



# **Exceptional Dispatch Report**

## **Table 2: October 2020**

Market Quality and Renewable Integration

December 15, 2020

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## Introduction

This report is filed pursuant to FERC’s September 2, 2009, and May 4, 2010, orders in ER08-1178. These orders require two monthly Exceptional Dispatch reports—one issued on the 15<sup>th</sup> of each month and one originally issued on the 30<sup>th</sup> of each month. Both Table 1 and Table 2 reports will be issued on the 15<sup>th</sup> of each month due to the availability of necessary data. This report provides data on the frequency, reasons and costs for Exceptional Dispatches issued in October 2020.

This report contains a price impact analysis as prescribed by FERC in its September 2 order. The price impact analysis for the month of October is presented in Appendix B. This report also includes mitigation analysis for October 2020 required by section 34.11.4 of the CAISO tariff. This analysis compares those Exceptional Dispatches subject to bid mitigation ( i.e. Exceptional Dispatches to address noncompetitive constraints and Delta Dispatch), and determines the cost difference between the Exceptional Dispatch bid mitigation settlement rules and what the settlement amount would have been had the Exceptional Dispatches not been subject to bid mitigation. The Exceptional Dispatch bid mitigation analysis for October is presented in Appendix C.

## The Nature of Exceptional Dispatch

The CAISO can issue exceptional dispatch instructions for a resource as a pre-day-ahead unit commitment, a post day-ahead unit commitment or a real-time exceptional dispatch. A pre-day-ahead unit commitment is an exceptional dispatch instruction committing a resource at or above its physical minimum (Pmin) operating level in the day-ahead market. A post-day-ahead unit commitment is an exceptional dispatch instruction committing a resource at or above its (Pmin) operating level in the real-time market. A real-time exceptional dispatch instructs a resource to operate at or above its physical minimum operating point. A real-time exceptional dispatch above the resource’s day-ahead award is an incremental exceptional dispatch instruction and a real-time exceptional dispatch below the day-ahead award is considered a decremental dispatch instruction. The CAISO issues exceptional dispatch instructions to maintain the reliability of the grid when the market software cannot do so. Whenever the CAISO issues an exceptional dispatch instruction, the operator logs the dispatch and the associated reason. Reliability requirements are calculated for both local area and the system wide needs, and are classified into various requirements including local generation, transmission management, non-modeled transmission outages, ramping and intertie emergency assistance. Whenever the CAISO issues an exceptional dispatch instruction, the operators log these instructions and the associated reason for each instruction.

Most of the generation procedures are internal to the CAISO and not available publicly on the CAISO website; however, all of the transmission procedures are available on the CAISO website.<sup>1</sup>

Additional reasons for exceptional dispatch instructions in 2020 include Software Limitation. Software Limitation is used when an exceptional dispatch instruction was issued to bridge schedules across days for resources with a minimum down time of 24 hours, as the CAISO software does not handle multi-day commitment. For instance, a resource has a day-ahead schedule from 0600 till 2300, and then is shut down in 2400. If this resource had a minimum down time of 24 hours and it is required the following day, then the CAISO issues an exceptional dispatch to commit this resource in 2400 so it can be dispatched economically in the following day. Software Limitation was also used for exceptional dispatches to manually issue shut down instructions to a resource because of a temporary Automatic Dispatch System (“ADS”) failure, or similar issues. Interconnection Reliability Operating Limits (IROL) are system operating limits that are established to prevent instability, uncontrolled separation or cascading as described in operating procedure 3100. System Operating Limit (SOL) are the facility ratings, system voltage limits, transient stability limits, and voltage stability limits that are used in the operating horizon – any of which can be the most restrictive limit at any point in time, pre – or post – contingency. Control Point (CP) are imposed to protect the area transmission network against N – 1 contingencies. There were a few other reasons used to explain exceptional dispatch instructions in September, which are self-explanatory.

The data in Table 1 is based on a template specified in the September 2009 order.<sup>2</sup> This table contains all the information published in Table 1 of the first report for October 2020. In addition, it contains volume (MWh) and cost information. Each entry in Table 1 is a summary of exceptional dispatches classified by (1) the reason for the exceptional dispatch; (2) the location of the resource by Participating Transmission Owner (PTO) service area; (3) the Local Reliability Area (LRA) where applicable; (4) the market in which the exceptional dispatch occurred (day-ahead vs. real-time); and (5) the date of the exceptional dispatch. For each classification the following information is provided: (1) Megawatts (MW); (2) Commitment; (3) Inc or Dec; (4) Hours; (5) Begin Time; (6) End Time; (7) Total Volume (MWh); (8) Min Load Cost; (9) Start Up Cost; (10) CC6470; (11) ED Volume (MWh INC/DEC); (12) CC6470 INC; (13) CC6470 DEC; (14) CC6482; (15) CC6488; and (16) CC6620. Each column is defined:

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<sup>1</sup> A list of all of the CAISO’s Operating Procedures and all the publicly available Operating Procedures are available at the following link:  
<http://www.caiso.com/thegrid/operations/opsdoc/index.html>

<sup>2</sup> The data in Table 1 is principally SLIC information supplemented with data from the Market Quality System (MQS) and Settlements database. The volume and cost information is based on t+51B Recalculation Statements.

- The MW column shows the range of exceptional dispatch instruction in MW for the classification.
- The Commitment column specifies if there was a unit commitment for the classification.
- The INC/DEC/NA column specifies if there was an incremental dispatch (INC), a decremental dispatch (DEC), or only a unit commitment (NA). The Begin Time and End Time columns show the start and end time of exceptional dispatch for the classification respectively.
- The Hours column is the time difference between begin time and end time rounded up to the next hour.
- The total volume column shows the total MWh dispatch quantity dispatched for that classification. This quantity includes the minimum load quantity, the imbalance energy quantity, and the exceptional dispatch quantity.
- The Min-Load Cost column shows eligible minimum load cost for the classification.
- The Start-Up Cost column shows the eligible start up cost for the classification. The CAISO does not explicitly pay resources for its start up and minimum load costs; however, it ensures that resources are compensated adequately through its bid cost recovery.<sup>3</sup>
- The CC6470 column shows the total imbalance energy costs for the classification. This cost contains the portion of exceptional dispatch instruction settled as optimal energy due to its bid price being less than the LMP in the relevant settlement interval.
- The ED Volume MWh (MWh INC/DEC) column shows the incremental or the decremental portion of the real-time exceptional dispatch MWh for the classification. The CC6470-INC shows that portion of incremental exceptional dispatch instruction settled at the resource LMP.
- The CC6470-DEC column shows that portion of decremental exceptional dispatch instruction settled at the resource specific LMP. Both these charge codes are portions of the real-time instructed imbalance energy charge code (6470).<sup>4</sup>
- The CC6482 column shows the real-time excess cost for the classification.<sup>5</sup>
- The CC6488 column shows the real-time exceptional dispatch uplift settlement for the classification.<sup>6</sup> The CC6620 shows the bid cost recovery payment for the classification. This cost is shown for all pre-day-ahead unit commitments only.

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<sup>3</sup> For further details regarding the Bid Cost Recovery process please refer to section 11.8 of the CAISO tariff.

<sup>4</sup> For further details please refer to the BPM configuration Guide: Real-Time Instructed Imbalance Energy Settlement published on the CAISO's website.

<sup>5</sup> For further details please refer to the BPM configuration Guide: Real Time Excess Cost for Instructed Energy Settlement published on the CAISO's website.

<sup>6</sup> For further details please refer to the BPM configuration Guide: Real Time Exceptional Dispatch Uplift Settlement published on the CAISO's website.

Charge codes 6470, 6470 INC, 6470 DEC, 6482 and 6488 are shown in Table 1 because all these charge codes pertain to real-time exceptional dispatch MWH quantities. The classification of data is further explained for example in Attachment A.

Exceptional dispatches with the reason “Reliability Assessment” were due to Real Time Contingency Analysis, Voltage Stability Analysis, and operating procedure number 7110 (along with 7230, 7430, and 7720). Reliability Assessment is the reason as explained in the operator procedure 2330C<sup>7</sup> that encompasses Control Point (CP), Interconnection Reliability Operating Limit (IROL), System Operating Limit (SOL) and congestion related EDs. This reason is used to mitigate reliability issues identified through the real – time assessment tools such as Real Time Contingency Analysis (RTCA), Voltage Stability Analysis (VSA), Dynamic Stability Analysis (DSA) and/or Operating Procedure (OP) or offline study.

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1) <sup>7</sup> The operator procedure 2330C - <http://www.caiso.com/Documents/2330C.pdf>

**Table 1: Exceptional Dispatches in October 2020**

California Independent System Operator Corporation Exceptional Dispatch Report December 15, 2020																					
Chart 2: Table of Exceptional Dispatches for Period 01/October/2020 - 31/October/2020																					
Number	Market Type	Reason	Location	Local Reliability Area	Trade Date	MW	Commitment	INC_DEC	Hours	Begin Time	End Time	Total MWH	Min Load Cost	Start Up Cost	CC6470	ED MWH (INC/DEC)	CC6470 INC	CC6470 DEC	CC6482	CC6488	CC6620
1	RT	Bridging Schedules	SCE	Big Creek-Ventura	10/12/2020	100	No	INC	14	0:00	13:50	0.03	114902.81	0.00	-0.78	0.00	0.00	0.00	0.00	0.00	0.00
2	RT	Bridging Schedules	SCE	Big Creek-Ventura	10/13/2020	100	No	INC	2	22:00	0:00	0.01	34346.06	0.00	-0.30	0.00	0.00	0.00	0.00	0.00	0.00
3	RT	Bridging Schedules	SCE	Big Creek-Ventura	10/14/2020	50 - 100	No	INC	24	0:00	0:00	170.00	218163.91	0.00	-7572.11	0.00	0.00	0.00	0.00	0.00	0.00
4	RT	Bridging Schedules	SCE	Big Creek-Ventura	10/15/2020	50 - 100	No	INC	24	0:00	0:00	34.38	126969.36	0.00	-1357.68	0.00	0.00	0.00	0.00	0.00	0.00
5	RT	Bridging Schedules	SCE	LA Basin	10/1/2020	10 - 20	Yes	INC	24	0:00	0:00	0.00	2999.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	RT	Bridging Schedules	SCE	LA Basin	10/6/2020	20	Yes	INC	1	23:00	0:00	0.00	2057.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	RT	Bridging Schedules	SCE	LA Basin	10/13/2020	10	Yes	INC	4	20:00	0:00	0.00	14253.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	RT	Bridging Schedules	SCE	LA Basin	10/14/2020	10 - 70	Yes	INC	2	22:00	0:00	0.01	28824.85	0.00	-0.38	0.00	0.00	0.00	0.00	0.00	0.00
9	RT	Bridging Schedules	SCE	LA Basin	10/15/2020	10 - 20	Yes	INC	2	22:00	0:00	48.89	17671.89	0.00	-1920.57	0.00	0.00	0.00	0.00	0.00	0.00
10	RT	Conditions beyond the control of the CAISO	SCE	LA Basin	10/5/2020	190 - 194	No	INC	7	15:15	22:00	-251.33	0.00	0.00	12904.43	5.65	-98.21	0.00	-2409.18	0.00	0.00
11	RT	Fast Start Unit Management	PGAE	Bay Area	10/6/2020	0	No	INC	2	4:00	5:05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	RT	Fast Start Unit Management	PGAE	Fresno	10/10/2020	0	No	INC	1	17:15	18:15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13	RT	Fast Start Unit Management	SCE	Big Creek-Ventura	10/16/2020	0	No	INC	1	10:30	11:25	-8.00	366.04	0.00	0.00	-16.00	0.00	0.00	0.00	0.00	0.00
14	RT	Fast Start Unit Management	SCE	Big Creek-Ventura	10/31/2020	0	No	INC	1	20:30	21:30	-4.00	0.00	0.00	0.00	-8.00	0.00	0.00	0.00	0.00	0.00
15	RT	Fast Start Unit Management	SCE	LA Basin	10/6/2020	0	No	INC	10	4:45	13:55	-12.50	381.88	0.00	0.00	-25.00	0.00	0.00	0.00	0.00	0.00
16	RT	Fast Start Unit Management	SCE	LA Basin	10/9/2020	0	No	INC	1	8:30	9:00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17	RT	Fast Start Unit Management	SCE	LA Basin	10/14/2020	0	No	INC	1	23:45	0:00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

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Number	Market Type	Reason	Location	Local Reliability Area	Trade Date	MW	Commitment	INC_DEC	Hours	Begin Time	End Time	Total MWH	Min Load Cost	Start Up Cost	CC6470	ED MWH (INC/DEC)	CC6470 INC	CC6470 DEC	CC6482	CC6488	CC6620
18	RT	Fast Start Unit Management	SCE	LA Basin	10/15/2020	0	No	INC	2	0:00	1:50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	RT	Load Forecast Uncertainty	Intertie	NA	10/15/2020	395	No	INC	1	18:00	19:00	125.00	0.00	0.00	-6059.00	375.00	-6059.00	0.00	-8338.08	0.00	0.00
20	RT	Load Forecast Uncertainty	PGAE	Bay Area	10/16/2020	20	No	DEC	6	14:00	20:00	-218.33	-390.72	519.33	8801.92	0.00	0.00	0.00	0.00	0.00	0.00
21	RT	Load Forecast Uncertainty	PGAE	Bay Area	10/17/2020	20	No	DEC	5	16:00	21:00	-36.80	0.00	0.00	1459.03	0.00	0.00	0.00	0.00	0.00	0.00
22	RT	Load Forecast Uncertainty	PGAE	Bay Area	10/17/2020	20	No	INC	1	15:40	16:00	-1.15	0.00	0.00	35.38	0.00	0.00	0.00	0.00	0.00	0.00
23	RT	Load Forecast Uncertainty	SCE	Big Creek-Ventura	10/1/2020	741	No	DEC	2	17:00	19:00	0.00	-80070.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	RT	Load Forecast Uncertainty	SCE	Big Creek-Ventura	10/1/2020	741 - 750	No	INC	6	16:15	22:00	21.12	-129159.95	0.00	-571.06	0.00	0.00	0.00	-52983.91	0.00	0.00
25	RT	Load Forecast Uncertainty	SCE	Big Creek-Ventura	10/10/2020	50 - 100	No	INC	6	18:00	0:00	19.35	79170.61	0.00	-699.08	0.00	0.00	0.00	0.00	0.00	0.00
26	RT	Load Forecast Uncertainty	SCE	Big Creek-Ventura	10/11/2020	50 - 100	No	INC	24	0:00	0:00	10.70	341677.64	0.00	-317.49	0.00	0.00	0.00	0.00	0.00	0.00
27	RT	Load Forecast Uncertainty	SCE	LA Basin	10/1/2020	650	No	DEC	6	16:00	22:00	0.00	0.00	0.00	0.52	0.00	0.00	0.00	0.00	0.00	0.00
28	RT	Load Forecast Uncertainty	SCE	LA Basin	10/1/2020	175 - 480	No	INC	6	16:00	22:00	992.41	-162870.34	0.00	-38014.49	1951.99	-37676.42	0.00	-475599.08	0.00	0.00
29	RT	Load Forecast Uncertainty	SCE	LA Basin	10/7/2020	20	Yes	INC	24	0:00	0:00	0.00	148061.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
30	RT	Load Forecast Uncertainty	SCE	LA Basin	10/14/2020	47	No	INC	3	18:00	21:00	13.71	3349.17	0.00	-779.25	0.03	-0.93	0.00	0.00	0.00	0.00
31	RT	Load Forecast Uncertainty	SCE	LA Basin	10/25/2020	20	No	INC	8	16:00	0:00	31.46	0.00	0.00	-5384.33	0.00	0.00	0.00	0.00	0.00	0.00
32	RT	Load Forecast Uncertainty	SCE	LA Basin	10/26/2020	10 - 20	Yes	INC	15	9:00	0:00	0.16	125821.38	59602.83	-5.26	0.00	0.00	0.00	0.00	0.00	0.00
33	RT	Load Forecast Uncertainty	SCE	LA Basin	10/27/2020	10	No	DEC	9	0:00	9:00	1.67	0.00	0.00	-63.36	0.00	0.00	0.00	0.00	0.00	0.00
34	RT	Load Forecast Uncertainty	SCE	LA Basin	10/27/2020	20	No	INC	11	0:00	10:30	3.17	0.00	0.00	-209.34	0.00	0.00	0.00	0.00	0.00	0.00



