

December 22, 2004

The Honorable Magalie R. Salas Secretary Federal Energy Regulatory Commission 888 First Street, N.E. Washington, D.C. 20426

Re: California Independent System Operator Corporation

Docket No. ER05-___- 000

Transmission Access Charge Informational Filing

Dear Secretary Salas:

The enclosed informational filing by the California Independent System Operator Corporation ("ISO") is intended to provide notice regarding the revised transmission Access Charges for the period of December 22, 2004 to December 31, 2004. The basis for the revision is the Commercial Operation of the Path 15 Upgrade Project whereby Trans-Elect NTD Path 15, LLC ("Trans-Elect") and the Western Area Power Administration - Sierra Nevada Region become Participating Transmission Owners.

Changes in Rates

The transmission Access Charges provided in the present filing revise the Access Charges and Wheeling Access Charges provided for informational purposes in the ISO's submission of August 31, 2004 in Docket No. ER04-1168-000. The changes in the present filing are effective December 22, 2004 through December 31, 2004, pursuant to the terms of the Transmission Revenue Requirement filed in Docket No. ER05-17-000 by Trans-Elect on October 4, 2004 and made effective by the Commission, subject to refund on December 2, 2004¹.

Worksheets illustrating the recalculation of the ISO's transmission Access Charge are included with the present transmittal letter as Attachment A. The recalculated rates for each of the TAC Areas, effective December 22, 2004 through December 31, 2004, are as follows:

Northern Area - \$ 2.3391 /MWh East Central Area - \$ 2.8039 /MWh Southern Area - \$ 2.1234 /MWh

Trans-Elect NTD Path 15, LLC, 109 FERC¶ 61,249 (2004).

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The ISO provides, in Attachment B to the present filing, a form of notice suitable for publication in the Federal Register, which is also provided in electronic form on the enclosed diskette.

Communications regarding this filing should be addressed to the following individuals, whose names should be placed on the official service list established by the Secretary with respect to this submittal:

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LSUPDT: 12/22/2004

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*Individuals designated for service pursuant to Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3).

The ISO has served copies of this transmittal letter and all attachments hereto on the Public Utilities Commission of the State of California, the California Energy Commission, the California Electricity Oversight Board, the Participating Transmission Owners, and on all parties with effective Scheduling Coordinator Service Agreements under the ISO Tariff. In addition, the ISO is posting this transmittal letter and all attachments on the ISO Home Page.

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Two additional copies of this filing are enclosed to be date-stamped and returned to our messenger. If there are any questions concerning this filing, please contact the undersigned.

Respectfully submitted,

Anthon J. Tuncov. A. Junn Charles F. Robinson General Counsel

Anthony J. Ivancovich

Senior Regulatory Counsel

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Attorneys for the California Independent System Operator Corporation

LSUPDT: 12/22/2004



December 22, 2004 TAC Rate Based on Filed Annual TRR/TRBA and Load Data

Per ER05-17 filed 04 October 2004 (Includes Trans-Elect, as New Participating TO, Effective 22 December 2004 with Path 15 Upgrade)

TAC Components:

