00	7/10/00	Accepted for filing
WSCC Reliability Criteria Agreement amendment	WSCC; ER00-2986-000	6/29/00	7/3/00	7/20/00	8/21/00	Accepted for filing
WSCC RSC amendment	WSCC; ER01-275-000			11/21/00	12/11/00	Accepted for filing
PX Price Bid caps	PX; ER00-3461-000	8/22/00	8/25/00	9/12/00		
Middle Fork-Ralston PSP Agreement with PG&E	ISO; ER01-50-000	10/05/00	10/11/00	10/26/00	11/17/00	Accepted for filing

Coordinated Operations Agreement	PG&E; ER01-276-000	10/31/00	11/3/00	11/21/00	12/29/00 2/23/01	Order issued December 29, 2000 (93 FERC ¶ 61,322), the Commission rejects without prejudice PG&E's proposal to modify the Coordinated Operations Agreement to cease its scheduling responsibilities. Order issued February 23, 2001 (94 FERC ¶ 61,204), the Commission denied PG&E's rehearing request of the rejected amendment to the Coordinated Operations Agreement.
Summer reliability agreements	ISO; ER01-929-000	1/10/01			2/8/01	Accepted
Show cause proceeding	Williams; IN01-3-000	3/14/01			3/14/00	94 FERC ¶ 61,248 - Respondents have 20 days to explain or pay.
	Removing Obstacles; EL01-47					
Market based rate renewal	Williams; ER99-1722			4/2/01		
Summer reliability with NRG Energy Center Round Mountain	ISO; ER01-1581-000	3/20/01	3/23/01	4/10/01	4/24/01	Accepted for filing.
WSCC reorganization	WSCC; EL01-74			6/4/01		
Reliant updated market based rate study	Reliant; ER99-1801-005, et al	6/15/01	6/20/01 6/27/01	7/6/01 7/30/01		
Termination of Summer reliability agreement with Alliance	Cal ISO; ER01-1974	5/4/01	5/9/01	5/25/01	6/22/01	Accepted for filing
QF Requests for emergency relief	San Diego; EL01-95-020; Removing Obstacles; EL01-47 and Section 210; EL01-72	3/8/01 and 4/9/01 5/10/01	5/2/01 5/16/01	5/10/01 5/31/01	6/4/01	June 4, 2001 - FERC issues notice of intention not to act in California Cogeneration Council and Tractebel Power 210 requests in EL01-64-000 and EL01-67-000

² A Commission Notice was not issued for the August 15 filing. However, the Restated Tariff was requested by the Commission in the July 30 Order and the deadline to file comments (9/2/97) was set forth in the July 30 Order.

² The December 30 filing is an amendment to the December 9 Scheduling Coordinator Agreement between the ISO and IAG Trading Company.

IX . RULEMAKINGS

Rulemakings					
Description	Docket	Date Noticed	Interv. Due	FERC Orders	Status
RTO	RM99-2-000	7/21/99	8/23/99	12/20/99 final rule, Order 2000, issued; 89 FERC ¶ 61,285 2/25/00, order on reh'g, 90 FERC ¶ 61,201	A public utility that is a member of an existing transmission entity that has been approved by the Commission as in conformance with the eleven ISO principles set forth in Order No. 888 must make a filing no later than January 15, 2001. That filing must explain the extent to which the transmission entity in which it participates meets the minimum characteristics and functions for an RTO, and either propose to modify the existing institution to the extent necessary to become an RTO, or explain the efforts, obstacles and plans with respect to conforming to these characteristics and functions.
Designation of Electric Rate Schedules	RM99-12-000			3/31/00	Revises regulations on tariff sheet designation effective 6/1/00
Revision of Annual Charges Assessed to Public Utilities	RM00-7-000	1/28/00	4/3/00	10/26/00 3/15/01	On 10/26/00 (93 FERC ¶ 61,083) - the Commission issued Order No. 641, its final rule regarding assessment of annual charges. FERC will recover the costs of its electric regulatory program based solely on the volume of electricity transmitted by public utilities including, in regions where they exist, ISOs or RTOs. Order issued March 15, 2001 (94 FERC ¶ 61,290), the Commission issues an order on rehearing of its Annual Charge rule. With regard to the ISO's request for clarification that there is a need to collect these charges even if there is uncertainty as to what the actual amounts will be eventually, the Commission reiterated that these costs can be recovered as an element of transmission rates and that its regulations provided "great flexibility" as to the manner of recovery.