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Number	Market Type	Reason	Location	Local Reliability Area	Trade Date	MW	Commitment	INC_DEC	Hours	Begin Time	End Time	Total MWH	Min Load Cost	Start Up Cost	CC6470	ED MWH (INC/DEC)	CC6470 INC	CC6470 DEC	CC6482	CC6488	CC6620
35	RT	Load Forecast Uncertainty	SDGE	San Diego-IV	10/1/2020	24	No	DEC	9	13:40	22:00	118.09	-10179.02	0.00	-6886.86	0.00	0.00	0.00	0.00	0.00	0.00
36	RT	Load Forecast Uncertainty	SDGE	San Diego-IV	10/7/2020	97	No	INC	7	14:00	21:00	56.46	5525.60	0.00	-2113.86	3.42	-69.66	0.00	-381.60	0.00	0.00
37	RT	Load Forecast Uncertainty	SDGE	San Diego-IV	10/15/2020	24	No	DEC	10	12:40	22:00	-32.40	-884.96	0.00	2295.32	0.00	0.00	0.00	0.00	0.00	0.00
38	RT	Load Forecast Uncertainty	SDGE	San Diego-IV	10/17/2020	24	No	DEC	6	15:40	21:00	35.38	-18669.31	0.00	-1126.73	0.00	0.00	0.00	0.00	0.00	0.00
39	RT	Market Disruption	PGAE	Bay Area	10/27/2020	290	No	DEC	1	15:00	15:30	-14.16	0.00	0.00	316.31	0.00	0.00	0.00	0.00	0.00	0.00
40	RT	Market Disruption	PGAE	Bay Area	10/27/2020	290	No	INC	1	14:35	15:00	-22.73	0.00	0.00	564.64	1.38	-33.61	0.00	0.00	0.00	0.00
41	RT	Market Disruption	SCE	NA	10/27/2020	411	No	INC	1	14:45	15:30	52.59	9817.46	0.00	1782.93	62.18	1782.93	0.00	-2444.68	0.00	0.00
42	RT	Other Reliability Requirement	Intertie	NA	10/14/2020	300	No	INC	1	18:00	19:00	200.00	0.00	0.00	-30231.69	400.00	-30231.69	0.00	0.00	0.00	0.00
43	RT	Planned Transmission Outage	PGAE	Fresno	10/14/2020	2 - 9	No	DEC	16	8:30	0:00	-13.43	0.00	0.00	340.70	-18.79	0.00	255.65	0.00	-5379.11	0.00
44	RT	Planned Transmission Outage	PGAE	Fresno	10/14/2020	1 - 3	No	INC	11	8:30	19:00	-6.30	0.00	0.00	186.56	-10.74	0.00	133.15	0.00	-179.02	0.00
45	RT	Planned Transmission Outage	PGAE	Fresno	10/15/2020	2 - 9	No	DEC	17	0:00	17:00	-10.42	0.00	0.00	386.92	-26.34	0.00	330.45	0.00	-7238.61	0.00
46	RT	Planned Transmission Outage	PGAE	Fresno	10/15/2020	1 - 2	No	INC	9	8:45	17:00	-4.15	0.00	0.00	158.77	-11.82	0.00	151.75	0.00	-210.85	0.00
47	RT	Planned Transmission Outage	PGAE	Fresno	10/16/2020	2	No	DEC	9	8:40	17:00	-5.21	0.00	0.00	123.33	-7.87	0.00	90.94	0.00	-4596.61	0.00
48	RT	Planned Transmission Outage	PGAE	Fresno	10/16/2020	1 - 2	No	INC	10	8:40	18:00	-5.96	0.00	0.00	185.80	-7.98	-9.31	107.67	0.00	-165.40	0.00
49	RT	Planned Transmission Outage	PGAE	Fresno	10/17/2020	1 - 2.4	No	DEC	11	8:00	18:30	-0.93	0.00	0.00	10.97	0.00	0.00	0.00	0.00	-4564.22	0.00
50	RT	Planned Transmission Outage	PGAE	Fresno	10/17/2020	2 - 2.4	No	INC	11	8:00	18:30	-1.01	0.00	0.00	39.55	0.00	0.00	0.00	0.00	0.00	0.00
51	RT	Planned Transmission Outage	PGAE	Fresno	10/18/2020	2	No	DEC	12	7:00	18:30	-0.92	0.00	0.00	20.64	0.00	0.00	0.00	0.00	-6326.02	0.00
52	RT	Planned Transmission Outage	PGAE	Fresno	10/18/2020	1 - 2	No	INC	12	7:00	18:30	-1.00	0.00	0.00	33.52	0.00	0.00	0.00	0.00	0.00	0.00

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**Chart 2: Table of Exceptional Dispatches for Period 01/October/2020 - 31/October/2020**

Number	Market Type	Reason	Location	Local Reliability Area	Trade Date	MW	Commitment	INC_DEC	Hours	Begin Time	End Time	Total MWH	Min Load Cost	Start Up Cost	CC6470	ED MWH (INC/DEC)	CC6470 INC	CC6470 DEC	CC6482	CC6488	CC6620
53	RT	Planned Transmission Outage	PGAE	Fresno	10/19/2020	2	No	DEC	12	6:50	18:30	-2.01	0.00	0.00	71.55	-2.12	0.00	46.40	0.00	-7166.14	0.00
54	RT	Planned Transmission Outage	PGAE	Fresno	10/19/2020	1 - 2	No	INC	12	6:50	18:30	-1.31	0.00	0.00	55.50	0.00	0.00	0.00	0.00	0.00	0.00
55	RT	Planned Transmission Outage	PGAE	Fresno	10/20/2020	2	No	DEC	9	8:50	17:00	-17.27	0.00	0.00	597.66	-31.08	0.00	551.16	0.00	-7141.98	0.00
56	RT	Planned Transmission Outage	PGAE	Fresno	10/20/2020	1 - 2	No	INC	16	8:50	0:00	-7.56	0.00	0.00	267.09	-12.92	0.00	228.11	0.00	-323.48	0.00
57	RT	Planned Transmission Outage	PGAE	Fresno	10/21/2020	2	No	DEC	10	8:00	18:00	-2.04	0.00	0.00	72.78	0.00	0.00	0.00	0.00	-7950.49	0.00
58	RT	Planned Transmission Outage	PGAE	Fresno	10/21/2020	1 - 2	No	INC	24	0:00	0:00	-1.01	0.00	0.00	48.55	0.00	0.00	0.00	0.00	0.00	0.00
59	RT	Planned Transmission Outage	PGAE	Fresno	10/22/2020	2	No	DEC	9	8:00	17:00	-0.97	0.00	0.00	25.73	0.00	0.00	0.00	0.00	-7033.58	0.00
60	RT	Planned Transmission Outage	PGAE	Fresno	10/22/2020	1 - 10	No	INC	18	0:00	18:00	7.27	0.00	0.00	-491.96	16.22	-571.52	0.00	0.00	-8590.70	0.00
61	RT	Planned Transmission Outage	PGAE	Fresno	10/23/2020	2	No	DEC	5	7:00	11:30	9.97	0.00	0.00	-301.03	0.00	0.00	0.00	0.00	-1418.73	0.00
62	RT	Planned Transmission Outage	PGAE	Fresno	10/23/2020	1 - 2	No	INC	4	7:00	10:15	4.80	0.00	0.00	-137.91	0.00	0.00	0.00	0.00	0.00	0.00
63	RT	Planned Transmission Outage	PGAE	Humboldt	10/1/2020	43 - 64	No	DEC	9	13:00	22:00	-1.41	-10169.16	0.00	70.67	0.00	0.00	0.00	0.00	-4694.21	0.00
64	RT	Planned Transmission Outage	PGAE	Humboldt	10/1/2020	43 - 64	No	INC	24	0:00	0:00	3.02	57911.82	0.00	-141.27	0.00	0.00	0.00	0.00	0.00	0.00
65	RT	Planned Transmission Outage	PGAE	Humboldt	10/2/2020	30 - 60	No	DEC	12	10:00	22:00	-12.41	-22630.54	0.00	758.84	-7.60	0.00	96.42	0.00	-269.41	0.00
66	RT	Planned Transmission Outage	PGAE	Humboldt	10/2/2020	30 - 64	No	INC	24	0:00	0:00	-8.06	29705.14	0.00	239.93	-3.32	0.00	35.98	0.00	-19.75	0.00
67	RT	Planned Transmission Outage	PGAE	Humboldt	10/3/2020	30 - 45	No	DEC	11	10:00	21:00	2.48	-8713.14	0.00	-112.42	0.00	0.00	0.00	0.00	-1135.90	0.00
68	RT	Planned Transmission Outage	PGAE	Humboldt	10/3/2020	30 - 45	No	INC	24	0:00	0:00	-1.10	18448.64	0.00	27.35	-2.36	0.00	22.12	0.00	-12.29	0.00
69	RT	Planned Transmission Outage	PGAE	Humboldt	10/4/2020	30	No	DEC	4	16:00	20:00	1.00	0.00	0.00	-353.44	0.00	0.00	0.00	0.00	-937.17	0.00
70	RT	Planned Transmission Outage	PGAE	Humboldt	10/4/2020	15 - 45	No	INC	24	0:00	0:00	-8.43	31523.98	0.00	-158.28	-9.49	0.00	117.01	0.00	-53.35	0.00

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Number	Market Type	Reason	Location	Local Reliability Area	Trade Date	MW	Commitment	INC_DEC	Hours	Begin Time	End Time	Total MWH	Min Load Cost	Start Up Cost	CC6470	ED MWH (INC/DEC)	CC6470 INC	CC6470 DEC	CC6482	CC6488	CC6620
71	RT	Planned Transmission Outage	PGAE	Humboldt	10/5/2020	15 - 45	No	DEC	7	14:00	21:00	-192.70	-179.11	0.00	29704.73	0.00	0.00	0.00	0.00	0.00	0.00
72	RT	Planned Transmission Outage	PGAE	Humboldt	10/5/2020	15 - 45	No	INC	24	0:00	0:00	82.12	33136.10	0.00	-6923.15	0.00	0.00	0.00	0.00	0.00	0.00
73	RT	Planned Transmission Outage	PGAE	Humboldt	10/6/2020	14 - 42	No	DEC	6	16:00	22:00	-8.27	-2607.35	0.00	490.58	-5.44	0.00	128.68	0.00	-414.76	0.00
74	RT	Planned Transmission Outage	PGAE	Humboldt	10/6/2020	14 - 75	No	INC	24	0:00	0:00	1.44	48643.54	0.00	-128.89	-1.23	0.00	15.09	0.00	-10.22	0.00
75	RT	Planned Transmission Outage	PGAE	Humboldt	10/7/2020	14 - 60	No	DEC	4	16:00	20:00	9.45	-5214.37	0.00	-425.24	0.00	0.00	0.00	0.00	-203.08	0.00
76	RT	Planned Transmission Outage	PGAE	Humboldt	10/7/2020	14 - 60	No	INC	24	0:00	0:00	2.11	56936.67	0.00	-20.52	-1.84	0.00	52.56	0.00	-37.16	0.00
77	RT	Planned Transmission Outage	PGAE	Humboldt	10/8/2020	30 - 45	No	INC	24	0:00	0:00	0.38	73041.70	0.00	-12.04	0.00	0.00	0.00	0.00	0.00	0.00
78	RT	Planned Transmission Outage	PGAE	Humboldt	10/9/2020	28 - 45	No	INC	24	0:00	0:00	-5.78	59803.42	0.00	219.22	-7.80	0.00	140.18	0.00	-76.05	0.00
79	RT	Planned Transmission Outage	PGAE	Humboldt	10/10/2020	14 - 42	No	INC	24	0:00	0:00	4.21	58298.67	0.00	34.35	0.00	0.00	0.00	0.00	0.00	0.00
80	RT	Planned Transmission Outage	PGAE	Humboldt	10/11/2020	14 - 28	No	DEC	6	18:00	0:00	-1.36	188.67	0.00	35.25	0.00	0.00	0.00	0.00	0.00	0.00
81	RT	Planned Transmission Outage	PGAE	Humboldt	10/11/2020	28 - 30	No	INC	24	0:00	0:00	16.88	42639.25	0.00	-148.12	1.27	-4.69	5.96	0.00	-46.90	0.00
82	RT	Planned Transmission Outage	PGAE	Humboldt	10/12/2020	28 - 42	No	DEC	6	15:00	21:00	0.52	-4365.72	0.00	24.34	0.00	0.00	0.00	0.00	0.00	0.00
83	RT	Planned Transmission Outage	PGAE	Humboldt	10/12/2020	14 - 42	No	INC	24	0:00	0:00	13.17	29243.76	0.00	-434.15	0.00	0.00	0.00	0.00	0.00	0.00
84	RT	Planned Transmission Outage	PGAE	Humboldt	10/13/2020	14 - 48	No	DEC	14	6:00	20:00	-1.19	-300.17	0.00	87.66	0.00	0.00	0.00	0.00	0.00	0.00
85	RT	Planned Transmission Outage	PGAE	Humboldt	10/13/2020	14 - 48	No	INC	24	0:00	0:00	9.14	37598.12	0.00	-325.44	0.00	0.00	0.00	0.00	0.00	0.00
86	RT	Planned Transmission Outage	PGAE	Humboldt	10/14/2020	30 - 48	No	DEC	7	14:00	21:00	-15.36	-10580.67	0.00	4089.97	0.00	0.00	0.00	0.00	0.00	0.00
87	RT	Planned Transmission Outage	PGAE	Humboldt	10/14/2020	30 - 48	No	INC	24	0:00	0:00	1.36	43487.95	0.00	-44.96	0.00	0.00	0.00	0.00	0.00	0.00
88	RT	Planned Transmission Outage	PGAE	Humboldt	10/15/2020	15 - 56	No	DEC	16	5:00	21:00	-5.23	984.00	60.62	569.55	-6.46	0.00	31.16	0.00	0.00	0.00