		Filed Annual TRR Existing HV Facilities (\$)	Filed Annual TRR New IV Facilities (\$)	Filed Annual Gross Load (MWh)	TAC Area	Total Filed TRR (\$)	EHVF only Utility Specific Rate (\$/MWH)	EHVF only TAC Area Rate (\$/MWH)	HV Utility Specific Rate (\$/MWH)	TAC Area Rate (\$/MWH)
		[1]	[2]	[3]	[4]	[5] == [1] + [2]	[6] ≈ [1] / [3]	[7] = [21]	[8] = [5] / [3]	[9] = (19)
PGE	S	142,618,825	\$ 38,941,972	83,389,232	N	\$ 181,560,797	\$ 1.7103	\$ 1.8396	\$ 2.1773	\$ 2.3391
SCE	\$	173,100,226	\$ 7,193,729	84,358,000	EC	\$ 180,293,955	\$ 2.0520	\$ 2.3044	\$ 2.1372	\$ 2.8039
SDGE	\$	27,291,290	\$ 13,957,107	20,204,651	S	\$ 41,248,397	\$ 1.3507	\$ 1.6239	\$ 2.0415	\$ 2.1234
Anaheim	\$	22,137,953	\$ -	2,589,830	EC	\$ 22,137,953	\$ 8.5480	\$ 2.3044	\$ 8.5480	\$ 2.8039
Azusa	\$	1,374,977	\$ u u	239,575	EC	\$ 1,374,977	\$ 5.7392	\$ 2.3044	\$ 5.7392	\$ 2.8039
Banning	\$	977,164	\$ -	139,457	EC	\$ 977,164	\$ 7.0069	\$ 2.3044	\$ 7.0069	\$ 2.8039
Riverside	\$	16,934,138	\$ -	1,814,019	EC	\$ 16,934,138	\$ 9.3351	\$ 2.3044	\$ 9.3351	\$ 2.8039
Vernon	\$	9,990,364	\$ -	1,210,668	EC	\$ 9,990,364	\$ 8.2519	\$ 2.3044	\$ 8.2519	\$ 2.8039
Trans-Elect	\$	-	\$ 36,775,863	*	Ν	\$ 36,775,863	\$ •	\$ -	\$ •	\$ 2.3391
ISO Total	\$	394,424,937	\$ 96,868,671	193,945,432		\$ 491,293,608				

STEP 1: Calculate the Access Charge Rate for each TAC Area.

TAC-Area portion is the percent of Total TRR in each area which has not yet transitioned to the ISO (60%) divided by the Total Load of each area. The ISO portion is the percent of all TRR which has transitioned to ISO-Wide (40%), plus the TRR of New HV Facilities, divided by total load.

\$	157,769,975	\$	96,868,671	193,945,432	2 \$ 1.3129	\$ 0.8135	
T	[14] otal ([10]) x 40%		[15] = Total [2]	[16] = Total [3]	[17] = ([14] + [15]) / [16]	[18] =[14]/[16]	-
	Existing		New	ISO Wide Annual Gross Load (GWH)	ISO Wide Rate (\$/MWH)	EHVF only ISO-Wide Rate (\$/MWH)	
\$	394,424,937	\$	236,654,962	193,945,432			
\$	27,291,290	\$	16,374,774	20,204,651	\$ 0.8104		
					the term of the second of the term of the second of the se		
	= [1]		≃ [10] x 60%	= {3}	= [11] / [12]		~
	(\$)		(\$)	(GWH)	(\$/MWH)		
	HV Facilities		TRR	Load	Rate		
