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December 15, 2004

Honorable Magalie R. Salas  
Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

Re: California Independent System Operator Corporation,  
Docket No. ER05-\_\_\_\_-000

Dear Secretary Salas:

Pursuant to Section 205 of the Federal Power Act ("FPA"), 16 U.S.C. § 824d, and Part 35 of the Commission's Regulations, 18 C.F.R. Part 35, the California Independent System Operator Corporation ("ISO") submits for filing six copies of revised Grid Management Charge ("GMC") rates, which are proposed to take effect on January 1, 2005. The purpose of the GMC is to allow the ISO to recover its administrative and operating costs, including the costs incurred in establishing the ISO before operations began, in a manner that attributes those costs to the entities that cause them to be incurred. The proposed GMC rates reflect a reduction in the revenues the currently effective charges are designed to collect.

The ISO requests waiver of the notice requirements of 18 C.F.R. § 35.3 to permit the revised GMC rates to take effect on January 1, 2005. Waiver is in the public interest because the revised rates are designed to reflect a lower revenue requirement than the currently effective GMC rates.

As described below, the ISO submits this filing on a conditional basis. On July 29, 2004, the ISO, together with Pacific Gas and Electric Company ("PG&E"), filed an offer of *partial settlement in Docket Nos. ER04-115-000, et al.* (the "2004 Settlement"), which resolved, among other issues, the level and design of GMC rates for 2004 (except with respect to one reserved issue). The 2004 Settlement, which was not opposed or contested by any party, is pending before the Commission. Among other provisions, the pending unopposed 2004

Settlement provides that, if the ISO's budgeted revenue requirement for 2005 declines from the settled 2004 level (or does not increase by more than a specified amount), GMC charges designed to collect the 2005 revenue requirement may go into effect with prior notice posted on the ISO's internet site, but without the need for a filing under Section 205. Inasmuch as the ISO's revenue requirement for 2005 does indeed reflect a decline from the settled 2004 revenue requirement, the Commission's acceptance of the pending unopposed Settlement therefore would render this filing moot. The ISO accordingly renews its request that the Commission act promptly to accept the pending 2004 Settlement, and further requests that, if the Commission does so, it thereafter treat the instant filing as withdrawn.

## I. BACKGROUND

On October 31, 2003, the ISO submitted to the Commission revisions to its GMC for 2004. As noted above, the GMC is the rate through which the ISO recovers its administrative and operating costs, including the costs incurred in establishing the ISO prior to the commencement of operations. The ISO proposed to revise the GMC rates to unbundle charges further, increasing the number of service categories from three to seven and adjusting the charges for the existing categories, and designed the rate to collect an annual revenue requirement of \$218.2 million, a decrease of \$19.6 million from the revenue requirement collected by the 2003 GMC.

On December 31, 2003, the Commission accepted and suspended the ISO's revised GMC rates subject to refund, directed the appointment of a settlement judge, directed the parties to seek to reach a settlement, and directed the initiation of an administrative hearing in the event that the parties could not resolve their differences in settlement.

On July 29, 2004, the ISO and PG&E submitted the 2004 Settlement as the resolution of all issues in the 2004 GMC case, as well as PG&E's companion case to pass 2004 GMC costs to certain of its wholesale customers, with the exception of a single reserved issue.<sup>1</sup> Among many other provisions, all of which were uncontested, the 2004 Settlement modifies the rate design for the GMC, reduces the 2004 revenue requirement upon which the 2004 GMC rates were based, and provides that, if the ISO's revenue requirement for the calendar 2005 budget year does not exceed the settled 2004 revenue requirement by a specified amount, the ISO may modify the GMC charges, effective January 1, 2005, to collect such 2005 revenue requirement without a filing under Section 205 of the Federal Power Act. *See* 2004 Settlement, § 4.4.1. Under this provision, any reductions in the ISO's budgeted costs collected through the GMC (as well as modest increases in those costs) would be flowed automatically through to Scheduling Coordinators. The 2004 Settlement remains pending before the Commission.

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<sup>1</sup> The reserved issue concerns the application of certain GMC charges to certain energy schedules connected with one specific facility. The ultimate resolution of this issue does not affect the level of the ISO's 2004 GMC revenue requirement, but only the allocation of responsibility for that revenue requirement among Scheduling Coordinators.