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89	RT	Planned Transmission Outage	PGAE	Humboldt	10/15/2020	15 - 70	No	INC	24	0:00	0:00	-11.60	43296.26	484.96	463.16	0.00	0.00	0.00	0.00	0.00	0.00
90	RT	Planned Transmission Outage	PGAE	Humboldt	10/16/2020	14 - 42	No	DEC	16	5:00	21:00	12.04	-7157.16	0.00	-363.02	0.00	0.00	0.00	0.00	0.00	0.00
91	RT	Planned Transmission Outage	PGAE	Humboldt	10/16/2020	14 - 42	No	INC	24	0:00	0:00	17.86	30175.17	0.00	-567.74	0.00	0.00	0.00	0.00	0.00	0.00
92	RT	Planned Transmission Outage	PGAE	Humboldt	10/17/2020	16 - 42	No	DEC	12	12:00	0:00	-6.42	-18785.13	0.00	94.94	-8.94	0.00	131.47	0.00	-671.51	0.00
93	RT	Planned Transmission Outage	PGAE	Humboldt	10/17/2020	28 - 48	No	INC	24	0:00	0:00	-17.55	35758.56	0.00	262.47	-5.96	0.00	87.65	0.00	-34.67	0.00
94	RT	Planned Transmission Outage	PGAE	Humboldt	10/18/2020	16	No	DEC	13	11:00	0:00	3.66	-1684.56	0.00	-91.69	0.00	0.00	0.00	0.00	0.00	0.00
95	RT	Planned Transmission Outage	PGAE	Humboldt	10/18/2020	16 - 62	No	INC	24	0:00	0:00	-6.38	33232.10	0.00	366.31	-4.62	0.00	87.29	0.00	-54.26	0.00
96	RT	Planned Transmission Outage	PGAE	Humboldt	10/19/2020	16 - 28	No	DEC	5	14:00	18:15	2.00	971.69	0.00	-70.67	0.00	0.00	0.00	0.00	0.00	0.00
97	RT	Planned Transmission Outage	PGAE	Humboldt	10/19/2020	16 - 28	No	INC	17	0:00	17:00	10.29	20600.04	0.00	-374.46	0.00	0.00	0.00	0.00	0.00	0.00
98	RT	Planned Transmission Outage	PGAE	Humboldt	10/25/2020	30 - 96	No	INC	2	10:30	12:30	2.83	2166.48	0.00	-42.11	0.00	0.00	0.00	0.00	0.00	0.00
99	RT	Planned Transmission Outage	PGAE	Humboldt	10/28/2020	15 - 30	No	DEC	15	6:00	21:00	4.88	0.00	0.00	-191.76	0.00	0.00	0.00	0.00	-342.31	0.00
100	RT	Planned Transmission Outage	PGAE	Humboldt	10/28/2020	30 - 60	No	INC	19	5:00	0:00	16.17	52937.28	0.00	-745.75	0.00	0.00	0.00	0.00	-6.80	0.00
101	RT	Planned Transmission Outage	PGAE	Humboldt	10/29/2020	30	No	DEC	3	15:00	18:00	0.63	-1279.35	0.00	-12.68	0.00	0.00	0.00	0.00	-76.95	0.00
102	RT	Planned Transmission Outage	PGAE	Humboldt	10/29/2020	30 - 60	No	INC	18	0:00	18:00	5.50	55495.07	0.00	-193.00	-5.59	0.00	57.45	0.00	-22.43	0.00
103	RT	Planned Transmission Outage	PGAE	Humboldt	10/30/2020	30 - 75	No	INC	17	7:00	0:00	9.79	55550.57	0.00	-266.00	-5.86	0.00	91.48	0.00	-53.59	0.00
104	RT	Planned Transmission Outage	PGAE	Humboldt	10/31/2020	29 - 60	No	INC	24	0:00	0:00	7.96	64548.15	0.00	-197.94	-6.58	0.00	49.21	0.00	-15.93	0.00
105	RT	Planned Transmission Outage	PGAE	NA	10/13/2020	0.14	No	INC	1	23:20	0:00	0.03	0.00	0.00	-1.08	0.10	-1.08	0.00	0.00	0.00	0.00
106	RT	Planned Transmission Outage	PGAE	NA	10/14/2020	0.14	No	INC	1	0:00	0:30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

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107	RT	Planned Transmission Outage	PGAE	Sierra	10/5/2020	20	No	INC	8	7:15	15:00	4.74	12995.33	279.28	-239.86	0.00	0.00	0.00	0.00	0.00	0.00
108	RT	Planned Transmission Outage	PGAE	Sierra	10/8/2020	20	No	INC	2	22:25	0:00	0.00	2941.37	44.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00
109	RT	Planned Transmission Outage	PGAE	Sierra	10/9/2020	20	No	INC	22	0:00	22:00	4.17	29273.28	460.46	-408.54	0.00	0.00	0.00	0.00	0.00	0.00
110	RT	Planned Transmission Outage	PGAE	Sierra	10/10/2020	20	No	INC	6	16:40	22:00	8.86	5160.00	0.00	-692.40	0.00	0.00	0.00	0.00	0.00	0.00
111	RT	Planned Transmission Outage	PGAE	Sierra	10/12/2020	44	No	DEC	2	6:30	8:00	-3.04	0.00	0.00	39.52	-5.55	0.00	29.56	0.00	-89.94	0.00
112	RT	Planned Transmission Outage	PGAE	Sierra	10/12/2020	44	No	INC	1	8:00	8:30	1.63	0.00	0.00	243.62	0.00	0.00	0.00	0.00	0.00	0.00
113	RT	Planned Transmission Outage	PGAE	Sierra	10/25/2020	20	No	INC	3	19:45	22:00	0.00	1108.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
114	RT	Planned Transmission Outage	PGAE	Stockton	10/22/2020	89	No	INC	6	10:45	16:00	-5.95	23117.73	4472.60	182.29	0.00	0.00	0.00	0.00	-0.92	0.00
115	RT	Planned Transmission Outage	SCE	Big Creek-Ventura	10/3/2020	50 - 100	No	INC	2	22:00	0:00	-0.87	26420.41	0.00	23.43	0.00	0.00	0.00	0.00	0.00	0.00
116	RT	Planned Transmission Outage	SCE	Big Creek-Ventura	10/4/2020	100	No	DEC	9	15:00	0:00	-71.43	-2090.33	0.00	9652.26	0.00	0.00	0.00	0.00	0.00	0.00
117	RT	Planned Transmission Outage	SCE	Big Creek-Ventura	10/4/2020	50 - 100	No	INC	24	0:00	0:00	-200.37	57699.45	0.00	8243.96	0.00	0.00	0.00	0.00	0.00	0.00
118	RT	Planned Transmission Outage	SCE	Big Creek-Ventura	10/5/2020	50 - 100	No	DEC	18	6:00	0:00	-266.56	0.00	0.00	-52343.24	0.00	0.00	0.00	0.00	0.00	0.00
119	RT	Planned Transmission Outage	SCE	Big Creek-Ventura	10/5/2020	50 - 100	No	INC	12	0:00	12:00	-26.20	902.96	0.00	684.47	0.00	0.00	0.00	0.00	0.00	0.00
120	RT	Planned Transmission Outage	SCE	Big Creek-Ventura	10/6/2020	50 - 100	No	DEC	13	11:00	0:00	-78.08	1602.03	0.00	3329.01	32.50	-864.99	0.00	0.00	0.00	0.00
121	RT	Planned Transmission Outage	SCE	Big Creek-Ventura	10/6/2020	50 - 100	No	INC	11	0:00	11:00	17.88	36933.84	0.00	-1772.35	0.00	0.00	0.00	0.00	0.00	0.00
122	RT	Planned Transmission Outage	SCE	Big Creek-Ventura	10/7/2020	50 - 100	No	DEC	9	13:00	22:00	-88.22	6145.17	0.00	4374.82	0.00	0.00	0.00	0.00	0.00	0.00
123	RT	Planned Transmission Outage	SCE	Big Creek-Ventura	10/7/2020	50 - 100	No	INC	24	0:00	0:00	21.85	16070.63	0.00	-847.94	0.00	0.00	0.00	0.00	0.00	0.00
124	RT	Planned Transmission Outage	SCE	Big Creek-Ventura	10/8/2020	50 - 100	No	DEC	5	16:00	21:00	10.21	0.00	0.00	-585.32	0.00	0.00	0.00	0.00	0.00	0.00

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125	RT	Planned Transmission Outage	SCE	Big Creek-Ventura	10/8/2020	50 - 100	No	INC	24	0:00	0:00	26.24	2090.75	0.00	-1490.32	0.00	0.00	0.00	0.00	0.00	0.00
126	RT	Planned Transmission Outage	SCE	Big Creek-Ventura	10/9/2020	50 - 100	No	INC	24	0:00	0:00	0.02	-2980.56	0.00	-0.62	0.00	0.00	0.00	0.00	0.00	0.00
127	RT	Planned Transmission Outage	SCE	Big Creek-Ventura	10/10/2020	50 - 100	No	INC	18	0:00	18:00	32.93	4000.81	0.00	-1557.55	0.00	0.00	0.00	0.00	0.00	0.00
128	RT	Planned Transmission Outage	SCE	Big Creek-Ventura	10/16/2020	50 - 100	No	INC	2	22:00	0:00	-0.72	61613.38	0.00	28.06	0.00	0.00	0.00	0.00	0.00	0.00
129	RT	Planned Transmission Outage	SCE	Big Creek-Ventura	10/17/2020	50 - 100	No	DEC	24	0:00	0:00	242.22	91501.73	0.00	-7348.51	12.88	-675.68	0.00	0.00	0.00	0.00
130	RT	Planned Transmission Outage	SCE	Big Creek-Ventura	10/17/2020	50 - 100	No	INC	23	1:00	0:00	41.70	23178.60	0.00	-2145.64	37.50	-1965.00	0.00	0.00	0.00	0.00
131	RT	Planned Transmission Outage	SCE	Big Creek-Ventura	10/18/2020	100	No	DEC	7	15:00	22:00	-12.68	40267.57	0.00	329.76	0.11	-3.10	0.00	0.00	0.00	0.00
132	RT	Planned Transmission Outage	SCE	Big Creek-Ventura	10/18/2020	50 - 100	No	INC	24	0:00	0:00	620.55	79106.18	0.00	-19111.16	0.00	0.00	0.00	0.00	0.00	0.00
133	RT	Planned Transmission Outage	SCE	Big Creek-Ventura	10/19/2020	50 - 100	No	DEC	8	14:00	22:00	970.47	-11889.26	0.00	-47219.76	960.31	-46462.07	0.00	0.00	0.00	0.00
134	RT	Planned Transmission Outage	SCE	Big Creek-Ventura	10/19/2020	50 - 100	No	INC	24	0:00	0:00	1366.69	11094.80	0.00	-56189.80	1185.62	-46610.26	0.00	0.00	0.00	0.00
135	RT	Planned Transmission Outage	SCE	Big Creek-Ventura	10/20/2020	50 - 100	No	INC	24	0:00	0:00	1690.07	534421.11	0.00	-63337.91	1437.32	-52557.41	0.00	0.00	0.00	0.00
136	RT	Planned Transmission Outage	SCE	Big Creek-Ventura	10/21/2020	50 - 100	No	DEC	4	14:00	18:00	408.35	3327.52	0.00	-20993.30	476.07	-19779.14	0.00	0.00	0.00	0.00
137	RT	Planned Transmission Outage	SCE	Big Creek-Ventura	10/21/2020	50 - 100	No	INC	22	0:00	22:00	976.60	105856.75	0.00	-49192.08	864.01	-44424.22	0.00	0.00	0.00	0.00
138	RT	Planned Transmission Outage	SCE	LA Basin	10/6/2020	20	No	DEC	3	16:00	19:00	-75.65	0.00	62.67	3962.02	0.00	0.00	0.00	0.00	0.00	0.00
139	RT	Planned Transmission Outage	SCE	LA Basin	10/6/2020	20	No	INC	7	10:55	17:00	-24.81	3104.06	188.33	1277.42	0.00	0.00	0.00	0.00	0.00	0.00
140	RT	Planned Transmission Outage	SCE	LA Basin	10/12/2020	20	No	DEC	1	19:15	19:30	-14.21	0.00	0.00	747.24	0.00	0.00	0.00	0.00	0.00	0.00
141	RT	Planned Transmission Outage	SCE	NA	10/3/2020	330	No	DEC	1	15:55	16:15	-4.40	317.92	0.00	93.01	0.00	0.00	0.00	0.00	0.00	0.00
142	RT	Planned Transmission Outage	SCE	NA	10/4/2020	125	No	DEC	24	0:00	0:00	-41.05	22176.80	0.00	1059.89	0.00	0.00	0.00	0.00	0.00	0.00

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143	RT	Planned Transmission Outage	SCE	NA	10/5/2020	125	No	DEC	24	0:00	0:00	-37.84	22534.49	0.00	810.41	0.00	0.00	0.00	0.00	0.00	0.00	
144	RT	Planned Transmission Outage	SCE	NA	10/6/2020	125	No	DEC	24	0:00	0:00	-8.62	8235.40	0.00	209.86	0.00	0.00	0.00	0.00	0.00	0.00	
145	RT	Planned Transmission Outage	SCE	NA	10/6/2020	125	No	INC	1	9:00	10:00	-3.93	2514.96	0.00	118.15	0.00	0.00	0.00	0.00	0.00	0.00	
146	RT	Planned Transmission Outage	SCE	NA	10/7/2020	125	No	DEC	24	0:00	0:00	-57.72	7432.73	0.00	1693.75	0.00	0.00	0.00	0.00	0.00	0.00	
147	RT	Planned Transmission Outage	SCE	NA	10/7/2020	125	No	INC	6	9:00	15:00	-18.19	4702.03	0.00	593.19	0.00	0.00	0.00	0.00	0.00	0.00	
148	RT	Planned Transmission Outage	SCE	NA	10/8/2020	125	No	DEC	24	0:00	0:00	-10.51	13261.13	0.00	344.54	0.00	0.00	0.00	0.00	0.00	0.00	
149	RT	Planned Transmission Outage	SCE	NA	10/8/2020	125	No	INC	7	3:00	10:00	0.00	3986.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
150	RT	Planned Transmission Outage	SCE	NA	10/9/2020	125	No	DEC	24	0:00	0:00	-25.63	4045.78	0.00	568.47	0.00	0.00	0.00	0.00	0.00	0.00	
151	RT	Planned Transmission Outage	SCE	NA	10/9/2020	125	No	INC	1	9:00	10:00	0.62	1137.65	0.00	-10.31	0.00	0.00	0.00	0.00	0.00	0.00	
152	RT	Planned Transmission Outage	SCE	NA	10/10/2020	125	No	DEC	24	0:00	0:00	-24.85	7444.44	0.00	174.08	0.00	0.00	0.00	0.00	0.00	0.00	
153	RT	Planned Transmission Outage	SCE	NA	10/10/2020	125	No	INC	1	12:00	13:00	35.59	0.00	0.00	-604.70	0.00	0.00	0.00	0.00	0.00	0.00	
154	RT	Planned Transmission Outage	SCE	NA	10/11/2020	125	No	DEC	24	0:00	0:00	-37.79	3416.49	0.00	629.43	0.00	0.00	0.00	0.00	0.00	0.00	
155	RT	Planned Transmission Outage	SCE	NA	10/11/2020	125	No	INC	3	9:00	12:00	8.97	1662.52	0.00	28.22	0.00	0.00	0.00	0.00	0.00	0.00	
156	RT	Planned Transmission Outage	SCE	NA	10/12/2020	125 - 290	No	DEC	24	0:00	0:00	29.30	-111546.46	0.00	-643.98	0.00	0.00	0.00	0.00	0.00	0.00	
157	RT	Planned Transmission Outage	SCE	NA	10/12/2020	125 - 290	No	INC	4	9:00	13:00	42.02	415.63	0.00	-569.84	0.00	0.00	0.00	0.00	0.00	0.00	
158	RT	Planned Transmission Outage	SCE	NA	10/13/2020	125	No	DEC	24	0:20	0:00	-4.89	10112.50	0.00	178.35	0.00	0.00	0.00	0.00	0.00	0.00	
159	RT	Planned Transmission Outage	SCE	NA	10/13/2020	125	No	INC	7	8:00	15:00	34.89	10909.36	0.00	-1214.38	0.00	0.00	0.00	0.00	0.00	0.00	
160	RT	Planned Transmission Outage	SCE	NA	10/14/2020	125 - 290	No	DEC	24	0:00	0:00	108.50	-187335.74	0.00	-42067.58	0.00	0.00	0.00	0.00	-	11147.37	0.00