4	Existing		TAC Area	Gross	Area		
	\$ \$ \$	HV Facilities (\$) [10] = [1] \$ 142,618,825 \$ 224,514,822 \$ 27,291,290 \$ 394,424,937 ISO Wide TRR Existing HV Facilities (\$) [14] Total ([10]) x 40%	Existing HV Facilities (\$) [10] = [1] \$ 142,618,825 \$ \$ 224,514,822 \$ \$ 27,291,290 \$ \$ 394,424,937 \$ ISO Wide TRR Existing HV Facilities (\$) [14] Total ([10]) x 40%	Existing TAC Area HV Facilities TRR (\$) (\$) [10] [11] = [1] = [10] x 60% \$ 142,618,825 \$ 85,571,295 \$ 224,514,822 \$ 134,708,893 \$ 27,291,290 \$ 16,374,774 \$ 394,424,937 \$ 236,654,962 ISO Wide TRR Existing New HV Facilities (\$) (\$) [14] Total ([10]) x 40% = Total [2]	Existing TAC Area Gross HV Facilities TRR Load (\$) (\$) (\$) (GWH) [10] [11] [12] = [1] = [10] × 60% = [3] \$ 142,618,825 \$ 85,571,295 83,389,232 \$ 224,514,822 \$ 134,708,893 90,351,549 \$ 27,291,290 \$ 16,374,774 20,204,651 \$ 394,424,937 \$ 236,654,962 193,945,432 ISO Wide TRR ISO Wide TRR Existing New Annual HV Facilities HV Facilities Gross Load (\$) (\$) (\$) (GWH)	Existing TAC Area Gross Area HV Facilities TRR Load Rate (\$) (\$) (\$) (GWH) (\$/MWH) [10] [11] [12] [13] = [1] = [10] x 60% = [3] = [11]/[12] \$ 142,618,825 \$ 85,571,295 83,389,232 \$ 1.0262 \$ 224,514,822 \$ 134,708,893 90,351,549 \$ 1.4909 \$ 27,291,290 \$ 16,374,774 20,204,651 \$ 0.8104 \$ 394,424,937 \$ 236,654,962 193,945,432 ISO Wide TRR ISO Wide TRR ISO Wide ISO Existing New Annual Wide HV Facilities HV Facilities Gross Load Rate (\$) (\$) (\$) (GWH) (\$/MWH) [14] [15] [16] [17] Total ([10]) x 40% = Total [2] = Total [3] = ([14] + [15]) / [16]	Existing TAC Area Gross Area HV Facilities TRR Load Rate (\$) (\$) (\$) (\$WH) (\$/MWH) [10] [11] [12] [13] = [1] = [10] x 60% = [3] = [11]/[12] \$ 142,618,825 \$ 85,571,295 83,389,232 \$ 1,0262 \$ 224,514,822 \$ 134,708,893 90,351,549 \$ 1,4909 \$ 27,291,290 \$ 16,374,774 20,204,651 \$ 0.8104 \$ 394,424,937 \$ 236,654,962 193,945,432 ISO Wide TRR ISO Wide TRR ISO Wide ISO EHVF only Existing New Annual Wide ISO-Wide HV Facilities HV Facilities Gross Load Rate Rate (\$) (\$) (\$) (GWH) (\$/MWH) (\$/MWH) [14] [15] [16] [17] [18] Total ([10]) x 40% = Total [2] = Total [3] = ([14] + [15])/[16] = [14]/[16]