On December 3, 2004, the ISO's Board of Governors approved a budget for calendar 2005 that specifies a GMC revenue requirement of \$208,160,000. The ISO's 2004 budget is described in Attachment B. The 2005 revenue requirement is \$10,083,000 below the revenue requirement for 2004, upon which the currently effective GMC charges are based. It is also \$7,083,000 below the 2004 revenue requirement reflected in the 2004 Settlement. The reduced 2005 revenue requirement therefore would qualify for automatic flow-through to Scheduling Coordinators through adjusted GMC charges under the provisions of the 2004 Settlement. Because the 2004 Settlement has not yet been acted upon by the Commission, however, the ISO is submitting this conditional filing under Section 205 to implement revised GMC charges to collect a reduced 2005 GMC revenue requirement, pursuant to the revisions to the ISO Tariff accepted by the Commission in Docket No. ER04-115-000 and the Commission's April 16, 2004 order in that proceeding.<sup>2</sup>

## II. COMMUNICATIONS

Correspondence and other communications regarding this filing should be directed to the following individuals, whose names should be entered on the official service list compiled by the Secretary:

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## III. CONTENTS OF FILING

The instant filing is an abbreviated filing pursuant to 18 CFR § 35.13(a)(2)(iii), which governs submission for rate schedule changes other than rate increases. Because the proposed GMC charges for 2005 are designed to collect a revenue requirement that reflects a decrease of \$10,083,000 from the revenue requirement that the currently effective GMC charges are designed to collect, the proposed GMC charges represent a rate decrease. This is illustrated in Attachment C to this filing, which, in compliance with 18 C.F.R. § 35.13(c)(1), shows the decline in revenues that would result from the application of the superseded and proposed GMC charges in calendar 2004 and calendar 2005. Accordingly, this abbreviated filing includes:

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<sup>2</sup> *California Independent System Operator Corp.*, 107 FERC ¶ 61,048 (2004)

- |     |                    |  |
|-----|--------------------|--|
| (1) | Transmittal Letter |  |
| (2) | Attachment A       | Table of 2005 GMC Charges  |
| (3) | Attachment B       | Description of ISO Budget for 2005   |
| (4) | Attachment C       | Tables of Revenues Under Proposed and Superseded Rates   |
| (5) | Attachment D       | Table of 2005 GMC Charges Under 2004 Settlement Rate Design  |
| (6) | Attachment E       | A Notice of Filing, suitable for publication in the Federal Register, together with a computer disk with a copy of the Notice in MS Word |

#### **IV. PROPOSED 2005 GMC**

Under the budget for 2005 approved by the ISO's Board of Governors, the revenue requirement collected through the GMC has decreased by \$10,083,000, from \$218,243,000 in 2004 (as filed in Docket No. ER04-115-000) to \$208,160,000 in 2005, a decrease of 4.6 percent. Because the Settlement of the 2004 GMC proceeding has not been accepted, the ISO is proposing revisions to the GMC charges filed and accepted in Docket No. ER04-115-000 to reflect the reduced 2005 revenue requirement. No other changes are proposed.

The currently effective and proposed GMC charges are as follows:

<b>Charge:</b>	<b>2004 Rate:</b>	<b>2005 Rate:</b>
Core Reliability Services	\$160.446 / MW-Month	\$146.674 / MW-Month
Energy Transmission Services Net Energy	\$0.210 / MWh	\$0.193 / MWh
Energy Transmission Services Uninstructed Deviations	\$0.696 / MWh	\$0.744 / MWh
Forward Scheduling	\$1.489 / Schedule	\$1.609 / Schedule
Congestion Management	\$0.161 / MWh	\$0.132 / MWh
Market Usage	\$0.798 / MWh	\$0.677 / MWh
Settlements, Metering, and Client Relations	\$500.00 / Customer Month	\$500.00 / Customer Month

Because the ISO Tariff specifies formulae through which GMC component charges are calculated, but does not specify the resulting charges, no revised tariff sheets are included to reflect the charges. Rather, a table of revised charges is included as Attachment A. The charges shown on Attachment A have been posted on the ISO's internet website at <http://www.caiso.com/docs/2004/07/07/2004070710080426090.html>.

As explained above, the ISO is submitting this filing on a conditional basis. The ISO's preference, undoubtedly shared by our Market Participants, would be to reflect the reduced 2005 revenue requirement in the settled rate design that is set forth in the 2004 Settlement. The ISO accordingly renews its request that the Commission act promptly to accept the 2004 Settlement and further requests that this filing be deemed to be withdrawn, should the Commission accept the Settlement. For the Commission's information, the ISO has included as Attachment D to this filing a table showing the 2005 GMC rates that would apply under the Settlement rate design, taking into account the reduced 2005 revenue requirement.