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161	RT	Planned Transmission Outage	SCE	NA	10/14/2020	125 - 290	No	INC	11	11:00	22:00	-22.36	-6119.47	0.00	765.63	0.00	0.00	0.00	0.00	0.00	0.00
162	RT	Planned Transmission Outage	SCE	NA	10/15/2020	125	No	DEC	24	0:00	0:00	-8.11	-267533.66	0.00	428.83	0.00	0.00	0.00	0.00	0.00	0.00
163	RT	Planned Transmission Outage	SCE	NA	10/16/2020	125	No	DEC	24	0:00	0:00	-196.24	9419.60	0.00	6195.44	0.00	0.00	0.00	0.00	0.00	0.00
164	RT	Planned Transmission Outage	SCE	NA	10/17/2020	125	No	DEC	24	0:00	0:00	21.20	17996.86	0.00	-306.29	0.00	0.00	0.00	0.00	0.00	0.00
165	RT	Planned Transmission Outage	SCE	NA	10/18/2020	125	No	DEC	24	0:00	0:00	-91.39	45143.78	0.00	2665.64	0.00	0.00	0.00	0.00	0.00	0.00
166	RT	Planned Transmission Outage	SCE	NA	10/18/2020	125	No	INC	3	8:00	11:00	0.00	10672.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
167	RT	Planned Transmission Outage	SCE	NA	10/19/2020	125	No	DEC	24	0:00	0:00	-13.56	56144.44	0.00	209.40	0.00	0.00	0.00	0.00	0.00	0.00
168	RT	Planned Transmission Outage	SCE	NA	10/20/2020	125	No	DEC	24	0:00	0:00	-35.49	20195.29	0.00	1052.40	0.00	0.00	0.00	0.00	0.00	0.00
169	RT	Planned Transmission Outage	SCE	NA	10/21/2020	125	No	DEC	24	0:00	0:00	-137.58	8367.53	0.00	4193.62	0.00	0.00	0.00	0.00	0.00	0.00
170	RT	Planned Transmission Outage	SCE	NA	10/21/2020	125	No	INC	1	9:00	10:00	-15.27	1118.49	0.00	386.55	0.00	0.00	0.00	0.00	0.00	0.00
171	RT	Planned Transmission Outage	SCE	NA	10/22/2020	125	No	DEC	22	0:00	21:45	-172.62	6241.90	0.00	5222.50	0.00	0.00	0.00	0.00	0.00	0.00
172	RT	Planned Transmission Outage	SCE	NA	10/23/2020	475 - 700	No	DEC	4	8:50	12:30	49.15	0.00	0.00	4940.69	-147.71	0.00	797.32	0.00	-1298.38	0.00
173	RT	Planned Transmission Outage	SDGE	San Diego-IV	10/5/2020	48 - 116	No	DEC	5	9:55	14:00	-188.70	-309.65	0.00	-187215.29	0.00	0.00	0.00	0.00	0.00	0.00
174	RT	Planned Transmission Outage	SDGE	San Diego-IV	10/7/2020	97 - 317	No	INC	4	13:25	16:40	25.96	5667.27	0.00	26428.79	33.11	25739.09	0.00	-335.06	-26859.36	0.00
175	RT	Planned Transmission Outage	SDGE	San Diego-IV	10/12/2020	50	No	INC	1	19:00	20:00	95.82	0.00	0.00	16346.76	0.00	0.00	0.00	0.00	0.00	0.00
176	RT	Planned Transmission Outage	SDGE	San Diego-IV	10/22/2020	0	No	INC	8	9:35	16:45	-11.50	915.34	0.00	1557.45	-12.50	0.00	846.44	0.00	-754.98	0.00
177	RT	Ramping Capacity	PGAE	Bay Area	10/30/2020	48	No	DEC	1	18:00	19:00	10.19	0.00	0.00	-429.22	0.18	-4.50	0.00	0.00	0.00	0.00
178	RT	Ramping Capacity	PGAE	Humboldt	10/30/2020	30	No	INC	3	4:45	7:00	0.48	3520.80	0.00	-15.46	0.00	0.00	0.00	0.00	0.00	0.00



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179	RT	Ramping Capacity	PGAE	NCNB	10/27/2020	40	No	DEC	1	19:00	19:45	8.00	0.00	0.00	-455.79	-1.33	0.00	-12.77	0.00	0.00	0.00
180	RT	Ramping Capacity	SCE	Big Creek-Ventura	10/1/2020	400.1	No	DEC	1	16:00	16:15	37.05	0.00	0.00	-1153.68	0.00	0.00	0.00	0.00	0.00	0.00
181	RT	Ramping Capacity	SCE	Big Creek-Ventura	10/1/2020	400.1	No	INC	1	15:00	16:00	77.40	-12476.32	0.00	-3403.29	0.00	0.00	0.00	0.00	0.00	0.00
182	RT	Ramping Capacity	SCE	Big Creek-Ventura	10/6/2020	400.1	No	DEC	2	17:00	19:00	-34.95	0.00	0.00	1592.59	0.00	0.00	0.00	0.00	0.00	0.00
183	RT	Ramping Capacity	SCE	Big Creek-Ventura	10/6/2020	400.1	No	INC	6	14:25	20:00	-6.66	0.00	0.00	287.97	32.50	-864.99	0.00	0.00	0.00	0.00
184	RT	Ramping Capacity	SCE	Big Creek-Ventura	10/12/2020	400.1	No	INC	9	13:50	22:00	112.02	97845.58	0.00	-10211.86	200.69	-4005.16	0.00	0.00	0.00	0.00
185	RT	Ramping Capacity	SCE	Big Creek-Ventura	10/13/2020	401	No	DEC	4	16:00	20:00	-578.17	0.00	0.00	30521.61	0.00	0.00	0.00	0.00	0.00	0.00
186	RT	Ramping Capacity	SCE	Big Creek-Ventura	10/13/2020	401	No	INC	8	13:30	21:00	219.02	7734.59	0.00	-14216.60	355.50	-9731.02	0.00	0.00	0.00	0.00
187	RT	Ramping Capacity	SCE	Big Creek-Ventura	10/14/2020	401	No	DEC	4	16:00	20:00	-440.09	-748.28	0.00	40952.91	0.00	0.00	0.00	0.00	0.00	0.00
188	RT	Ramping Capacity	SCE	Big Creek-Ventura	10/14/2020	401	No	INC	8	13:30	21:00	-136.82	145950.05	0.00	8081.48	170.00	-7386.08	0.00	0.00	0.00	0.00
189	RT	Ramping Capacity	SCE	Big Creek-Ventura	10/15/2020	401 - 700	No	INC	8	13:30	21:00	291.39	50867.12	0.00	-26038.75	361.95	-15617.83	0.00	0.00	0.00	0.00
190	RT	Ramping Capacity	SCE	Big Creek-Ventura	10/16/2020	549.9 - 649.9	No	DEC	4	16:00	20:00	10.56	0.00	0.00	-285.88	0.00	0.00	0.00	0.00	0.00	0.00
191	RT	Ramping Capacity	SCE	Big Creek-Ventura	10/16/2020	401 - 649.9	No	INC	8	13:30	21:00	3.96	26387.28	0.00	-281.79	0.42	-12.45	0.00	0.00	0.00	0.00
192	RT	Ramping Capacity	SCE	Big Creek-Ventura	10/17/2020	401 - 700	No	INC	8	13:30	21:00	173.50	84159.41	0.00	-6058.11	50.38	-2640.68	0.00	0.00	0.00	0.00
193	RT	Ramping Capacity	SCE	Big Creek-Ventura	10/18/2020	401	No	INC	5	15:00	20:00	-21.39	80465.94	0.00	639.50	0.11	-3.10	0.00	0.00	0.00	0.00
194	RT	Ramping Capacity	SCE	Big Creek-Ventura	10/19/2020	405	No	DEC	1	18:00	19:00	153.83	-10627.33	0.00	-7900.96	153.83	-7900.96	0.00	0.00	0.00	0.00
195	RT	Ramping Capacity	SCE	Big Creek-Ventura	10/19/2020	405	No	INC	6	16:05	22:00	1974.02	0.00	0.00	-86952.96	1992.10	-85171.36	0.00	0.00	0.00	0.00
196	RT	Ramping Capacity	SCE	Big Creek-Ventura	10/20/2020	405	No	INC	4	17:00	21:00	1382.81	137186.20	0.00	-52473.08	1437.32	-52557.41	0.00	0.00	0.00	0.00

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197	RT	Ramping Capacity	SCE	Big Creek-Ventura	10/21/2020	400.1	No	INC	4	16:35	20:00	1288.95	37599.31	0.00	-66168.06	1360.93	-64987.13	0.00	0.00	0.00	0.00
198	RT	Ramping Capacity	SCE	LA Basin	10/1/2020	240.1	No	DEC	2	15:00	17:00	364.51	-33249.87	0.00	-15190.18	17.06	-473.95	0.00	0.00	0.00	0.00
199	RT	Ramping Capacity	SCE	LA Basin	10/1/2020	190 - 194	No	INC	1	15:00	16:00	51.59	0.00	0.00	-2529.06	0.28	-8.51	0.00	0.00	0.00	0.00
200	RT	Ramping Capacity	SCE	LA Basin	10/2/2020	240	No	DEC	4	16:00	19:45	785.18	-68282.58	0.00	-32503.33	199.30	-8636.97	0.00	0.00	0.00	0.00
201	RT	Ramping Capacity	SCE	LA Basin	10/2/2020	190 - 240	No	INC	4	16:00	19:45	296.28	37995.44	0.00	-14421.90	522.60	-13540.60	0.00	0.00	0.00	0.00
202	RT	Ramping Capacity	SCE	LA Basin	10/3/2020	190 - 240	No	INC	8	14:30	21:45	-89.45	0.00	0.00	4727.21	9.75	-192.51	0.00	0.00	0.00	0.00
203	RT	Ramping Capacity	SCE	LA Basin	10/4/2020	135 - 194	No	INC	6	16:30	22:00	-32.79	0.00	0.00	5752.22	119.74	-12237.89	0.00	0.00	0.00	0.00
204	RT	Ramping Capacity	SCE	LA Basin	10/5/2020	109 - 241	No	INC	6	15:30	21:00	332.21	63012.87	0.00	-110091.48	74.24	-1283.37	0.00	0.00	0.00	0.00
205	RT	Ramping Capacity	SCE	LA Basin	10/12/2020	191 - 195	No	INC	7	14:40	21:30	276.19	0.00	0.00	-30002.06	156.42	-5716.82	0.00	0.00	0.00	0.00
206	RT	Ramping Capacity	SCE	LA Basin	10/13/2020	190 - 241	No	DEC	5	16:00	21:00	853.02	-51675.20	0.00	-35722.87	105.50	-69.56	0.00	0.00	0.00	0.00
207	RT	Ramping Capacity	SCE	LA Basin	10/13/2020	190 - 241	No	INC	8	13:30	21:00	85.70	-2852.80	0.00	-5634.77	345.27	-5464.98	0.00	0.00	0.00	0.00
208	RT	Ramping Capacity	SCE	LA Basin	10/14/2020	190 - 241	No	DEC	4	16:00	20:00	441.59	1581.48	0.00	-194450.25	0.00	0.00	0.00	0.00	0.00	0.00
209	RT	Ramping Capacity	SCE	LA Basin	10/14/2020	190 - 241	No	INC	1	20:00	21:00	104.17	-95.41	0.00	-5551.24	37.79	-1578.62	0.00	0.00	0.00	0.00
210	RT	Ramping Capacity	SCE	LA Basin	10/15/2020	65 - 335	No	DEC	6	14:00	20:00	-53.57	0.00	0.00	2393.08	0.00	0.00	0.00	0.00	0.00	0.00
211	RT	Ramping Capacity	SCE	LA Basin	10/15/2020	65 - 480	No	INC	9	12:45	21:45	275.92	57383.91	0.00	-22231.02	486.72	-10217.85	0.00	0.00	0.00	0.00
212	RT	Ramping Capacity	SCE	LA Basin	10/16/2020	65 - 479.9	No	DEC	5	15:00	20:00	686.61	-140865.38	0.00	-27777.21	0.00	0.00	0.00	0.00	0.00	0.00
213	RT	Ramping Capacity	SCE	LA Basin	10/16/2020	65 - 474.9	No	INC	8	13:30	21:00	323.78	30985.17	0.00	-13894.87	104.94	-3314.25	0.00	0.00	0.00	0.00
214	RT	Ramping Capacity	SCE	LA Basin	10/17/2020	65 - 480	No	INC	8	13:30	21:00	377.90	248338.37	0.00	-27889.50	1298.81	-26235.45	0.00	0.00	0.00	0.00