	TAC Rate (TAC Area + ISO Wide) (\$/MWH) [19] = (13] + [17]	٧	Vheeling Rate (TAC Area + ISO Wide) (\$/MWH) [20] = [19]	Existing HV Facilities HVF) only TAC Rate (\$/MWH) [21] = [13] + [18]	F (Nh T/ (\$	lew HV acilites HVF) only AC Rate SMWH) [22] [15]/[16]
North	\$ 2.3391	\$	2.3391	\$ 1.8396	\$	0.4995
East/Central	\$ 2.8039	\$	2.8039	\$ 2.3044	S	0.4995
South	\$ 2.1234	\$	2.1234	\$ 1.6239	\$	0.4995

December 22, 2004 TAC Rate Based on Filed Annual TRR/TRBA and Load Data

STEP 2: Calculate the HV Access Charge the UDC/MSS pays on Filed Gross Load and Benefit/Burden. Note: ISO	O total for (Benefit)/Burden may not equal zero due to rounding of TAC Rate.

Vernon ISO Total	EC	1,210,668 193,945,432	\$ 2.3044	\$ \$	2,789,885 394,424,937	\$	8.2519	\$	9,990,364 394,424,937	\$ \$	(7,200,479) (0)
Riverside	EC	1,814,019	\$ 2.3044	\$	4,180,258	\$	9.3351	\$	16,934,138	\$	(12,753,880)
Banning	EC	139,457	\$ 2.3044	\$	321,367	\$	7.0069	\$	977,164	\$	(655,797)
Azusa	EC	239,575	\$ 2.3044	\$	552,081	\$	5.7392	\$	1,374,977	\$	(822,896)
Anaheim	EC	2,589,830	\$ 2.3044	\$	5,968,050	\$	8.5480	\$	22,137,953	\$	(16,169,903)
SDGE	S	20,204,651	\$ 1.6239	\$	32,810,775	\$	1.3507	\$	27,291,290	\$	5,519,485
SCE	EC	84,358,000	\$ 2.3044	\$	194,396,078	\$	2.0520	\$	173,100,226	\$	21,295,852
PGE	N	83,389,232	\$ 1.8396	\$	153,406,443	\$	1.7103	S	142,618,825	\$	10,787,618
	= [4]	= [3]	= [7]		= [23] x [24]		= [6]		= [23] x [26]		= [25] - [27]
	[22]	[23]	[24]		[25]		1261		(\$) [27]		[28]
	IAC Area	(MWH)	(\$/MWH)		(\$)		(\$/MWH)	,	(\$)	(D	(\$)
	TAC Area	Gross Load	only TAC Rate	t	Based on Filed Gross Load	ţ.	Jtility Specific Rate		// EHVF Utility Specific Rate		ccess Charge enefit)/Burden
		Filed	EHVF		Amount Paid		EHVF only		ould Have Paid		EHVF

STEP 3: For Information Only -- Projected annual net benefits/burdens from Access Charge for Existing Facilities.

\$32/32/8 million cap for IOUs; munis are held harmless; IOUs pay muni cost increases in proportion to their cap relative to the total cap.

		EHVF ccess Charge	IOU Burden		Amount Js' Cap Exceeds		Amount IOU's Burden		Payments by Entities with		Mitigation			Adjusted Net	R	Reallocation IOU	٠	Transition		Adjusted Net	Transition Charge	
	(Be	enefit)/Burden	Annual Cap		IOUs' Burden	Exc	ceeds IOU's Cap		Net Benefit		Payments		(Be	nefit) / Burden		Burden		_	(Be	nefit) / Burden	Rate	
		(\$)	(\$)		(\$)		(\$)		(\$)		(\$)			(\$)		(\$)		(\$)		(\$)	(\$/MWh)	
		[29]	[30]		[31]		[32]		[33]		[34]			[35]		[36]		(37)		[38]	[39]	
		= [28]			IF ([30] - [29] >0)		IF [29] - (30) >0		IOUs ≃		= [33] - [32]			= [29] + [34]		Reallocate	:	= [34] + [36]		= [35] + [36]	= [37] / [23]	
					= [30] - [29].		= [29] - [30].		([31] / total[31]) x						10	DU Burden [38]						
					If no cap, then 0.		if no cap, then 0.		total[32]. Munis w/ Benefit=							so it is propertional						
					men o.		men v.		([29] / total[29])							10U Cap [30]						
									x total[32] - total[31]							= [38] - [35]						
PGE	\$	10,787,618	\$ 32,000,000	\$	21,212,382	\$	0	Ş	\$ 0	\$		Ŋ	\$	10,787,618	\$	5,924,807	\$	5,924,807	\$	16,712,424	\$ 0.0711	-
SCE	\$	21,295,852	\$ 32,000,000	\$	10,704,148	\$	0	9	\$ 0	\$		0	\$	21,295,852	\$	(4,583,428)	\$	(4,583,428)	\$	16,712,424	\$ (0.0543))
SDGE	\$	5.519,485	\$ 8,000,000	\$	2,480,515	\$	0	Ţ	\$ 0	S		0	\$	5,519,485	\$	(1,341,379)	\$	(1,341,379)	\$	4,178,106	\$ (0.0664))
Anaheim	\$	(16, 169, 903)	§ () \$	0	\$	0	Ş	\$ 0	\$		0	\$	(16,169,903)	\$	0 9	\$	0	\$	(16,169,903)	\$ 0	
Azusa	\$	(822,896)	\$ () \$	0	\$	0	9	\$ 0	\$		0	\$	(822,896)	\$	0 :	\$	0	\$	(822,896)	\$ 0	
Banning	S	(655,797)	\$	\$	0	\$	0	9	\$ 0	\$		0	\$	(655,797)	\$	0 :	\$	0	\$	(655, 797)	\$ 0	
Riverside	\$	(12,753,880)	\$	\$	0	\$	0	g	\$ 0	\$		0	\$	(12,753,880)	\$	0	\$	0	\$	(12,753,880)	\$ 0	
Vernon	\$	(7,200,479)	\$	\$	0	\$	0	Ģ	\$ 0	\$		0	\$	(7,200,479)	\$	0	\$	00	\$	(7,200,479)	\$ 0	
Total	\$	0	\$ 72,000,000	\$	34,397,045	\$	0	9	\$ 0	\$		0	\$	0	\$	0	\$	0	\$	0		

