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March 19, 2004

The Honorable Magalie Roman Salas  
Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

**Re: California Independent System Operator Corporation  
Docket No. ER04-609-\_\_\_\_  
Errata Filing Concerning Amendment No. 58 to the ISO Tariff**

Dear Secretary Salas:

On March 2, 2004, the California Independent System Operator Corporation ("ISO")<sup>1</sup> submitted for filing an amendment to the ISO Tariff in the captioned proceeding ("Amendment No. 58"). In the transmittal letter for Amendment No. 58, the ISO explained that it proposed to adopt in the ISO Tariff a definition of "Constrained Output Generation." The ISO proposed to define the term by using the Commission's own description of "lumpy" or constrained output resources from the order on Amendment No. 54 to the ISO Tariff ("Amendment No. 54"). See Transmittal Letter for Amendment No. 58 at 4. It has come to the ISO's attention, however, that the Amendment No. 58 filing did not include the definition of Constrained Output Generation in black-line format or in a revised ISO Tariff sheet.

The ISO now provides the definition of Constrained Output Generation in black-line format in Attachment A to the present filing, and provides that same definition in a revised ISO Tariff sheet in Attachment B to the present filing. Attachment C to the present filing contains a notice of this filing, suitable for publication in the Federal Register. In addition, the ISO provides the notice of filing in electronic format. The ISO regrets any inconvenience that may have

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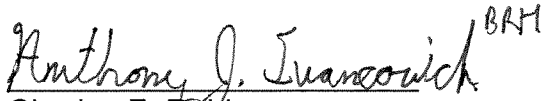
<sup>1</sup> Capitalized terms not otherwise defined herein are defined in the Master Definitions Supplement, Appendix A to the ISO Tariff.

been caused by its not providing the changes contained in the present filing until now.

As was the case with Amendment No. 58, the present filing has been served on the California Public Utilities Commission, the California Energy Commission, the California Electricity Oversight Board, all parties in the Amendment No. 54 proceeding (Docket No. ER03-1046), and all parties with effective Scheduling Coordinator Agreements under the ISO Tariff. In addition, the ISO is posting this transmittal letter and all attachments on the ISO Home Page.

Two extra copies of this filing are also enclosed. Please stamp these copies with the date and time filed and return them to the messenger. Please feel free to contact the undersigned if you have any questions concerning this matter.

Respectfully submitted,

 <sup>BAT</sup>

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**ATTACHMENT A**

**Constrained Output  
Generation**

\* \* \*

Generating resources that cannot easily or economically  
change load levels and are typically restricted to generating  
at their full capacity for their unit-specific minimum run time.

\* \* \*

**ATTACHMENT B**

<b><u>Connected Entity</u></b>	A Participating TO or any party that owns or operates facilities that are electrically interconnected with the ISO Controlled Grid.
<b><u>Constrained Output Generation</u></b>	Generating resources that cannot easily or economically change load levels and are typically restricted to generating at their full capacity for their unit-specific minimum run time.
<b><u>Constraints</u></b>	Physical and operational limitations on the transfer of electrical power through transmission facilities.
<b><u>Contingency</u></b>	Disconnection or separation, planned or forced, of one or more components from an electrical system.
<b><u>Control Area</u></b>	An electric power system (or combination of electric power systems) to which a common AGC scheme is applied in order to: i) match, at all times, the power output of the Generating Units within the electric power system(s), plus the Energy purchased from entities outside the electric power system(s), minus Energy sold to entities outside the electric power system, with the Demand within the electric power system(s); ii) maintain scheduled interchange with other Control Areas, within the limits of Good Utility Practice; iii) maintain the frequency of the electric power system(s) within reasonable limits in accordance with Good Utility Practice; and iv) provide sufficient generating capacity to maintain operating reserves in accordance with Good Utility Practice.
<b><u>Control Area Gross Load</u></b>	For the purpose of calculating and billing Minimum Load Costs, Emission Costs Charge and Start-Up Fuel Costs Charge, Control Area Gross Load is all Demand for Energy within the ISO Control Area. Control Area Gross Load shall <u>not</u> include Energy consumed by:

- (a) generator auxiliary Load equipment that is dedicated to the production of Energy and is electrically connected at the same point as the Generating Unit (e.g., auxiliary Load equipment that is served via a distribution line

**ATTACHMENT C**



**NOTICE OF FILING SUITABLE FOR PUBLICATION  
IN THE FEDERAL REGISTER**

**UNITED STATES OF AMERICA  
BEFORE THE  
FEDERAL ENERGY REGULATORY COMMISSION**

**California Independent System ) Docket No. ER04-609-\_\_\_\_**  
**Operator Corporation )**

**Notice of Filing**

[ ]

Take notice that on March 19, 2004, the California Independent System Operator Corporation (ISO) submitted an errata filing concerning Amendment No. 58 to the ISO Tariff, which the ISO filed for acceptance by the Commission on March 2, 2004, in the captioned proceeding.

The ISO states that the filing has been served on the California Public Utilities Commission, the California Energy Commission, the California Electricity Oversight Board, all parties in the Amendment No. 54 proceeding (Docket No. ER03-1046), and all parties with effective Scheduling Coordinator Agreements under the ISO Tariff.

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 C.F.R. §§ 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at <http://www.ferc.gov>, using the eLibrary (FERRIS) link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 C.F.R. § 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Comment Date: \_\_\_\_\_