## **V. CONDITIONAL REQUEST FOR SURCHARGE AUTHORITY**

If the Commission does not accept the 2004 Settlement, and thereby moot this filing, the ISO requests the Commission to grant it surcharge authority in respect of this filing, in the event that refunds of GMC payments made are deemed appropriate. As a non-profit entity, the ISO must remain revenue-neutral, and hence has no source from which to make such refunds, apart from funds that could be secured through a surcharge on Scheduling Coordinators and Other Appropriate Parties. If the Commission were to award refunds to Market Participants as a result of this proceeding, but fail to allow the ISO to institute a surcharge from which to make such refunds, the ISO would suffer irreparable harm.

## **VI. EFFECTIVE DATE**

As stated above, the ISO is submitting this filing on a conditional basis, with the proposed 2005 GMC charges to take effect only if the Commission does not accept the pending unopposed 2004 Settlement.

If the Commission does not accept the 2004 Settlement, and thereby allow the lower GMC rates, based on the 2004 Settlement's GMC rate design, to take effect, the ISO requests waiver of the prior notice requirements of the Commission's regulations to permit the proposed 2005 GMC charges to take effect on January 1, 2005. This would allow customers to have the benefit of the reduced GMC charges coincident with the start of the budget year for which the revenue requirement the charges are designed to collect begins. This filing could not have been made sixty days in advance of January 1, 2005, because the ISO's Board of Governors did not approve the ISO's 2005 budget until its December 3, 2004 meeting. This filing, moreover, was made in accordance with the filing deadline included in currently effective ISO Tariff provisions (in Part D of ISO Tariff Appendix F, Schedule I), directing the ISO to file no later than December 15 of each year the information required to update the GMC rates resulting from the application of the formulae in the ISO Tariff for the following calendar year.

## **VII. EXPENSES**

No expense or cost associated with this filing has been alleged or judged in any judicial or administrative proceeding to be illegal, duplicative, unnecessary, or demonstratively the product of discriminatory employment practices.

## **VIII. SERVICE**

Copies of this filing have been served on each ISO Scheduling Coordinator, the California Public Utilities Commission, the California Energy Commission and the California

Electricity Oversight Board. Two additional copies of this filing are enclosed to be date-stamped and returned to our messenger.

## IX. CONCLUSION

Wherefore, the California Independent System Operator Corporation requests that the Commission accept the reduced Grid Management Charge rates, to be effective on January 1, 2005, if the Commission does not accept the pending 2004 Settlement.

Sincerely,

*Stephen A. S. Morrison by REM*

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General Counsel  
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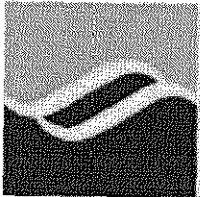
# **ATTACHMENT A**



**CURRENT AND PROPOSED  
GRID MANAGEMENT CHARGE RATES**

<b>Charge:</b>	<b>2004 Rate:</b>	<b>2005 Rate:</b>
Core Reliability Services	\$160.446 / MW-Month	\$146.674 / MW-Month
Energy Transmission Services Net Energy	\$0.210 / MWh	\$0.193 / MWh
Energy Transmission Services Uninstructed Deviations	\$0.696 / MWh	\$0.744 / MWh
Forward Scheduling	\$1.489 / Schedule	\$1.609 / Schedule
Congestion Management	\$0.161 / MWh	\$0.132 / MWh
Market Usage	\$0.798 / MWh	\$0.677 / MWh
Settlements, Metering, and Client Relations	\$500.00 / Customer Month	\$500.00 / Customer Month

## **ATTACHMENT B**



# CALIFORNIA ISO

## FY2005 BUDGET AND GMC RATES

**December 15, 2004**

## OUTLINE

- **Process**
- **Components of ISO Revenue Requirement**

	<u>2003</u>	<u>2004</u>	<u>2005</u>
O&M Budget	\$171,739	\$151,735	\$146,803
Capital Budget Funding	<u>\$22,000</u>	<u>\$32,000</u>	<u>\$0 (Capital budget of \$61,000)</u>
Subtotal	\$193,739	\$183,735	\$146,803
Debt Service	\$54,746	\$54,615	\$84,564
Expense Recovery	(\$2,628)	(\$2,273)	(\$4,498)
Operating Reserve	<u>(\$8,257)</u>	<u>(\$17,835)</u>	<u>(\$18,709)</u>
<b>Total Revenue Requirement</b>	<b>\$237,600</b>	<b>\$218,243</b>	<b>\$208,160</b>

- **GMC Rates**

**Notes:**

- '000 Omitted. Amounts may not total due to rounding.
- Other documentation of the ISO's budget proposal is posted on the website:  
<http://www.caiso.com/docs/2004/07/07/2004070710080426090.html>