STEP 4: For Information Only -- Projected annual net benefits/burdens from Access Charge for New Facilities and Total projected annual net benefits/burdens from Access Charge.

		d Annual TRR New IV Facilities	ISO Wide Annual Gross Load	New HVTRR Rate	New HVTRR Cost Responsibility	NHVF ccess Charge enefit)/Burden	Total ccess Charge enefit)/Burden
		(\$) [40] = [2]	(MWh) (41) = (3)	(\$/MWH) [42] = ([15]) / [16]	(\$) [43] = ([41]) * [42]	(\$) [44] = \([43]\) - [40]	 (\$) (45) = ((44)) + (38)
PGE	\$	38,941,972	83,389,232	\$ 0.4995	\$ 41,649,881	\$ 2,707,909	\$ 19,420.333
SCE	\$	7,193,729	84,358,000	\$ 0.4995	\$ 42,133,745	\$ 34,940,016	\$ 51,652,440
SDGE	\$	13,957,107	20,204,651	\$ 0.4995	\$ 10,091,486	\$ (3,865,621)	\$ 312,486
Anaheim	S	*	2,589,830	\$ 0.4995	\$ 1,293,526	\$ 1,293,526	\$ (14,876,377)
Azusa	\$	*	239,575	\$ 0.4995	\$ 119,659	\$ 119,659	\$ (703,237)
Banning	S		139,457	\$ 0.4995	\$ 69,654	\$ 69,654	\$ (586,143)
Riverside	\$	*	1,814,019	\$ 0.4995	\$ 906,036	\$ 906,036	\$ (11,847,844)
Vernon	S	~	1,210,668	\$ 0.4995	\$ 604,685	\$ 604,685	\$ (6,595,795)
Trans-Elect	Ś	36,775,863	0	\$ 0.4995	\$ 0	\$ (36,775,863)	\$ (36,775,863)
Total	\$	96,868,671	193,945,432		\$ 96,868,671	\$ 0	\$ 0

