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December 3, 2010

The Honorable Kimberly D. Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

**Re: California Independent System Operator Corporation
Errata to Compliance Filing
Docket No. ER11-2128-___**

Dear Secretary Bose:

On November 15, 2010, the California Independent System Operator (“ISO”) submitted a filing in this proceeding in compliance with the October 15, 2010, order of the Federal Energy Regulatory Commission (the “Commission”).¹ The compliance filing included revisions to a number of ISO tariff sections, including, as relevant here, Section 11.2.4.1. After the ISO submitted the compliance filing, it discovered that the revisions to Section 11.2.4.1 did not accurately reflect the specific changes previously proposed by the ISO on page 41 of its August 2, 2010, answer to comments on the original tariff filing in this proceeding. In the October 15 Order, the Commission accepted the ISO’s commitment to submit these specific changes to Section 11.2.4.1 in its compliance filing.² Therefore, the ISO submits in this filing a version of Section 11.2.4.1 that includes those tariff changes proposed in the ISO’s August 2 answer and accepted by the Commission. The ISO apologizes for any inconvenience it may have caused.

Attachment A to this filing contains a clean ISO tariff sheet that includes Section 11.2.4.1 as revised by this filing. Attachment B to this filing contains the revisions to Section 11.2.4.1 made in this filing, shown in black-line format.

¹ *California Independent System Operator Corp.*, 133 FERC ¶ 61,039 (2010) (“October 15 Order”).

² See *id.* at PP 243, 249, 252.

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The ISO requests that the Commission accept this filing as complying with the directives to revise the ISO tariff contained in the Commission's October 15 Order. Please contact the undersigned with any questions regarding this matter.

Respectfully submitted,

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CERTIFICATE OF SERVICE

I hereby certify that I have served the foregoing document upon all parties listed on the official service lists for Docket Nos. ER10-1559 and ER11-2128, in accordance with the requirements of Rule 2010 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.2010).

Dated at Folsom, C.A. this 3rd day of December, 2010.

/s/ Anna Pascuzzo
Anna Pascuzzo

Attachment A – Clean Tariff
Convergence Bidding Tariff Amendment Refile and Compliance Errata
California Independent System Operator Corporation
Fifth Replacement FERC Electric Tariff

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11.2.4.1 Calculation of the IFM Congestion Charge

For each Settlement Period of the IFM, the CAISO shall calculate the IFM Congestion Charge as the IFM MCC amount for all scheduled Demand and Virtual Demand Awards minus the IFM MCC amount for all scheduled Supply and Virtual Supply Awards. The IFM MCC amount for all scheduled Demand and Virtual Demand Awards is the sum of the products of the IFM MCC and the total of the MWh of Demand scheduled in the Day-Ahead Schedule and Virtual Demand Awards at all the applicable PNodes, Scheduling Points and Aggregated Pricing Nodes for the Settlement Period. The IFM MCC amount for all scheduled Supply and Virtual Supply Awards is the sum of the products of the IFM MCC and the total of the MWh of Supply scheduled in the Day-Ahead Schedule and the Virtual Supply Awards at all the applicable PNodes and Scheduling Points for the Settlement Period.

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Attachment B – Marked Tariff
Convergence Bidding Tariff Amendment Refile and Compliance Errata
California Independent System Operator Corporation
Fifth Replacement FERC Electric Tariff

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11.2.4.1 Calculation of the IFM Congestion Charge

For each Settlement Period of the IFM, the CAISO shall calculate the IFM Congestion Charge as the IFM MCC amount for all scheduled Demand and Virtual Demand Awards minus the IFM MCC amount for all scheduled Supply and Virtual ~~Demand~~Supply Awards. The IFM MCC amount for all scheduled Demand and Virtual Demand Awards is the sum of the products of the IFM MCC and the total of the MWh of Demand scheduled in the Day-Ahead Schedule and Virtual Demand Awards at all the applicable PNodes, Scheduling Points and Aggregated Pricing Nodes for the Settlement Period. The IFM MCC amount for all scheduled Supply and Virtual ~~Demand~~Supply Awards is the sum of the products of the IFM MCC and the total of the MWh of Supply scheduled in the Day-Ahead Schedule and the Virtual Supply Awards at all the applicable PNodes and Scheduling Points for the Settlement Period.

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