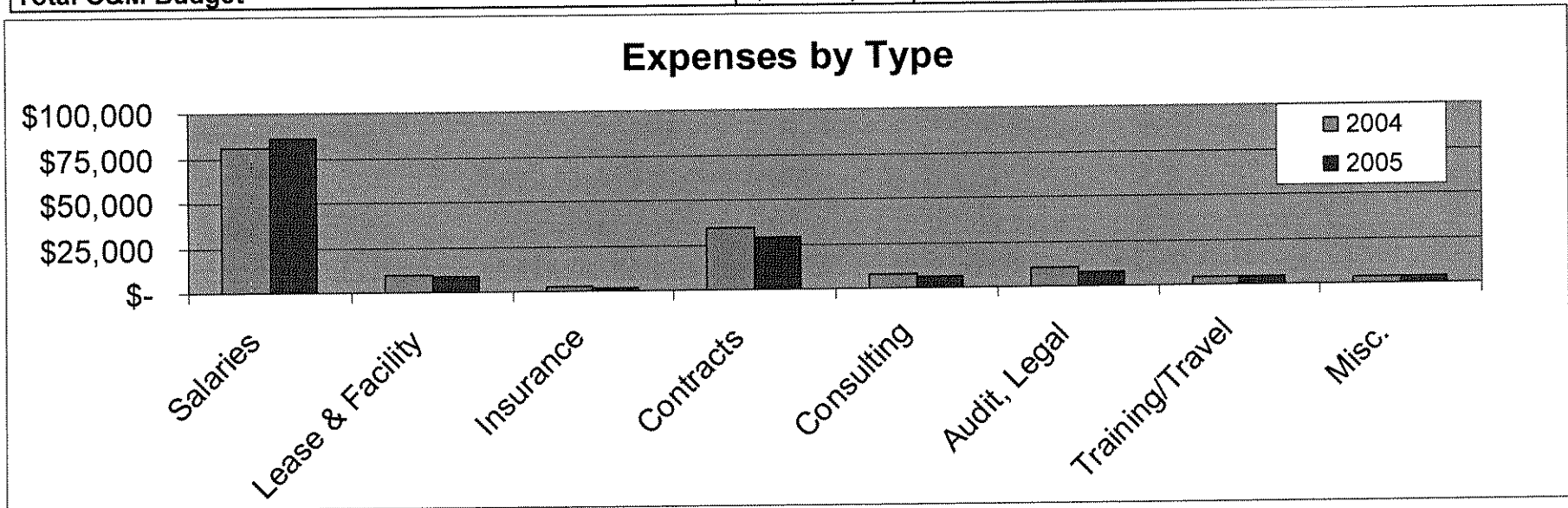
## FY2005 BUDGET TIMELINE

- |   |             |
|---|-------------|
| 1 Finance Committee Review of Preliminary Budget (Executive Session)  | 1-Sep-2004  |
| 2 Board discussion and review of preliminary Budget posting (Open session)                                    | 15-Sep-2004 |
| 3 "Budget 101" teleconference for interested parties  | 20-Sep-2004 |
| 4 Public Budget Workshop  | 22-Sep-2004 |
| 5 Written Comments on Budget Due  | 3-Nov-2004  |
| 6 Finance Committee meeting: receive public comments on budget  | 10-Nov-2004 |
| 7 Finance Committee meeting: receive additional public comments on budget and develop recommendation to Board | 3-Dec-2004  |
| 8 Board Approval of Budget  | 3-Dec-2004  |
| 9 Budget Informational Filing with FERC   | 15-Dec-2004 |
| 10 New Rates Effective  | 1-Jan-2005  |



**OPERATING & MAINTENANCE BUDGET COMPARISON**

	FY2004 Operating Budget	FY2005 Proposed Budget	Amount Change	% Change
Salaries and Benefits	\$ 80,317	\$ 85,716	\$ 5,399	7%
Bldg, Lease & Facility Costs	9,737	8,506	(1,231)	-13%
Insurance	2,250	1,909	(341)	-15%
Third Party Vendor Contracts	34,105	28,699	(5,406)	-16%
Professional & Consulting Services	7,695	6,155	(1,539)	-20%
Audit, Legal & Regulatory	10,338	8,250	(2,088)	-20%
Training and Travel	3,950	4,164	214	5%
Miscellaneous	3,343	3,403	60	2%
<b>Total O&amp;M Budget</b>	<b>\$ 151,735</b>	<b>\$ 146,803</b>	<b>-\$4,932</b>	<b>-3%</b>