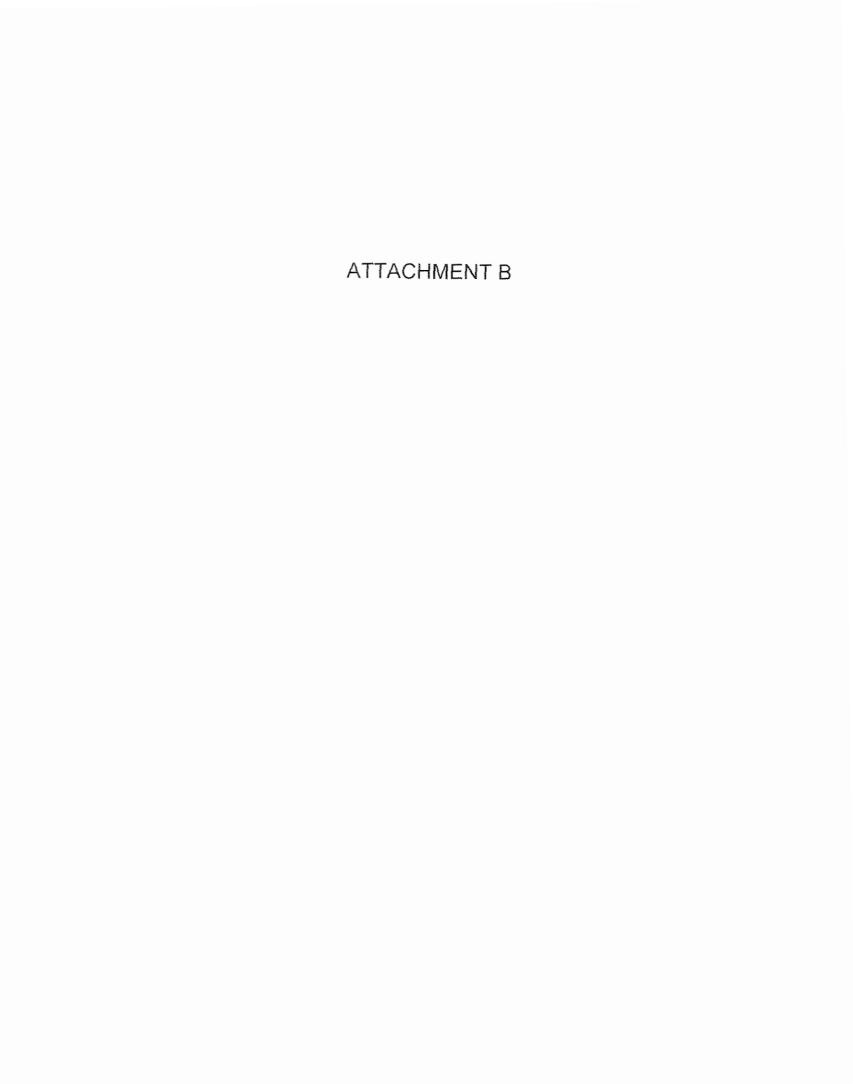
22 December 2004 ISO Access Charge Rate

HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS										
O		HV	LV	New HV	New LV	Total HV	Total LV	Info Only Combined		
PTO		TRR	TRR	Facilities	Facilities	Filed TRR	Filed TRR	TRR		
F	Base TRR (TO7)	172,356,487	280,015.391	55.028,123		227,384,610	280,015,391	507,400,001		
	TRBAA (as of 30Sep03)	(29,034,638)	(35,635,155)	(15,705,861)	1	(44,740,499)	(35,635,155)	(80,375,654)		
	Standby Credit	(703,024)	(1,100,787)			(1,083,314)	(1,100,787)	(2,184,101)		
	Total	142,618,825	243,279,449	38,941,972	_	181,560,797	243,279,449	424,840,246		
l	, 50,2	142,510,020	L 10,270,110	00,511,012	}	101,000,101	240,210,440	-1,070,2.70		
PGE	Gross Load	83,389,232	83,389,232	83,389,232	83,369,232	83,389,232	63,389,232	83,389,232		
	Utility Specific Access						- Commercial Commercia			
	Charges (\$/kWh)	1,7103	2,9174	0.4670		2,1773	2,9174	5.0947		
	TRR - Eff. Date - Docket#	1-Jan-04 ER0	4-109-000	1-Jan-04 ER(04-109-000			·		
	TRBA - Eff. Date - Docket#	1-Jan-04 ER0		1-Jan-04 ER(i					
	Base TRR	213,079,025	29,065,800	8,855,175		221,934,200	29,065,800	251,000,000		
]	TRBAA (as of 30Sep03)	(38,907,501)	(1,061,600)	(1,616,925)	1	(40,524,426)	(1,061,600)	(41,586,026)		
	Standby Credit	(1,071,298)	(134,259)	(44,521)		(1,115,819)	(134,259)	(1,250,078)		
	Total	173,100,226	27,869,941	7,193,729	-	180,293,955	27,869,941	208,163,896		
313		,,		.,			,,	. , ,		
SCE	Gross Load	84,358,000	84,358,000	84,358,000		84,358,000	84,358,000	84,358,000		