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215	RT	Ramping Capacity	SCE	LA Basin	10/18/2020	194	No	INC	5	15:00	20:00	2.10	0.00	0.00	-121.10	4.36	-123.86	0.00	0.00	0.00	0.00
216	RT	Ramping Capacity	SDGE	San Diego-IV	10/15/2020	0	No	INC	3	13:30	16:30	-8.47	0.00	0.00	349.00	0.00	0.00	0.00	0.00	0.00	0.00
217	RT	Ramping Capacity	SDGE	San Diego-IV	10/16/2020	0	No	INC	5	12:00	16:30	-12.40	0.00	0.00	391.32	0.00	0.00	0.00	0.00	0.00	0.00
218	RT	Ramping Capacity	SDGE	San Diego-IV	10/17/2020	0	No	INC	6	11:15	16:30	13.83	0.00	0.00	-340.48	0.00	0.00	0.00	0.00	0.00	0.00
219	RT	Reliability Assessment	PGAE	Bay Area	10/1/2020	400 - 500	No	DEC	3	12:00	15:00	11.69	-5750.74	0.00	-468.39	-40.64	0.00	549.69	0.00	0.00	0.00
220	RT	Reliability Assessment	PGAE	Bay Area	10/1/2020	450	No	INC	1	11:35	12:00	22.82	2389.42	0.00	-598.76	0.00	0.00	0.00	0.00	0.00	0.00
221	RT	Reliability Assessment	PGAE	Bay Area	10/4/2020	46 - 95	No	INC	3	9:45	12:00	93.63	7761.93	1392.33	-14896.89	0.00	0.00	0.00	0.00	0.00	0.00
222	RT	Reliability Assessment	PGAE	Fresno	10/2/2020	83	No	DEC	1	14:15	15:00	-19.97	0.00	0.00	922.53	0.00	0.00	0.00	0.00	0.00	0.00
223	RT	Reliability Assessment	PGAE	Fresno	10/2/2020	400	No	INC	1	13:30	14:15	10.23	0.00	0.00	-720.99	153.69	-2175.59	0.00	0.00	0.00	0.00
224	RT	Reliability Assessment	PGAE	Fresno	10/3/2020	77 - 80	No	DEC	1	22:20	23:00	-1.53	0.00	0.00	40.98	-2.95	0.00	39.64	0.00	0.00	0.00
225	RT	Reliability Assessment	PGAE	Fresno	10/3/2020	35 - 77	No	INC	4	20:25	0:00	13.52	0.00	0.00	-2264.52	9.05	-493.45	-22.50	0.00	0.00	0.00
226	RT	Reliability Assessment	PGAE	Fresno	10/4/2020	0 - 77	No	DEC	12	0:00	11:15	-64.47	0.00	0.00	-3054.83	-95.88	0.00	-2440.14	0.00	0.00	0.00
227	RT	Reliability Assessment	PGAE	Fresno	10/4/2020	74	No	INC	3	2:00	5:00	-31.30	0.00	0.00	372.63	0.00	0.00	0.00	0.00	0.00	0.00
228	RT	Reliability Assessment	PGAE	Humboldt	10/15/2020	56	No	DEC	3	17:45	20:00	-10.53	-1468.41	0.00	732.21	-13.27	0.00	64.03	0.00	0.00	0.00
229	RT	Reliability Assessment	PGAE	Humboldt	10/15/2020	56	No	INC	1	20:05	20:45	-5.96	0.00	0.00	86.28	-17.88	0.00	86.28	0.00	0.00	0.00
230	RT	Reliability Assessment	PGAE	Humboldt	10/19/2020	16 - 28	No	DEC	6	17:50	23:00	0.43	1003.86	0.00	-3.11	0.00	0.00	0.00	0.00	0.00	0.00
231	RT	Reliability Assessment	PGAE	Humboldt	10/19/2020	16 - 28	No	INC	4	20:00	0:00	-0.15	4469.82	0.00	5.87	0.00	0.00	0.00	0.00	0.00	0.00
232	RT	Reliability Assessment	PGAE	Humboldt	10/20/2020	14 - 28	No	DEC	21	3:30	0:00	-4.16	-8406.70	0.00	163.09	0.00	0.00	0.00	0.00	0.00	0.00

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**Chart 2: Table of Exceptional Dispatches for Period 01/October/2020 - 31/October/2020**

Number	Market Type	Reason	Location	Local Reliability Area	Trade Date	MW	Commitment	INC_DEC	Hours	Begin Time	End Time	Total MWH	Min Load Cost	Start Up Cost	CC6470	ED MWH (INC/DEC)	CC6470 INC	CC6470 DEC	CC6482	CC6488	CC6620
233	RT	Reliability Assessment	PGAE	Humboldt	10/20/2020	14 - 28	No	INC	24	0:00	0:00	7.84	23047.67	0.00	-346.72	0.00	0.00	0.00	0.00	0.00	0.00
234	RT	Reliability Assessment	PGAE	Humboldt	10/21/2020	14 - 30	No	DEC	22	0:00	21:50	2.19	-8562.98	0.00	-211.09	-4.77	0.00	39.80	0.00	0.00	0.00
235	RT	Reliability Assessment	PGAE	Humboldt	10/21/2020	14 - 45	No	INC	24	0:00	0:00	1.66	17391.39	0.00	-69.29	0.00	0.00	0.00	0.00	0.00	0.00
236	RT	Reliability Assessment	PGAE	Humboldt	10/22/2020	30 - 45	No	INC	24	0:00	0:00	7.23	77527.20	0.00	-288.26	-2.54	0.00	18.86	0.00	0.00	0.00
237	RT	Reliability Assessment	PGAE	Humboldt	10/23/2020	30 - 60	No	INC	24	0:00	0:00	29.57	57572.41	0.00	-1015.45	-3.85	0.00	9.50	0.00	0.00	0.00
238	RT	Reliability Assessment	PGAE	Humboldt	10/24/2020	30	No	INC	24	0:00	0:00	-0.42	51207.65	0.00	-69.94	-7.25	0.00	55.21	0.00	0.00	0.00
239	RT	Reliability Assessment	PGAE	Humboldt	10/25/2020	30	No	INC	11	0:00	11:00	9.40	31512.40	0.00	-311.18	0.00	0.00	0.00	0.00	0.00	0.00
240	RT	Reliability Assessment	PGAE	Humboldt	10/26/2020	28	No	INC	8	16:50	0:00	21.42	10241.53	0.00	-982.65	0.00	0.00	0.00	0.00	0.00	0.00
241	RT	Reliability Assessment	PGAE	Humboldt	10/27/2020	15 - 30	No	INC	24	0:00	0:00	-4.63	45278.64	0.00	132.38	0.00	0.00	0.00	0.00	0.00	0.00
242	RT	Reliability Assessment	PGAE	Humboldt	10/28/2020	15	No	DEC	4	1:45	5:00	-1.02	196.06	0.00	41.28	0.00	0.00	0.00	0.00	0.00	0.00
243	RT	Reliability Assessment	PGAE	Humboldt	10/28/2020	15 - 30	No	INC	2	0:00	1:45	-0.15	1764.57	0.00	5.78	0.00	0.00	0.00	0.00	0.00	0.00
244	RT	Reliability Assessment	PGAE	Humboldt	10/29/2020	30	No	DEC	3	17:40	20:00	1.46	-2066.79	0.00	-55.57	0.00	0.00	0.00	0.00	-22.16	0.00
245	RT	Reliability Assessment	PGAE	Humboldt	10/29/2020	30 - 45	No	INC	7	17:45	0:00	-1.02	15152.92	0.00	48.62	0.00	0.00	0.00	0.00	0.00	0.00
246	RT	Reliability Assessment	PGAE	Humboldt	10/30/2020	15 - 30	No	INC	7	0:00	7:00	-1.53	6454.80	0.00	52.95	0.00	0.00	0.00	0.00	0.00	0.00
247	RT	Reliability Assessment	PGAE	NA	10/20/2020	27	No	DEC	2	14:40	16:00	0.72	0.00	0.00	-65.00	-2.98	0.00	0.62	0.00	0.00	0.00
248	RT	Reliability Assessment	PGAE	NA	10/20/2020	27	No	INC	2	16:00	18:00	0.58	0.00	0.00	-15.89	0.00	0.00	0.00	0.00	0.00	0.00
249	RT	Reliability Assessment	PGAE	NCNB	10/15/2020	62 - 65	No	DEC	5	19:15	0:00	-0.33	0.00	0.00	-649.02	-40.21	0.00	-201.05	0.00	0.00	0.00
250	RT	Reliability Assessment	PGAE	NCNB	10/16/2020	65 - 77	No	DEC	5	0:00	5:00	15.96	0.00	0.00	-512.14	0.00	0.00	0.00	0.00	0.00	0.00

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**Chart 2: Table of Exceptional Dispatches for Period 01/October/2020 - 31/October/2020**

Number	Market Type	Reason	Location	Local Reliability Area	Trade Date	MW	Commitment	INC_DEC	Hours	Begin Time	End Time	Total MWH	Min Load Cost	Start Up Cost	CC6470	ED MWH (INC/DEC)	CC6470 INC	CC6470 DEC	CC6482	CC6488	CC6620
251	RT	Reliability Assessment	PGAE	NCNB	10/16/2020	65 - 77	No	INC	6	0:00	5:15	4.97	0.00	0.00	-36.44	0.00	0.00	0.00	0.00	0.00	0.00
252	RT	Reliability Assessment	PGAE	NCNB	10/27/2020	40 - 70	No	DEC	9	10:35	19:30	-46.99	0.00	0.00	-1070.17	-104.38	0.00	-806.28	0.00	0.00	0.00
253	RT	Reliability Assessment	PGAE	Sierra	10/1/2020	42	No	INC	2	0:05	2:00	81.97	0.00	0.00	-2520.64	0.00	0.00	0.00	0.00	0.00	0.00
254	RT	Reliability Assessment	PGAE	Sierra	10/16/2020	20	No	DEC	2	18:30	20:00	-1.25	0.00	0.00	65.30	0.00	0.00	0.00	0.00	0.00	0.00
255	RT	Reliability Assessment	PGAE	Sierra	10/16/2020	20	No	INC	3	20:00	22:45	1.71	1446.01	0.00	-80.70	0.00	0.00	0.00	0.00	0.00	0.00
256	RT	Reliability Assessment	PGAE	Sierra	10/19/2020	20 - 40	No	DEC	2	17:00	19:00	-4.12	0.00	0.00	178.21	0.00	0.00	0.00	0.00	0.00	0.00
257	RT	Reliability Assessment	PGAE	Sierra	10/19/2020	40	No	INC	8	15:25	23:00	20.17	6709.51	1378.82	-890.17	22.50	-539.21	0.00	0.00	0.00	0.00
258	RT	Reliability Assessment	PGAE	Sierra	10/20/2020	20 - 40	No	DEC	3	17:00	20:00	-35.99	0.00	0.00	1501.41	0.00	0.00	0.00	0.00	0.00	0.00
259	RT	Reliability Assessment	PGAE	Sierra	10/20/2020	20 - 40	No	INC	7	16:30	23:00	-9.38	5547.62	0.00	354.67	0.00	0.00	0.00	0.00	0.00	0.00
260	RT	Reliability Assessment	PGAE	Sierra	10/21/2020	20	No	DEC	1	17:00	17:30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
261	RT	Reliability Assessment	PGAE	Sierra	10/21/2020	20	No	INC	1	16:05	17:00	12.92	0.00	0.00	-472.16	0.00	0.00	0.00	0.00	0.00	0.00
262	RT	Reliability Assessment	PGAE	Sierra	10/27/2020	45	No	INC	3	19:30	21:45	33.19	2372.91	0.00	-1805.62	12.50	-295.00	0.00	0.00	0.00	0.00
263	RT	Reliability Assessment	SCE	LA Basin	10/26/2020	615	No	DEC	1	8:40	9:00	-13.03	0.00	0.00	83.86	-36.81	0.00	269.47	0.00	0.00	0.00
264	RT	Reliability Assessment	SCE	LA Basin	10/26/2020	615	No	INC	3	9:00	11:45	-60.11	0.00	0.00	1894.10	-12.17	0.00	217.15	0.00	0.00	0.00
265	RT	Reliability Assessment	SCE	NA	10/1/2020	440 - 475	No	INC	4	14:05	17:25	-132.20	14436.33	0.00	3836.57	-75.66	0.00	1555.09	0.00	0.00	0.00
266	RT	Reliability Assessment	SCE	NA	10/2/2020	440	No	DEC	15	6:00	21:00	-14.12	-10433.72	0.00	353.41	0.00	0.00	0.00	0.00	0.00	0.00
267	RT	Reliability Assessment	SCE	NA	10/2/2020	440	No	INC	24	0:00	0:00	-104.64	5291.80	0.00	1892.75	0.00	0.00	0.00	0.00	0.00	0.00
268	RT	Reliability Assessment	SCE	NA	10/3/2020	330 - 440	No	DEC	20	0:00	20:00	-8.50	-978.18	0.00	97.80	-5.00	0.00	56.72	0.00	0.00	0.00

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Number	Market Type	Reason	Location	Local Reliability Area	Trade Date	MW	Commitment	INC_DEC	Hours	Begin Time	End Time	Total MWH	Min Load Cost	Start Up Cost	CC6470	ED MWH (INC/DEC)	CC6470 INC	CC6470 DEC	CC6482	CC6488	CC6620
269	RT	Reliability Assessment	SCE	NA	10/3/2020	440	No	INC	4	6:00	9:30	-26.86	2622.84	0.00	611.51	0.00	0.00	0.00	0.00	0.00	0.00
270	RT	Reliability Assessment	SCE	NA	10/24/2020	470	No	DEC	7	17:00	0:00	-107.43	-1765.94	3803.78	3501.25	0.00	0.00	0.00	0.00	0.00	0.00
271	RT	Reliability Assessment	SCE	NA	10/24/2020	470	No	INC	2	21:00	23:00	-14.90	6038.40	0.00	540.03	0.00	0.00	0.00	0.00	0.00	0.00
272	RT	Reliability Assessment	SCE	NA	10/25/2020	470	No	DEC	6	18:00	0:00	-91.30	-5622.82	0.00	2531.33	0.00	0.00	0.00	0.00	0.00	0.00
273	RT	Reliability Assessment	SCE	NA	10/25/2020	470	No	INC	18	0:00	18:00	228.72	24745.06	0.00	-753.19	0.00	0.00	0.00	0.00	0.00	0.00
274	RT	Reliability Assessment	SCE	NA	10/26/2020	470	No	DEC	24	0:00	0:00	0.82	-32771.13	0.00	3.49	0.00	0.00	0.00	0.00	0.00	0.00
275	RT	Reliability Assessment	SCE	NA	10/26/2020	470 - 505	No	INC	18	3:00	21:00	72.22	12414.10	0.00	20599.37	-0.15	0.00	0.00	0.00	0.00	0.00
276	RT	Reliability Assessment	SCE	NA	10/27/2020	450 - 470	No	DEC	24	0:00	0:00	-65.30	-21980.66	0.00	2407.38	-14.83	0.00	300.90	0.00	0.00	0.00
277	RT	Reliability Assessment	SCE	NA	10/27/2020	470	No	INC	17	1:00	18:00	116.93	78933.56	0.00	7304.48	62.18	1782.93	0.00	2444.68	0.00	0.00
278	RT	Reliability Assessment	SCE	NA	10/28/2020	450 - 460	No	DEC	24	0:00	0:00	-99.32	-13930.33	0.00	3648.32	0.00	0.00	0.00	0.00	0.00	0.00
279	RT	Reliability Assessment	SCE	NA	10/28/2020	450	No	INC	15	3:00	18:00	70.87	79687.13	0.00	453.69	0.00	0.00	0.00	0.00	0.00	0.00
280	RT	Reliability Assessment	SCE	NA	10/29/2020	460 - 470	No	DEC	24	0:00	0:00	-97.66	-12685.39	0.00	3361.03	-14.69	0.00	268.27	0.00	0.00	0.00
281	RT	Reliability Assessment	SCE	NA	10/29/2020	470 - 475	No	INC	16	3:00	18:30	8.82	31431.62	0.00	-263.97	0.00	0.00	0.00	0.00	0.00	0.00
282	RT	Reliability Assessment	SCE	NA	10/30/2020	460 - 475	No	DEC	24	0:00	0:00	74.89	-14488.73	0.00	-2618.04	0.00	0.00	0.00	0.00	0.00	0.00
283	RT	Reliability Assessment	SCE	NA	10/30/2020	460	No	INC	7	3:00	10:00	-4.34	29383.16	0.00	241.11	0.00	0.00	0.00	0.00	0.00	0.00
284	RT	Reliability Assessment	SCE	NA	10/31/2020	474 - 475	No	DEC	24	0:00	0:00	40.95	-52117.43	0.00	-1178.82	0.00	0.00	0.00	0.00	0.00	0.00
285	RT	Reliability Assessment	SCE	NA	10/31/2020	474 - 475	No	INC	15	3:00	18:00	5.31	51740.26	0.00	24.87	0.00	0.00	0.00	0.00	0.00	0.00
286	RT	Reliability Assessment	SDGE	San Diego-IV	10/19/2020	44	No	DEC	2	17:00	19:00	3.20	0.00	0.00	-122.15	0.00	0.00	0.00	0.00	0.00	0.00