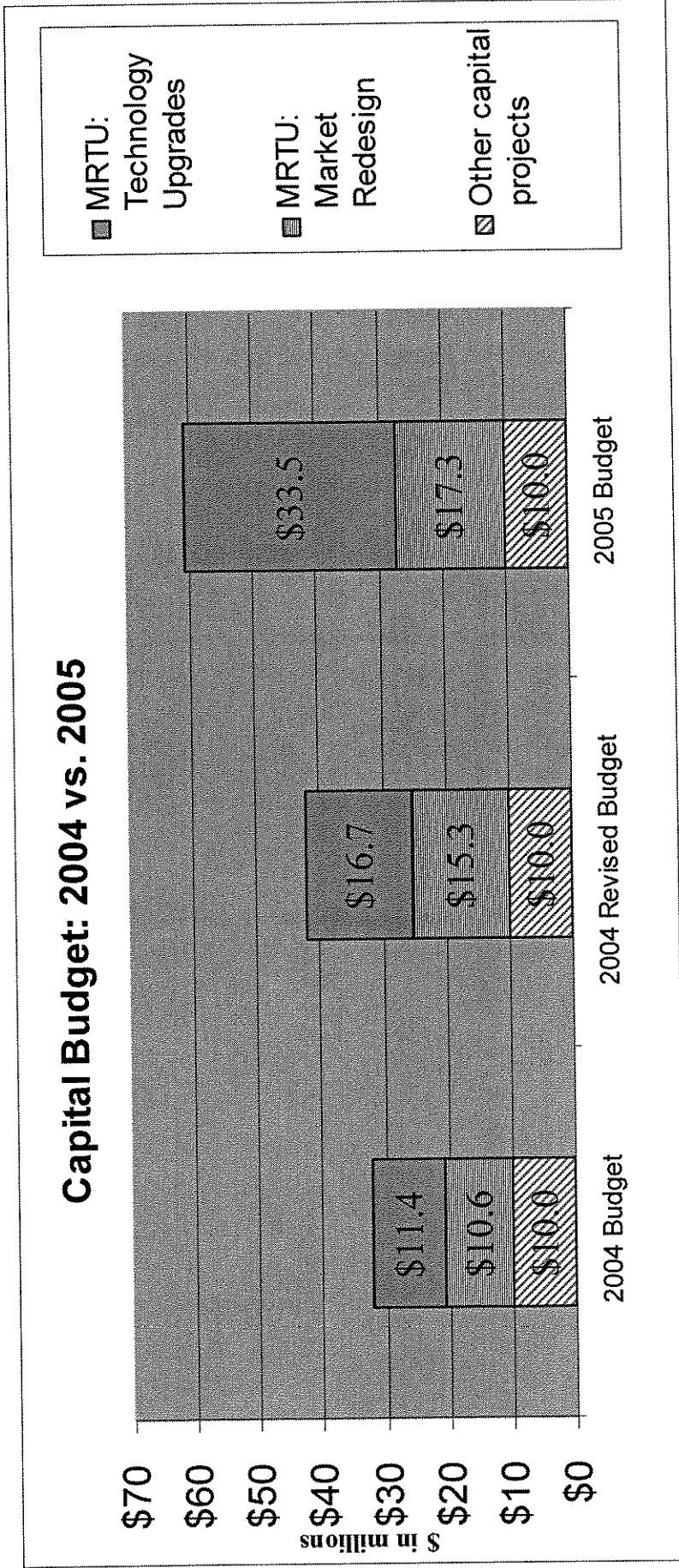


## STAFFING LEVELS

<b>CAISO Division</b>	<b>FY2004 Budgeted Staffing</b>	<b>Net changes* (during 2004 and proposed for 2005)</b>	<b>FY2005 Proposed</b>
<b>CEO/ Other (MRTU, Grid Plng.)</b>	25.0	5.0	30.0
<b>CFO</b>	34.5	-	34.5
<b>CIO</b>	148.0	(3.0)	145.0
<b>VP Grid Ops</b>	187.0	(1.5)	185.5
<b>General Counsel</b>	53.0	1.0	54.0
<b>Market Services</b>	122.0	(2.0)	120.0
<b>VP Corp &amp; Strat Dev</b>	30.0	(3.0)	27.0
<b>Total FTE</b>	<b>599.5</b>	<b>(3.5)</b>	<b>596.0</b>

\* Includes new positions, transfers within ISO between departments, and proposed reductions. Does not include all changes which may result during 2005 from ongoing Organizational Review.

## CAPITAL BUDGET COMPARISON



**Notes:**

Capital expenditures for 2005 are funded from 2004 bond issuance, rather than directly from the GMC revenue requirement.