	Utility Specific Access									
	Charges (\$/kWh)	2.0520	0.3304	0.0853		2.1372	0.3304	2.4676		
	TRR - Eff. Date - Docket#	1-Sep-02 E	R02-925	1-Sep-02 E	R02-925					
L	TRBA - Eff. Date - Docket#	1-Jan-04 ERI	04-334-000	1-Jan-04 ER	04-334-000					
	Base TRR	55,005,000	54,024,000	14,739,000	22,466,000	69,744,000	76,490,000	146,234,000		
	TRBAA	(27,482,757)	(9,680,048)	(720,008)	(473,385)	(28,202,765)	(10,153,433)	(38,356,198)		
	Standby Credit	(230,953)	(226,833)	(61,885)	(94,329)	(292,838)	(321,162)	(614,000)		
	Total	27,291,290	44,117,119	13,957,107	21,898,286	41,248,397	66,015,405	107.263,802		
SDGE	Gross Load	20,204,651	20,204,651	20,204,651	20,204,651	20,204,651	20,204,651	20,204,651		
	Utility Specific Access									
	Charges (\$/kWh)	1.3507	2.1835	0.6908	1.0838	2.0415	3.2673	5.3089		
	TRR - Eff. Date - Docket#	1-Sep-04 ER0		1-Sep-04 ER0						
<u> </u>	TRBA - Eff. Date - Docket#	1-Oct-04 ER0	4-1078-000	1-Oct-04 ER0	04-1078-000					
	Base TRR	10,216,178				10,216,178	20-mv	10,216,178		
	TRBAA (as of 30Sep03)	(225,814)				(225,814)	*******	(225,814)		
	Standby Credit	-				-	49	-		
_	Total	9,990,364				9,990,364	***************************************	9,990,364		
Vernon	Gross Load	1,210,668			000000000000000000000000000000000000000	1,210,668		1,210,668		
	Utility Specific Access									
	Charges (\$/kWh)	8,2519	Annual Control			8.2519	-	8.2519		
	TRR - Eff. Date - Docket#	1/1/2003 ELC	12_31_000			0.2318		0.2319		
	TRBA - Eff. Date - Docket#	1/1/2003 ELC			1					
L	I SA - LII. Date - DUCKER	0 02004 GLC	77-34-000				L			