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287	RT	Reliability Assessment	SDGE	San Diego-IV	10/19/2020	21 - 44	No	INC	15	7:50	22:30	176.18	28921.25	0.00	-2281.63	26.66	-663.09	0.00	0.00	0.00	0.00
288	RT	Reliability Assessment	SDGE	San Diego-IV	10/20/2020	21	No	DEC	1	18:45	19:00	1.60	0.00	0.00	-59.22	0.00	0.00	0.00	0.00	0.00	0.00
289	RT	Reliability Assessment	SDGE	San Diego-IV	10/20/2020	21	No	INC	3	19:00	22:00	-1.91	5251.26	0.00	68.54	0.00	0.00	0.00	0.00	0.00	0.00
290	RT	Software Limitation	PGAE	Bay Area	10/30/2020	240	No	DEC	1	23:00	0:00	15.83	-14014.40	0.00	-1844.61	-184.72	0.00	1452.52	0.00	0.00	0.00
291	RT	Software Limitation	PGAE	Bay Area	10/30/2020	54	No	INC	1	17:20	18:00	22.50	760.67	0.00	-787.02	0.00	0.00	0.00	0.00	0.00	0.00
292	RT	Software Limitation	PGAE	Bay Area	10/31/2020	0	No	INC	4	0:00	4:00	-36.08	0.00	0.00	73.12	-73.76	0.00	0.00	0.00	0.00	0.00
293	RT	Software Limitation	SCE	LA Basin	10/1/2020	0	No	INC	2	21:25	22:35	-46.18	0.00	0.00	0.00	-146.59	0.00	0.00	0.00	0.00	0.00
294	RT	Software Limitation	SCE	LA Basin	10/11/2020	147	No	DEC	2	18:30	20:00	43.50	-2168.66	0.00	-1149.82	0.00	0.00	0.00	0.00	0.00	0.00
295	RT	Software Limitation	SCE	LA Basin	10/16/2020	0	No	INC	2	3:10	4:15	-105.99	4796.69	0.00	0.00	-211.97	0.00	0.00	0.00	0.00	0.00
296	RT	Software Limitation	SCE	LA Basin	10/17/2020	0	No	INC	2	6:00	7:05	-11.35	0.00	0.00	0.00	-45.38	0.00	0.00	0.00	0.00	0.00
297	RT	Software Limitation	SDGE	San Diego-IV	10/14/2020	0	No	INC	1	2:00	3:00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
298	RT	Software Limitation	SDGE	San Diego-IV	10/21/2020	24	No	DEC	7	13:00	20:00	29.31	-9631.19	0.00	-2315.53	0.00	0.00	0.00	0.00	0.00	0.00
299	RT	Unit Testing	Intertie	NA	10/27/2020	0 - 54	No	INC	24	0:00	0:00	370.00	0.00	0.00	-14032.24	707.22	-13823.97	0.00	0.00	0.00	0.00
300	RT	Unit Testing	Intertie	NA	10/28/2020	2 - 46	No	INC	16	8:00	0:00	342.75	0.00	0.00	-9742.82	682.67	-9699.83	0.00	0.00	0.00	0.00
301	RT	Unit Testing	Intertie	NA	10/29/2020	4 - 21	No	INC	16	8:00	0:00	204.67	0.00	0.00	-6161.94	408.63	-6150.59	0.00	0.00	0.00	0.00
302	RT	Unit Testing	Intertie	NA	10/30/2020	4 - 21	No	INC	16	8:00	23:05	81.68	0.00	0.00	-2156.48	159.67	-2154.02	0.00	0.00	0.00	0.00
303	RT	Unit Testing	Intertie	NA	10/31/2020	12 - 23	No	INC	13	11:00	0:00	203.75	0.00	0.00	-6049.82	407.00	-6042.45	0.00	0.00	0.00	0.00
304	RT	Unit Testing	PGAE	Bay Area	10/8/2020	2	No	INC	1	8:25	8:50	1.02	0.00	0.00	-122.91	1.58	-114.89	0.00	0.00	0.00	0.00

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305	RT	Unit Testing	PGAE	Bay Area	10/10/2020	246	No	INC	1	6:35	7:00	4.98	0.00	0.00	-178.74	15.26	-178.89	0.00	0.00	0.00	0.00
306	RT	Unit Testing	PGAE	Fresno	10/2/2020	0 - 105	No	INC	2	16:30	18:30	0.91	0.00	0.00	-107.52	9.45	-287.94	0.00	0.00	0.00	0.00
307	RT	Unit Testing	PGAE	Fresno	10/10/2020	21.41 - 45	No	INC	5	16:25	21:00	0.35	735.47	0.00	-83.62	8.57	-233.39	0.00	0.00	0.00	0.00
308	RT	Unit Testing	PGAE	Fresno	10/29/2020	77	No	INC	1	21:15	21:20	1.60	0.00	0.00	-116.64	3.21	-116.64	0.00	0.00	0.00	0.00
309	RT	Unit Testing	PGAE	NA	10/27/2020	42 - 600	No	INC	12	7:05	18:45	-5.36	68108.58	4693.26	-798.02	0.00	0.00	0.00	0.00	0.00	0.00
310	RT	Unit Testing	SCE	Big Creek-Ventura	10/9/2020	47.1	No	INC	1	0:20	1:20	11.78	0.00	0.00	-321.03	0.00	0.00	0.00	0.00	0.00	0.00
311	RT	Unit Testing	SCE	Big Creek-Ventura	10/31/2020	42	No	INC	1	19:00	19:45	3.33	2579.85	0.00	-112.06	1.63	0.00	0.00	0.00	0.00	0.00
312	RT	Unit Testing	SCE	LA Basin	10/6/2020	91.84	No	INC	1	17:10	17:45	23.37	0.00	0.00	-1199.05	40.25	-1199.05	0.00	0.00	0.00	0.00
313	RT	Unit Testing	SCE	LA Basin	10/9/2020	40.78	No	INC	1	0:15	1:15	7.28	0.00	0.00	-241.77	14.75	-175.36	0.00	0.00	0.00	0.00
314	RT	Unit Testing	SCE	LA Basin	10/10/2020	92	No	INC	1	7:30	7:45	11.20	0.00	0.00	-371.41	33.61	-371.41	0.00	0.00	0.00	0.00
315	RT	Unit Testing	SCE	LA Basin	10/20/2020	44	No	INC	1	4:30	5:00	8.01	0.00	0.00	-417.75	16.02	-417.75	0.00	0.00	0.00	0.00
316	RT	Unit Testing	SCE	LA Basin	10/27/2020	65 - 75	No	INC	1	19:25	19:35	0.73	0.00	0.00	-47.62	1.25	-41.94	0.00	0.00	0.00	0.00
317	RT	Unit Testing	SCE	NA	10/10/2020	100	No	INC	5	12:15	17:00	472.92	0.00	0.00	-2223.65	1418.75	-2223.65	0.00	0.00	0.00	0.00
318	RT	Unit Testing	SDGE	San Diego-IV	10/7/2020	510	No	DEC	1	17:05	17:35	-2.86	0.00	0.00	118.41	3.40	-118.55	0.00	0.00	0.00	0.00
319	RT	Voltage Support	PGAE	Fresno	10/23/2020	83	Yes	INC	2	4:30	6:00	-5.49	9869.37	3000.52	305.81	0.00	0.00	0.00	0.00	0.00	0.00
320	RT	Voltage Support	PGAE	Fresno	10/25/2020	-308	No	DEC	23	1:00	0:00	3.05	0.00	0.00	-131.38	0.00	0.00	0.00	0.00	0.00	0.00
321	RT	Voltage Support	PGAE	Fresno	10/26/2020	-308	No	DEC	7	0:00	6:45	3.02	0.00	0.00	-146.62	0.00	0.00	0.00	0.00	0.00	0.00
322	RT	Voltage Support	PGAE	Fresno	10/26/2020	83	Yes	INC	2	7:00	9:00	139.79	6168.35	0.00	2983.30	0.00	0.00	0.00	0.00	0.00	0.00



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**Chart 2: Table of Exceptional Dispatches for Period 01/October/2020 - 31/October/2020**

Number	Market Type	Reason	Location	Local Reliability Area	Trade Date	MW	Commitment	INC_DEC	Hours	Begin Time	End Time	Total MWH	Min Load Cost	Start Up Cost	CC6470	ED MWH (INC/DEC)	CC6470 INC	CC6470 DEC	CC6482	CC6488	CC6620
323	RT	Voltage Support	PGAE	Sierra	10/25/2020	20	No	INC	11	13:30	0:00	-2.71	16465.71	0.00	-2976.88	0.00	0.00	0.00	0.00	0.00	0.00
324	RT	Voltage Support	PGAE	Sierra	10/26/2020	20	No	DEC	13	7:00	20:00	-25.33	0.00	0.00	-1745.59	0.00	0.00	0.00	0.00	0.00	0.00
325	RT	Voltage Support	PGAE	Sierra	10/26/2020	20	No	INC	21	0:00	21:00	29.90	34198.02	0.00	-2679.52	0.00	0.00	0.00	0.00	0.00	0.00

## Appendix A: Explanation by Example

All examples listed below are based on fictitious data. Many simplified assumptions are made to explain settlement charge codes, and not all assumptions are explicitly stated in these examples. For instance, settlement charge codes are calculated based on metered quantities, whereas in these examples, the dispatch quantities are assumed to be equal to metered quantities. These assumptions have been made to simplify the understanding of settlements calculations.

### Example 1: Exceptional Dispatch Instructions Prior to DAM

In this fictitious example, the CAISO issued an exceptional dispatch instruction for resource A to be committed at its Pmin of 50 MW from hours ending 5 through 10 for a generation procedure 7630. Similarly, the CAISO issued additional instructions to resources B and C for the same reason in Table 2. Exceptional dispatches prior to the day-ahead market are commitments to minimum load. Here the dispatch levels are all at minimum load. Table 2 below also shows the commitment costs and the total volume (MWh) of exceptional dispatch instruction for each resource. The minimum load costs and start up costs, shown in Table 2 are the eligible minimum load and start up costs different from the bid-in minimum load and start up costs<sup>8</sup>. Only those quantities which relate to pre-day-ahead unit commitments are shown in this table.

**Table 2: Instructions Prior to Day-Ahead Market**

Date	Market	Resource	Location	Local Reliability Area (LRA)	Begin Time	End Time	Dispatch level (MW)	Reason	Total Volume (MWh)	Min-Load Cost	Start- Up Cost	CC6620 (BCR)
01-Jul-09	DA	A	SCE	LA BASIN	05:00	10:00	50	7630	300	\$5000	\$0	0
01-Jul-09	DA	B	SCE	LA BASIN	08:00	20:00	30	7630	390	\$6000	\$500	\$4000
01-Jul-09	DA	C	SCE	LA BASIN	09:00	23:00	20	7630	300	\$400	\$1000	\$1000

This data is summarized as shown in Table 3, which is the prescribed format specified in the FERC order on September 02, 2009. This summary classifies the data by reason, resource location, local reliability area, and trade date. The MW column in Table 3 is the range of MW; in this case the minimum instruction MW is 20 MW for resource C which occurs from hours ending 21 through 23. The maximum instruction occurs in hour ending 10. In this hour resource A is committed at 50 MW, resource B is committed at 30 MW and resource C is committed at 20 MW. This adds up to 100 MW. The MW column shows the minimum and maximum of the overlaps of all the exceptional dispatch instructions. The Commitment column shows whether a resource was committed between the begin time and end time. Commitments are broken out separately from energy dispatches. In the day-ahead however, the exceptional dispatches are nearly always just commitments, as in this example. The Begin Time column shows hour ending 5 as this was the hour ending for first dispatch of the day, and the End Time column shows hour ending 23, as this was the hour with last dispatch. It is also possible there might be hours between the begin time and the end time where there might not be exceptional dispatch instructions for the reason, meaning that the range between the begin time and end time can include null hours with no dispatch. The total volume (MWh) is the MWh quantity for each resource, which adds up to 990 MWh. Similarly, all cost information is sum of individual resource costs. Some resources bid-in zero start-up cost; as seen in this example, resource A bid in zero for its start up cost. Since the CAISO does not explicitly pay a resource for bid-in minimum load costs and start-up costs; these costs are recovered through the charge code CC6620 (Bid Cost Recovery), this table shows the summary of CC6620 for the classification. Here, it is the CC6620 for all three resources which adds up to \$5000. This column shows the impact of exceptional dispatch on bid cost recovery for all pre-day-ahead exceptional dispatch commitments.

**Table 3: FERC Summary of Instructions Prior to DAM**

Number	Market Type	Reason	Location	Local Reliability Area (LRA)	Trade Date	MW	Commitment	INC/DEC	Hour	Begin Time	End Time	Total Volume (MWh)	Min-Load Cost	Start-Up Cost	CC6620
1	DA	7630	SCE	LA Basin	1-Jul-09	20-100	Yes	N/A	19	05:00	23:00	990	\$11,400	\$1,500	\$5000

### Example 2: Incremental Exceptional Dispatch Instructions in RTM

In this fictitious example the CAISO issued an exceptional dispatch instruction to resource A to be committed at its Pmin of 30 MW from hours 6:00 through 11:00 after completion of the day-ahead market for the transmission procedure 7110. This resource had no day-ahead award in those hours. The CAISO issued another exceptional dispatch instruction to resource B, to be dispatched at 40 MW from hours 7:00

<sup>8</sup> Please refer to the BPM configuration Guide: Bid Cost Recovery Settlements published on the CAISO's website for details about eligible minimum load and start up costs.

through 9:00 in real-time for the transmission procedure 7110. This resource had a day-ahead schedule of 20 MW from the day-ahead market, which implies this exceptional dispatch instruction was an incremental instruction and the exceptional dispatch MW was 20 MW. Similarly, the details of exceptional dispatch (ED) instruction for resource C are shown in Table 4. This table also shows volume (MWh) and various real-time charge codes associated with the exceptional dispatch instructions. The total MWh column for each resource shows all types of imbalance energy quantities for this resource between the begin time and end time which includes both the exceptional dispatch energy quantities and optimal energy quantities.