## DEBT SERVICE AND OPERATING RESERVE FUNDING

	FY2004 Budget	FY2005 Proposed Budget	Amount Change	% Change
Principal Reserve Funding-Existing Bonds	\$ 36,167	\$ 37,600	\$ 1,433	4%
Interest Reserve Funding-Existing Bonds	7,525	5,516	(2,010)	-27%
Interest Reserve Funding-New Bonds	-	20,700	20,700	N/A
Interest Reserve Funding-New Bonds	-	3,835	3,835	N/A
Operating Reserve Funding	10,923	16,913	5,990	55%
Cash Funded Capital Expenditures	32,000	0	(32,000)	-100%
<b>Total Financing &amp; Cash Funded CapEx Budget</b>	<b>\$86,615</b>	<b>\$84,564</b>	<b>-\$2,051</b>	<b>-2%</b>

**Notes:**

Direct funding for Capital Expenditures of \$32 million in 2004 is eliminated for 2005. Instead, capital expenditure budget of \$61 million is funded from bond issuance of approximately \$127 million in 2004.

New Debt service in 2005 from \$124.3 million bond issuance.

Size of capital budget is developed based on indicative project list, but actual projects completed in 2005 may differ. All projects to be funded in 2005 will undergo internal (and if > \$1 million, Board) approval process.

**EXPENSE RECOVERY BUDGET**

	<b>FY2004 Budget</b>	<b>FY2005 Proposed Budget</b>	<b>Amount Change</b>	<b>% Change</b>
Interest Earned on Operating Funds	\$ 840	\$ 1,050	\$ 210	25%
SC Application & Training Fees	120	120	-	0%
COI Path Operator Fee	-	2,000	2,000	N/A
WECC Security Coordinator Fees	1,313	1,328	16	1%
<b>Total O&amp;M Expense Recovery Budget</b>	<b>\$2,273</b>	<b>\$4,498</b>	<b>\$2,226</b>	<b>98%</b>

**Notes:**

COI Path Operator Fee effective January 1, 2005. See ISO Tariff filing in FERC Docket ER04-693-001.



### CALCULATION OF OPERATING RESERVE BALANCE AND CREDIT FOR 2005

SUMMARY OF RESERVE		<u>Plan</u>	<u>Forecast/Actual</u>	<u>Difference</u>
1	Available as credit for 2004	17,835	27,490	9,656
2	2004 Events			
	Reserve Balance at 1/2004	40,595	50,251	9,656
	Increases in 2004	<u>(9,911)</u>	<u>(9,520)</u>	<u>391</u>
	Ending Reserve Balance	30,684	40,730	10,047
	Calculation of Available 2005 Credit:			
	2005 O&M Budget	146,803	146,803	
	Less: Reserve Requirement= 15% of 2005 O&M Budget	<u>(22,020)</u>	<u>(22,020)</u>	
	2005 Credit	<u>8,663</u>	<u>18,709</u>	10,046

Notes:  
 "Plan" assumes 2004 expenses and revenues were equal to budgeted amounts, and that no other factors affected the reserve balance.  
 "Revised" reflects the updated reserve balance as of 12/31/2003, and the items that affected the reserve in 2004.

Notes:

"Plan" also includes the \$3 million reduction from the 2004 GMC settlement. Without this, the 2005 credit would have been \$11,663. Additional 2005 funding results from lower 2004 expenses versus budget, higher revenues versus budget, and other factors.

## REVENUE REQUIREMENT

	FY2004	FY2005 Proposed Budget	Amount Change	% Change
<b>Total O&amp;M Budget</b>	\$ 151,735	\$ 146,803	(4,932)	-3%
<b>Total Finance and Cash Funded CapEx Budget</b>	\$ 86,615	\$ 84,564	(2,051)	-2%
<b>Total Expense Recovery Budget</b>	\$ (2,273)	\$ (4,498)	(2,226)	98%
<b>Available Revenue (Credit) or Deficiency</b>	\$ (17,835)	\$ (18,709)	(875)	5%
<b>Revenue Requirement</b>	<b>\$ 218,243</b>	<b>\$ 208,160</b>	<b>\$ (10,083)</b>	<b>-5%</b>