TAC 22Dec04 Rates.xls Components as of 12/22/2004 3:24 PM

22 December 2004 ISO Access Charge Rate

		HIGH VOLT	AGE AND LOW	VOLTAGE CO	/PONENTS		Г	Info Only
0		HV	LV	New HV	New LV	Total HV	Total LV	Combined
PTO		TRR	TRR	Facilities	Facilities	Filed TRR	Filed TRR	TRR
	Base TRR TRBAA (as of 30Sep03)	22,900,000 (762,047)				22,900,000 (762,047)		22,900,000 (762,047)
ш	Standby Credit Total	22,137,953				22,137,953	The state of the s	22,137,953
Anaheim	Gross Load	2,589,830				2,589,830		2,589,830
٧	Utility Specific Access Charges (\$/kWh)	8.5480				8.5480	A CONTRACTOR OF THE CONTRACTOR	8.5480
	TRR - Eff. Date - Docket# TRBA - Eff. Date - Docket#	1/1/2003 EL 1/1/2004 EL						
	Base TRR	1,500,000				1,500,000		1,500,000
	TRBAA (as of 30Sep03) Standby Credit	(125,023)				(125,023)		(125,023)
B	Total	1,374,977				1,374,977		1,374,977
Azusa	Gross Load	239,575				239,575	монамическогу	239,575
	Utility Specific Access Charges (\$/kWh)	5.7392				5.7392		5.7392
	TRR - Eff. Date - Docket# TRBA - Eff. Date - Docket#	1/1/2003 EL 1/1/2004 EL					-	
	Base TRR	1,105,000	53,647			1,105,000	53,647	1,158,647
	TRBAA (as of 30Sep03)	(127,836)	-			(127,836)	-	(127,836)
	Standby Credit	- 1	-				-	·
50	Total	977,164	53,647			977,164	53,647	1,030,811
Banning	Gross Load	139,457	139,457			139,457	139,457	139,457
ш	Utility Specific Access Charges (\$/kWh)	7.0069	0.3847			7.0069	0.3847	7.3916
	TRR - Eff. Date - Docket#	1/1/2003 EL	03-21-002					
	TRBA - Eff. Date - Docket#	1/1/2004 EL	04-42-001					
	Base TRR	17,500,000				17,500,000		17,500,000
	TRBAA (as of 30Sep03) Standby Credit	(565,862) I				(565,862)	1	(565,862)
	Total	16,934,138				16,934,138		16,934,138
Riverside	Gross Load	1,814,019	Manusconno de la companio del companio de la companio della compan			1,814,019		1,814,019
<u>1.</u>	Utility Specific Access Charges (\$/kWh)	9.3351	and the state of t			9.3351		9.3351
1	TRR - Eff. Date - Docket#	1/1/2003 EL					1	
	TRBA - Eff. Date - Docket# Base TRR	1/1/2004 ELI	J4-39-001	36,725,863		36,725,863		36,725,863
	TRBAA (as of xxDec04) Standby Credit			50,000		50,000		50,000
	Total	-	OCCUPATION OF THE PROPERTY OF	36,775,863		36,775,863		36,775,863
Trans-Elect	Gross Load	OCCUPATION DE COMMUNICATION DE COMMUNICA	WAY TO THE STATE OF THE STATE O	•		-	o	**
	Utility Specific Access Charges (\$/kWh)	0.000.0		0.0000		0.000	Value of the second sec	0,0000
-	TRR - Eff. Date - Docket#	12/22/2004 EF	R05-17-000					
	TRBA - Eff. Date - Docket#	12/22/2004 EF	R05-17-000					
	Base TRR	402 664 600	363 150 030	For Information 115,348,161	on Only 22,466,000	609,009,851	385,624,838	994,634,689
	TRBAA (as of 30Sep03)	493,661,690 (97,231,478)	363,158,838 (46,376,803)	(17,992,794)	(473,385)	(115,224,272)	(46,850,188)	(162,074,469)
Ö	Standby Credit	(2,005,275)	(1,461,879)	(486,696)	(94,329)	(2,491,971)	(1,556,208)	(4,048,179)
NSO	Total	394,424,937	315,320,156	96,868,671	21,898,286	491,293,608	337,218,442	828,512,050
Total CAISO	Gross Load	193,945,432	188,091.340	187,951,883	103,593,883	193,945,432	188,091,340	193,945,432
	Utility Specific Access Charges (\$/kWh)	2.0337	1.6764	0.5154	0.2114	2.5332	1.7928	4.2719



NOTICE SUITABLE FOR PUBLICATION IN THE FEDERAL REGISTER

UNITED STATES OF AMERICA BEFORE THE FEDERAL ENERGY REGULATORY COMMISSION

California Independent System Operator Corporation)	Docket No. ER05	-000
Noti	ce of Fil	ing	
[]	

Take notice that, on December 22, 2004, the California Independent System Operator Corporation ("ISO") submitted an informational filing as to the ISO's revised transmission Access Charge rates for the period of December 22, 2004 through December 31, 2004 to implement the addition of the Path 15 Upgrade project to the ISO Controlled Grid, and Trans-Elect NTD Path 15, LLC and the Western Area Power Administration - Sierra Nevada Region as Participating TOs.

The ISO states that this filing has been served upon the Public Utilities Commission of the State of California, the California Energy Commission, the California Electricity Oversight Board, the Participating Transmission Owners, and upon all parties with effective Scheduling Coordinator Service Agreements under the ISO Tariff. In addition, the ISO is posting the filing on the ISO Home Page.

Any person desiring to be heard or to protest the filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 C.F.R. §§ 385.211 and 385.214). All such motions or protests must be filed in accordance with § 35.9 of the Commission's Protests will be considered by the Commission in determining the regulations. appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. Copies of this fling also may be viewed on the Commission's web site at http://www.ferc.gov, using the eLibrary (FERRIS) link. Enter the docket number excluding the last three digits in the docket number field to access document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866)208-3676, or for TTY, contact (202)502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Comment	Date:	