Resource A was committed at its Pmin so its total volume (MWh) is equal to its Pmin times the number of hours, which is calculated as 30 MW times 6 hours and is equal to 180 MWh. The resource Minimum load costs and the start up costs are its eligible commitment costs for that period. LMP at this resource is \$10/MWh, so the charge code CC6470 is calculated at (180 MWh \* \$10/MWh) and is equal to \$1,800. Since this resource is not dispatched above its Pmin, it has a zero volume (MWh) of exceptional dispatch. All charge codes associated with the exceptional dispatch increment or decrement quantities are zero.

Resource B is dispatched 20 MW above its day-ahead schedule, so its total volume (MWh) is calculated as 20 MW times 3 hours which is equal to 60 MWh. Since the resource was committed in the Day-Ahead Market there are no minimum load quantity and start up costs associated with this resource. The resource had a bid price of \$100/MWh and the LMP at that resource was \$10/MWh. All of 60 MWh is considered as exceptional dispatch incremental quantity shown in ED Volume (MWH INC/DEC) column. The charge code CC6470 INC is calculated as 60 MWh \* resource LMP (\$10/MWh) which is equal to \$600. Since the only imbalance energy in this timeframe was the exceptional dispatch volume, the charge code CC6470 is equal to CC6470 INC. The charge code CC6488 is calculated as MWH quantity \*(bid price – LMP), which is equal to \$5400 (60 MWh \*(\$10/MWh-\$100/MWh)). Similarly, volumes and real-time charge codes are calculated for resource C.

**Table 4: Incremental Exceptional Dispatch Instructions in RTM**

Date	Market	Resource	Location	Local Reliability Area (LRA)	Begin Time	End Time	Dispatch level (MW)	Day-Ahead Award (MW)	Commitment	INC/DEC	ED (MW)	Reason	Total MWH	Min Load Cost	Start Up Cost	CC6470	ED MWH (INC/DEC)	CC6470 INC	CC6470 DEC	CC6482	CC6488
1-Jul-09	RT	A	PG&E	Humboldt	6:00	11:00	30	0	Yes	INC	30	7110	180	1000	50	1800	0	0	0	0	0
1-Jul-09	RT	B	PG&E	Humboldt	7:00	9:00	40	20	No	INC	20	7110	60	0	0	600	60	600	0	0	5400
1-Jul-09	RT	C	PG&E	Humboldt	12:00	15:00	50	50	No	INC	0	7110	0	0	0	0	0	0	0	0	0
1-Jul-09	RT	C	PG&E	Humboldt	16:00	20:00	50	40	No	INC	10	7110	50	0	0	300	20	300	0	0	200

This data is summarized as shown in Table 5 and is classified by reason, resource location, local reliability area, and trade date. The MW column in Table 5 is the range of MW; in this case the minimum instruction MW is 0 MW for resource C which occurs from hours ending 13 through 15. The maximum instruction occurs in hours ending 8 & 9, as during these two hours both resources A and B have an ED MW of 30MW and 20MW, respectively. This adds up to 50 MW. The MW column shows the minimum and maximum of the overlaps of all the exceptional dispatch instructions. The Commitment column shows whether a resource was committed between the begin time and end time. This column shows a commitment if there was a single commitment in the entire interval of exceptional dispatch. The Begin Time column shows the time of the first dispatch of the day. This is a time not a range. Similarly, the End Time column shows a time and not a range. Exceptional dispatches occurred between these two times. Since there was a commitment between the begin time and end time, the Commitment column displays yes for the summary. Similarly, the INC/DEC column shows an INC, as there was an incremental dispatch between the begin time and end time. As mentioned in the previous example, it is possible there might be hours between the begin time and end time where there were no exceptional dispatch instructions for the reason. Both volume and cost information columns are the summation for all the respective columns for resources A, B and C. For instance, the Total volume (MWh) column is calculated as summation of 180,60,0 and 50, which are the individual volumes (MWh) for resources A, B and C for time periods shown in Table 4.

**Table 5: FERC Summary of ED Instructions in RTM**

Number	Market Type	Reason	Location	Local Reliability Area (LRA)	Trade Date	MW	Commitment	INC/DEC	Hour	Begin Time	End Time	Total MWH	Min Load Cost	Start Up Cost	CC6470	ED MWH (INC/DEC)	CC6470 INC	CC6470 DEC	CC6482	CC6488
1	RT	7110	PG&E	Humboldt	1-Jul-09	0-50	Yes	INC	15	6:00	20:00	290	1000	50	1700	140	1500	0	0	11000

It is possible that the CAISO would dispatch a particular resource, for instance at 10 MW from hours ending 1 through 4, and all or part of its energy might settle as optimal energy. This situation occurs when the LMP at the resource pricing node is above the resource bid price. This cost will only be captured in charge code 6470. It is also possible that CAISO issues an exceptional dispatch for the resource to operate at a minimum of 10 MW which is its Pmin; however the market application might dispatch this resource above Pmin because the resource is economical. When this occurs, the charge code CC6470 and the total MWh quantity might overstate the actual exceptional dispatch MWh quantities. So, to best estimate the cost and volume (MWh) of exceptional dispatch, it is appropriate to consider only the following columns: ED MWh (INC/DEC), CC6470 INC, CC6470 DEC, CC6482, CC6488.

**Example 3: Decremental Exceptional Dispatch Instructions in RTM**

This example highlights decremental exceptional dispatch instructions in the real-time market. In this fictitious example, the CAISO issued an exceptional dispatch instruction to resource A to be committed at its Pmin of 20 MW from hours ending 15 through 20 after completion of the day-ahead market for the transmission procedure 7430. The CAISO issued additional exceptional dispatch instructions for resources B and C; details of those instructions are shown in Table 6. This table also includes volume (MWh) and cost information.

Resource A is committed in real-time at its Pmin, its total volume (MWh) is 20MW \*6 hours which is equal to 120 MWh. This resource has a zero MW of incremental dispatch in all hours, so all other relevant cost and volume columns result in zeros. Resource B has a decremental MW of 20 MW in 3 hours, which results in 60 MWh of decremental volume. Since this resource is not committed in real-time, both the minimum load cost and start up costs are zero. This resource had a bid price of \$50/MWh and LMP at the resource pricing node is \$10/ MWh. Based on this information CC6470-Dec is calculated as 60 MWh \*\$10/MWh which is equal to \$600. Since this resource has its ED volume (MWh) equal to its Total volume, CC6470 is equal to CC6470- DEC. The CC6488 is calculated as (60 MWh \* (\$50/MWh - \$10/MWh)), which is equal to \$2400. Resource C had a bid price of \$10/MWh and the LMP at its pricing node is \$50/MWh. Based on this information, volume and cost information is calculated for resource C.

**Table 6: Decremental Exceptional Dispatch Instructions in RTM**

Date	Market Type	Resource	Location	Local Reliability Area (LRA)	Begin Time	End Time	Dispatch level (MW)	Day-Ahead Award (MW)	Commitment	INC/DEC	ED (MW)	Reason	Total MWH	Min Load Cost	Start Up Cost	CC6470	ED MWH (INC/DEC)	CC6470 INC	CC6470 DEC	CC6482	CC6488
1-Jul-09	RT	A	PG&E	Fresno	15:00	20:00	20	0	Yes	INC	20	7430	120	\$ 120	\$ 100	\$ -	0	\$ -	\$ -	\$ -	\$ -
1-Jul-09	RT	B	PG&E	Fresno	7:00	9:00	40	60	No	DEC	20	7430	(60)	\$ -	\$ -	\$ 600	-60	\$ -	\$ 600	\$ -	\$2,400
1-Jul-09	RT	C	PG&E	Fresno	10:00	14:00	40	50	No	DEC	10	7430	(50)	\$ -	\$ -	\$ 500	-50	\$ -	\$ 500	\$ -	\$2,000

This data is summarized according to FERC convention in Table 7. This summary classifies the data by reason, resource location, local reliability area, and trade date. Incs and decs are broken out separately. The inc entry is self-explanatory and similar to the previous example. Regarding the dec entry the MW column is the range of MW; in this case the minimum dec instruction is 10 MW (actually -10MW as it is a dec) for resource C which occurs from hours ending 10 through 14. The maximum instruction occurs from hours ending 7 through 9, when resource B was issued a dec instruction of 20 MW. The MW column shows the minimum and maximum of the overlaps of all the exceptional dispatch instructions. The Commitment column shows whether a resource was committed between the begin time and end time. The volume and cost information are summarized by INC and DEC classification.

**Table 7: FERC Summary of Decremental ED Instructions in RTM**

Number	Market Type	Reason	Location	Local Reliability Area (LRA)	Trade Date	MW	Commitment	INC/DEC	Hour	Begin Time	End Time	Total MWH	Min Load Cost	Start Up Cost	CC6470	ED MWH (INC/DEC)	CC6470 INC	CC6470 DEC	CC6482	CC6488
1	RT	7430	PG&E	Fresno	1-Jul-09	20	Yes	INC	6	15:00	20:00	120	\$ 120	\$ 100	\$ -	0	\$ -	\$ -	\$ -	\$ -
2	RT	7430	PG&E	Fresno	1-Jul-09	10-20	Yes	DEC	8	7:00	14:00	(110)	\$ -	\$ -	\$ (1,100)	\$ (110)	\$ -	\$ (1,100)	\$ -	\$ (4,400)

## Appendix B: Price Impact Analysis

In the September 2 FERC order, FERC requested the CAISO to perform price impact analysis on two distinct pricing nodes for the entire reporting period. The order also mentioned that the CAISO must pick two pricing nodes for the entire reporting period that are most affected by the exceptional dispatch instructions, and the two pricing nodes must belong to two load aggregation points (LAPs).

Based on this requirement the CAISO implemented a methodology to perform price impact analysis. First, the CAISO identified a heavily affected pricing node from each of the Pacific Gas & Electric (PG&E) LAP and Southern California Edison (SCE) LAP. These two pricing nodes had the maximum amount of exceptional dispatch volume (MWh) in their respective LAP. Point A is in PG&E LAP and point B is in SCE LAP. Please note these two points correspond to an actual pricing node in the CAISO system. Only one resource was connected to each of these pricing nodes. For each resource the following input parameters were obtained to perform the analysis:

Exceptional dispatch information: constrained level, constraint type, start of exceptional dispatch instruction and end of exceptional dispatch instruction.  
 Real-Time LMPs for each of the five minute intervals for the month.  
 Real-Time hourly bid set for each trade hour.  
 Day-Ahead award for the resources.

The exceptional dispatch intervals have a begin time and an end time which can span as small as one minute to as large as 24 hours. Since the market application dispatches resources on five-minute basis, the exceptional dispatch instructions for each of these resources were broken down into five-minute intervals. If the begin time or end time for an instruction was in the middle of the five-minute interval, that instruction was rounded up to the next five-minute interval. These five-minute intervals were then coupled with resource five-minute LMPs calculated by the real-time market application. Also, the hourly bid information and the hourly day-ahead schedule were put together to create a dataset that had all the information to perform price impact analysis.

An exceptional dispatch instruction can be classified as a start up instruction, an instruction to be dispatched at or above the constrained level, an instruction to be dispatched at or below a constrained level, an instruction to be dispatched at a fixed constrained level, or a shut down instruction. The Locational Marginal Price (LMP) is set by a resource which can provide the next incremental MW of energy. Based on this definition of LMP and the classification of exceptional dispatches based on constraint type, a resource may set the LMP in only those intervals in which the resource is eligible to move either up or down from its constrained level. Hence, in those intervals in which the resource was constrained up at its Pmax or the resource was exceptionally dispatched to its Pmax and forced to generate at that level, the resource was ineligible to set the price as it had no room to move up. Similarly, if the resource was constrained down at its Pmin, then the resource was not eligible to set the price. All those intervals in which the resource was ineligible to set the price were dropped from the dataset under consideration. From this dataset of only eligible intervals, for both pricing nodes A and B, LMPs were calculated for all intervals based on the resource dispatch level and the its bid set. The calculated LMP is equal to that bid price corresponding to the constrained MW segment.

Table 8 shows the price impact analysis information for node A, which is in the PG&E area. This table shows all the five minute intervals in which the resource at PNode A was issued an exceptional dispatch instruction and was eligible to set the price. Out of the 8,928 five-minute intervals in October, this resource was issued exceptional dispatch instructions in 71 five-minute intervals. This resource was eligible to set the LMP in 9 intervals. Out of the 9 intervals, resource calculated LMP was larger than the market LMP in 0 intervals. Out of the 9 intervals, resource calculated LMP was less than the market LMP in 9 intervals. In the 9 intervals, the average decrease in five minute LMP was \$23.12/MWh. This implies that if the CAISO could model the constraint for this exceptional dispatch, then this resource and all other pricing nodes associated with that constraint would observe an average decrease of \$23.12/MWh

Table 9 shows the price impact analysis information for node B, which is in the SCE area. This table shows all the five minute intervals in which the resource at PNode B was issued an exceptional dispatch instruction and was eligible to set the price. Out of the 8,928 five-minute intervals in October, this resource was issued exceptional dispatch instructions in 4,645 five-minute intervals. This resource was eligible to set the LMP in 314 intervals. Out of the 314 intervals, resource calculated LMP was larger than the market LMP in 295 intervals. In the 295 intervals, the average increase in five minute LMP was \$37.67/MWh. Out of the 314 intervals, resource calculated LMP was less than the market LMP in 19 intervals. In the 19 intervals, the average decrease in five minute LMP was \$573.56/MWh. This implies that if the CAISO could model the constraint for this exceptional dispatch, then this resource and all other pricing nodes associated with that constraint would observe an average decrease of \$0.69/MWh

**Table 8: Price Impact Analysis Information for Pricing Node A in PG&E LAP**

Number	Trade Date	Trade Hour	Interval	Market LMP	Eligible Flag	Calculated LMP	Change in LMP
1	10/30/2020	24	4	101.25	Yes	28.75	-72.50
2	10/30/2020	24	5	64.77	Yes	28.75	-36.02
3	10/30/2020	24	6	61.58	Yes	28.75	-32.83
4	10/30/2020	24	7	47.72	Yes	28.75	-18.97
5	10/30/2020	24	8	43.65	Yes	28.75	-14.90
6	10/30/2020	24	9	36.35	Yes	28.75	-7.60
7	10/30/2020	24	10	38.80	Yes	28.75	-10.05
8	10/30/2020	24	11	36.47	Yes	28.75	-7.72
9	10/30/2020	24	12	36.24	Yes	28.75	-7.49