**Notes:**

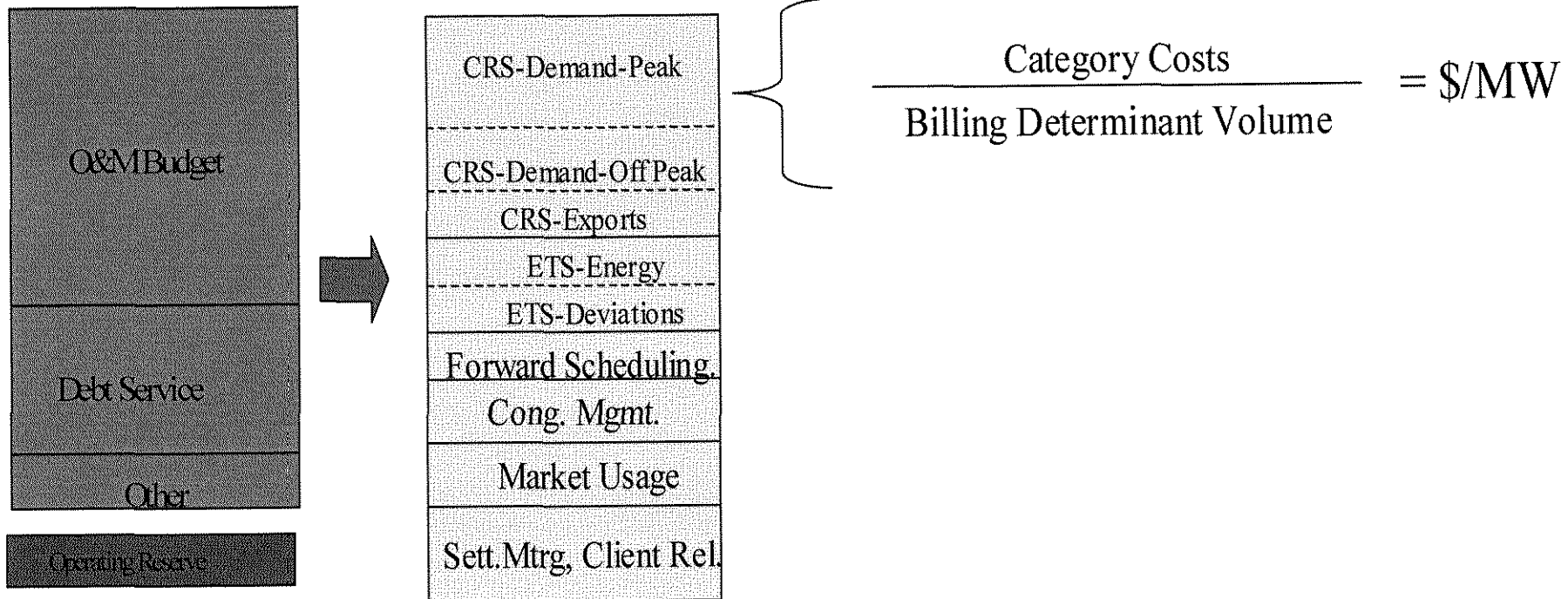
The 2004 Revenue Requirement was adjusted by \$3 million to \$215,243 in the pending GMC Settlement.

## CALCULATION OF GMC RATES

ISO Costs

Costs of ISO Services

Unbundled Rates



**Notes:**

Rate structure for 2005 is dependent upon status of 2004 GMC Settlement:

- Offer of Partial Settlement filed by ISO on July 29, 2004, and pending Commission Approval.
- Offer of Partial Settlement specifies revised rate structure for 2004-2006, but until approved by FERC, the existing rate structure continues.
  - When approved, rates will be recalculated and applied effective January 1, 2004 forward.

**GMC STRUCTURE:  
SERVICE CATEGORIES AND COST ALLOCATION**

<b>Category</b>	<b>Revenue Requirement Post-Settlement</b>	<b>Revenue Requirement Pre-Settlement</b>
Core Reliability Services	-	\$78,097
Core Reliability Services - Demand (peak)	\$ 43,277	
Core Reliability Services - Demand (off-peak)	1,411	
Core Reliability Services – Energy Export	5,957	
Energy Transmission Services- Net Energy	78,742	48,244
Energy Transmission Services- Deviations	12,898	12,061
Other 2004 GMC Settlement Related Collections	300	0
Forward Scheduling	13,459	24,259
Congestion Management	18,281	12,940
Market Usage	33,295	32,020
Settlements, Metering, Client Relations	<u>540</u>	<u>540</u>
<b>Total</b>	<b>\$208,160</b>	<b>\$208,160</b>

Notes:

Strikethrough amounts show changes from budget materials dated 11/23/2004.



**GMC STRUCTURE:  
PROPOSED RATES**

<b>Category</b>	<b>2005 Post- Settlement GMC Rates</b>	<b>2005 Pre- Settlement GMC Rates</b>
Core Reliability Services		\$146.674
Core Reliability Services - Demand (peak)	\$98.058	
Core Reliability Services - Demand (off-peak)	\$64.704	
Core Reliability Services - Energy Export	\$0.508	
Energy Transmission Services- Net Energy	\$0.317	\$0.193
Energy Transmission Services- Deviations	\$0.796	\$0.744
Other 2004 GMC Settlement Related Collections		
Forward Scheduling	\$1.287	\$1.609
Congestion Management	\$0.186	\$0.132
Market Usage	\$0.704	\$0.677
Settlements, Metering, Client Relations	\$500.00	\$500.00

Notes:

Strikethrough amounts show changes from budget materials dated 11/23/2004.

## **ATTACHMENT C**



**STATEMENT OF REVENUES UNDER SUPERSEDED AND PROPOSED RATES  
CALENDAR 2004**

<b>Charge:</b>	2004 Billing Determinant	2004 Rates	2004 Revenues	2005 Rates	2004 Revenues Under 2005 Rates
Core Reliability Services	530,670	\$160.446 / MW- Month	\$ 85,143,801	\$146.674 / MW- Month	\$77,835,451
Energy Transmission Services Net Energy	243,751,234	\$0.210 / MWh	\$ 51,087,845	\$0.193 / MWh	\$47,002,303
Energy Transmission Services Uninstructed Deviations	18,339,917	\$0.696 / MWh	\$ 12,771,961	\$0.744 / MWh	\$13,651,043
Forward Scheduling	13,261,692	\$1.489 / Schedule	\$ 19,747,044	\$1.609 / Schedule	\$21,339,377
Congestion Management	92,324,825	\$0.161 / MWh	\$ 14,900,040	\$0.132 / MWh	\$12,181,010
Market Usage	42,662,669	\$0.798 / MWh	\$ 34,030,944	\$0.677 / MWh	\$28,887,004
Settlements, Metering, and Client Relations	1,122	\$500.00 / Customer Month	\$ 561,213	\$500.00 / Customer Month	\$561,213
<b>Total</b>			<b>\$ 218,242,849</b>		<b>\$201,457,402</b>

**STATEMENT OF REVENUES UNDER SUPERSEDED AND PROPOSED RATES  
CALENDAR 2005**

<b>Charge:</b>	2005 Billing Determinant	2004 Rate	2005 Revenue Under 2004 Rates	2005 Rate	2005 Revenue
Core Reliability Services	532,450	\$160.446 / MW-Month	\$85,429,375	\$146.674 / MW-Month	\$78,096,513
Energy Transmission Services Net Energy	250,190,840	\$0.210 / MWh	\$52,437,523	\$0.193 / MWh	\$48,244,046
Energy Transmission Services Uninstructed Deviations	16,203,740	\$0.696 / MWh	\$11,284,322	\$0.744 / MWh	\$12,061,012
Forward Scheduling	15,075,950	\$1.489 / Schedule	\$22,448,526	\$1.609 / Schedule	\$24,258,698
Congestion Management	98,074,310	\$0.161 / MWh	\$15,827,933	\$0.132 / MWh	\$12,939,577
Market Usage	47,290,370	\$0.798 / MWh	\$37,722,345	\$0.677 / MWh	\$32,020,432
Settlements, Metering, and Client Relations	1,080	\$500.00 / Customer Month	\$540,000	\$500.00 /Customer Month	\$540,000
<b>Total</b>			<b>\$225,690,025</b>		<b>\$208,160,277</b>

## **ATTACHMENT D**

**Attachment D**  
**GMC Charges Under 2004 Settlement Rate Design**

	<b>CRS-Demand (Peak)</b>	<b>CRS-Demand (off Peak)</b>	<b>CRS-Energy Export</b>	<b>ETS-NE</b>	<b>ETS-UE</b>	<b>FS</b>	<b>CONG</b>	<b>MU</b>	<b>SMCR</b>
<b>2004</b>	\$106.833	\$70.510	\$0.428	\$0.338	\$0.712	\$1.179	\$0.204	\$0.803	\$500.000
<b>2005</b>	\$98.058	\$64.704	\$0.508	\$0.317	\$0.796	\$1.287	\$0.186	\$0.704	\$500.000
<b>Billing Determinant</b>	MW-months non-coincident demand (6 am to 10 pm)	MW-months non-coincident demand (all other hours)	MWh	MWh	MWh	Final Hour-Ahead Schedules	MWh	MWh	Customer-months
CRS: Core Reliability Services ETS-NE: Energy Transmission Services, Net Energy ETS-UE: Energy Transmission Services, Net Uninstructed Deviations FS: Forward Scheduling CONG: Congestion Management MU: Market Usage SMCR: Settlements, Metering, Client Relations									

# **ATTACHMENT E**