**Table 9: Price Impact Analysis Information for Pricing Node B in SCE LAP**

Number	Trade Date	Trade Hour	Interval	Market LMP	Eligible Flag	Calculated LMP	Change in LMP
1	10/13/2020	15	3	49.62	Yes	72.51	22.89
2	10/13/2020	15	4	47.75	Yes	72.51	24.76
3	10/13/2020	15	5	49.72	Yes	72.51	22.79
4	10/13/2020	15	6	48.95	Yes	72.51	23.56
5	10/13/2020	15	7	43.98	Yes	72.51	28.53
6	10/13/2020	15	8	44.40	Yes	72.51	28.11
7	10/13/2020	15	9	45.00	Yes	72.51	27.51
8	10/13/2020	15	10	44.36	Yes	72.51	28.15
9	10/13/2020	15	11	44.36	Yes	72.51	28.15
10	10/13/2020	15	12	44.98	Yes	72.51	27.53
11	10/13/2020	16	1	29.14	Yes	72.51	43.37
12	10/13/2020	16	2	26.53	Yes	72.51	45.98
13	10/13/2020	16	3	28.42	Yes	72.51	44.09
14	10/13/2020	16	4	28.98	Yes	72.51	43.53
15	10/13/2020	16	5	29.57	Yes	72.51	42.94
16	10/13/2020	16	6	29.34	Yes	72.51	43.17
17	10/13/2020	16	7	28.65	Yes	72.51	43.86
18	10/13/2020	16	8	29.58	Yes	72.51	42.93
19	10/13/2020	16	9	29.77	Yes	72.51	42.74
20	10/13/2020	16	10	30.00	Yes	72.51	42.51
21	10/13/2020	16	11	36.26	Yes	72.51	36.25
22	10/13/2020	16	12	43.99	Yes	72.51	28.52
23	10/13/2020	17	1	28.67	Yes	72.51	43.84
24	10/13/2020	17	2	26.95	Yes	72.51	45.56
25	10/13/2020	17	3	27.88	Yes	72.51	44.63
26	10/13/2020	17	4	28.27	Yes	72.51	44.24
27	10/13/2020	17	5	29.20	Yes	72.51	43.31
28	10/13/2020	17	6	32.11	Yes	72.51	40.40
29	10/13/2020	17	7	32.57	Yes	72.51	39.94
30	10/13/2020	17	8	32.11	Yes	72.51	40.40
31	10/13/2020	17	9	44.22	Yes	72.51	28.29
32	10/13/2020	17	10	44.23	Yes	72.51	28.28
33	10/13/2020	17	11	56.96	Yes	72.51	15.55
34	10/13/2020	17	12	56.95	Yes	72.51	15.56



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Number	Trade Date	Trade Hour	Interval	Market LMP	Eligible Flag	Calculated LMP	Change in LMP
35	10/13/2020	18	1	44.13	Yes	72.51	28.38
36	10/13/2020	18	2	41.85	Yes	72.51	30.66
37	10/13/2020	18	3	44.66	Yes	72.51	27.85
38	10/13/2020	18	4	54.68	Yes	72.51	17.83
39	10/13/2020	18	5	57.02	Yes	72.51	15.49
40	10/13/2020	18	6	60.88	Yes	72.51	11.63
41	10/13/2020	18	7	71.87	Yes	72.51	0.64
42	10/13/2020	18	8	73.99	Yes	72.51	-1.48
43	10/13/2020	18	9	71.40	Yes	72.51	1.11
44	10/13/2020	18	10	68.25	Yes	72.51	4.26
45	10/13/2020	18	11	71.32	Yes	72.51	1.19
46	10/13/2020	18	12	71.38	Yes	72.51	1.13
47	10/13/2020	19	1	53.18	Yes	72.51	19.33
48	10/13/2020	19	2	53.20	Yes	72.51	19.31
49	10/13/2020	19	3	40.24	Yes	72.51	32.27
50	10/13/2020	19	4	38.19	Yes	72.51	34.32
51	10/13/2020	19	5	41.73	Yes	72.51	30.78
52	10/13/2020	19	6	45.07	Yes	72.51	27.44
53	10/13/2020	19	7	38.26	Yes	72.51	34.25
54	10/13/2020	19	8	40.07	Yes	72.51	32.44
55	10/13/2020	19	9	43.94	Yes	72.51	28.57
56	10/13/2020	19	10	39.34	Yes	72.51	33.17
57	10/13/2020	19	11	41.61	Yes	72.51	30.90
58	10/13/2020	19	12	39.88	Yes	72.51	32.63
59	10/13/2020	20	1	44.01	Yes	72.51	28.50
60	10/13/2020	20	2	44.07	Yes	72.51	28.44
61	10/13/2020	20	3	44.08	Yes	72.51	28.43
62	10/13/2020	20	4	32.60	Yes	72.51	39.91
63	10/13/2020	20	5	33.15	Yes	72.51	39.36
64	10/13/2020	20	6	32.76	Yes	72.51	39.75
65	10/13/2020	20	7	33.01	Yes	72.51	39.50
66	10/13/2020	20	8	32.86	Yes	72.51	39.65
67	10/13/2020	20	9	32.80	Yes	72.51	39.71
68	10/13/2020	20	10	30.79	Yes	72.51	41.72
69	10/13/2020	20	11	30.79	Yes	103.78	72.99
70	10/13/2020	20	12	29.84	Yes	103.78	73.94
71	10/13/2020	21	1	32.73	Yes	72.51	39.78
72	10/13/2020	21	2	32.80	Yes	103.78	70.98

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Number	Trade Date	Trade Hour	Interval	Market LMP	Eligible Flag	Calculated LMP	Change in LMP
73	10/13/2020	21	3	32.80	Yes	103.78	70.98
74	10/13/2020	21	4	31.05	Yes	103.78	72.73
75	10/13/2020	21	5	32.21	Yes	103.78	71.57
76	10/13/2020	21	6	32.04	Yes	103.78	71.74
77	10/13/2020	21	7	30.18	Yes	72.51	42.33
78	10/13/2020	21	8	29.87	Yes	103.78	73.91
79	10/13/2020	21	9	29.84	Yes	103.78	73.94
80	10/13/2020	21	10	29.87	Yes	103.78	73.91
81	10/13/2020	21	11	29.55	Yes	103.78	74.23
82	10/13/2020	21	12	26.94	Yes	103.78	76.84
83	10/14/2020	16	1	49.85	Yes	75.57	25.72
84	10/14/2020	16	2	47.58	Yes	75.57	27.99
85	10/14/2020	16	3	45.82	Yes	75.57	29.75
86	10/14/2020	16	4	49.83	Yes	75.57	25.74
87	10/14/2020	16	5	58.17	Yes	75.57	17.40
88	10/14/2020	16	6	52.26	Yes	75.57	23.31
89	10/14/2020	16	7	57.07	Yes	75.57	18.50
90	10/14/2020	16	8	54.24	Yes	75.57	21.33
91	10/14/2020	16	9	48.16	Yes	75.57	27.41
92	10/14/2020	16	10	49.85	Yes	75.57	25.72
93	10/14/2020	16	11	43.68	Yes	75.57	31.89
94	10/14/2020	16	12	33.62	Yes	75.57	41.95
95	10/14/2020	17	1	68.01	Yes	75.57	7.56
96	10/14/2020	17	2	49.95	Yes	75.57	25.62
97	10/14/2020	17	3	48.35	Yes	75.57	27.22
98	10/14/2020	17	4	45.31	Yes	75.57	30.26
99	10/14/2020	17	5	47.64	Yes	75.57	27.93
100	10/14/2020	17	6	52.21	Yes	75.57	23.36
101	10/14/2020	17	7	60.13	Yes	75.57	15.44
102	10/14/2020	17	8	71.25	Yes	75.57	4.32
103	10/14/2020	17	9	98.75	Yes	75.57	-23.18
104	10/14/2020	17	10	77.59	Yes	75.57	-2.02
105	10/14/2020	17	11	98.99	Yes	75.57	-23.42
106	10/14/2020	17	12	117.97	Yes	75.57	-42.40
107	10/14/2020	18	1	71.82	Yes	75.57	3.75
108	10/14/2020	18	2	78.80	Yes	75.57	-3.23
109	10/14/2020	18	3	211.47	Yes	75.57	-135.90
110	10/14/2020	18	4	693.58	Yes	75.57	-618.01

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111	10/14/2020	18	5	1168.61	Yes	103.79	-1064.82
112	10/14/2020	18	6	1267.49	Yes	103.79	-1163.70
113	10/14/2020	18	7	1188.68	Yes	103.79	-1084.89
114	10/14/2020	18	8	1228.21	Yes	103.79	-1124.42
115	10/14/2020	18	9	1119.40	Yes	103.79	-1015.61
116	10/14/2020	18	10	1561.31	Yes	103.79	-1457.52
117	10/14/2020	18	11	1067.12	Yes	103.79	-963.33
118	10/14/2020	18	12	1356.89	Yes	103.79	-1253.10
119	10/14/2020	19	1	543.90	Yes	103.79	-440.11
120	10/14/2020	19	2	400.93	Yes	103.79	-297.14
121	10/14/2020	19	3	287.14	Yes	103.79	-183.35
122	10/14/2020	19	4	76.27	Yes	103.79	27.52
123	10/14/2020	19	5	75.10	Yes	75.57	0.47
124	10/14/2020	19	6	67.36	Yes	75.57	8.21
125	10/14/2020	19	7	68.37	Yes	75.57	7.20
126	10/14/2020	19	8	74.92	Yes	75.57	0.65
127	10/14/2020	19	9	67.04	Yes	75.57	8.53
128	10/14/2020	19	10	56.37	Yes	75.57	19.20
129	10/14/2020	19	11	57.96	Yes	75.57	17.61
130	10/14/2020	19	12	67.71	Yes	75.57	7.86
131	10/14/2020	20	1	51.97	Yes	75.57	23.60
132	10/14/2020	20	2	52.01	Yes	75.57	23.56
133	10/14/2020	20	3	52.39	Yes	75.57	23.18
134	10/14/2020	20	4	44.92	Yes	75.57	30.65
135	10/14/2020	20	5	46.87	Yes	75.57	28.70
136	10/14/2020	20	6	45.00	Yes	75.57	30.57
137	10/14/2020	20	7	47.38	Yes	75.57	28.19
138	10/14/2020	20	8	48.51	Yes	75.57	27.06
139	10/14/2020	20	9	46.67	Yes	75.57	28.90
140	10/14/2020	20	10	46.69	Yes	75.57	28.88
141	10/14/2020	20	11	43.82	Yes	75.57	31.75
142	10/14/2020	20	12	43.33	Yes	75.57	32.24
143	10/14/2020	21	1	55.57	Yes	75.57	20.00
144	10/14/2020	21	2	54.56	Yes	75.57	21.01
145	10/14/2020	21	3	51.98	Yes	75.57	23.59
146	10/14/2020	21	4	46.63	Yes	75.57	28.94
147	10/14/2020	21	5	49.38	Yes	75.57	26.19
148	10/14/2020	21	6	46.68	Yes	75.57	28.89

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149	10/14/2020	21	7	39.39	Yes	75.57	36.18
150	10/14/2020	21	8	44.11	Yes	75.57	31.46
151	10/14/2020	21	9	45.93	Yes	75.57	29.64
152	10/14/2020	21	10	45.85	Yes	75.57	29.72
153	10/14/2020	21	11	45.91	Yes	75.57	29.66
154	10/14/2020	21	12	45.90	Yes	75.57	29.67
155	10/15/2020	14	12	58.19	Yes	94.94	36.75
156	10/15/2020	15	1	41.70	Yes	61.74	20.04
157	10/15/2020	15	2	37.25	Yes	61.74	24.49
158	10/15/2020	15	3	37.25	Yes	94.94	57.69
159	10/15/2020	15	4	35.89	Yes	94.94	59.05
160	10/15/2020	15	5	36.45	Yes	94.94	58.49
161	10/15/2020	15	6	37.66	Yes	94.94	57.28
162	10/15/2020	15	7	35.06	Yes	61.74	26.68
163	10/15/2020	15	8	40.35	Yes	61.74	21.39
164	10/15/2020	15	9	49.50	Yes	94.94	45.44
165	10/15/2020	15	10	47.71	Yes	94.94	47.23
166	10/15/2020	15	11	49.50	Yes	94.94	45.44
167	10/15/2020	15	12	50.90	Yes	94.94	44.04
168	10/15/2020	16	1	43.72	Yes	94.94	51.22
169	10/15/2020	16	2	43.72	Yes	94.94	51.22
170	10/15/2020	16	3	40.60	Yes	94.94	54.34
171	10/15/2020	16	4	40.60	Yes	94.94	54.34
172	10/15/2020	16	5	43.93	Yes	94.94	51.01
173	10/15/2020	16	6	46.94	Yes	94.94	48.00
174	10/15/2020	16	7	52.50	Yes	94.94	42.44
175	10/15/2020	16	8	54.59	Yes	94.94	40.35
176	10/15/2020	16	9	50.00	Yes	94.94	44.94
177	10/15/2020	16	10	49.50	Yes	94.94	45.44
178	10/15/2020	16	11	46.60	Yes	94.94	48.34
179	10/15/2020	16	12	43.98	Yes	94.94	50.96
180	10/16/2020	14	8	29.00	Yes	93.18	64.18
181	10/16/2020	14	10	32.57	Yes	93.18	60.61
182	10/16/2020	14	11	32.57	Yes	93.18	60.61
183	10/16/2020	14	12	31.75	Yes	93.18	61.43
184	10/16/2020	15	1	30.49	Yes	93.18	62.69
185	10/16/2020	15	2	28.77	Yes	93.18	64.41
186	10/16/2020	15	3	28.59	Yes	93.18	64.59

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187	10/16/2020	15	4	29.44	Yes	93.18	63.74
188	10/16/2020	15	5	30.25	Yes	93.18	62.93
189	10/16/2020	15	6	31.35	Yes	93.18	61.83
190	10/16/2020	15	7	33.91	Yes	93.18	59.27
191	10/16/2020	15	8	35.00	Yes	93.18	58.18
192	10/16/2020	15	9	35.67	Yes	93.18	57.51
193	10/16/2020	15	10	39.35	Yes	93.18	53.83
194	10/16/2020	15	11	38.62	Yes	93.18	54.56
195	10/16/2020	15	12	38.62	Yes	93.18	54.56
196	10/16/2020	16	1	32.81	Yes	93.18	60.37
197	10/16/2020	16	2	33.35	Yes	93.18	59.83
198	10/16/2020	16	3	33.81	Yes	93.18	59.37
199	10/16/2020	16	4	34.10	Yes	93.18	59.08
200	10/16/2020	16	5	38.65	Yes	93.18	54.53
201	10/16/2020	16	6	38.65	Yes	93.18	54.53
202	10/16/2020	16	7	36.85	Yes	93.18	56.33
203	10/16/2020	16	8	37.46	Yes	93.18	55.72
204	10/16/2020	16	9	37.67	Yes	93.18	55.51
205	10/16/2020	16	10	40.03	Yes	93.18	53.15
206	10/16/2020	16	11	38.83	Yes	93.18	54.35
207	10/16/2020	16	12	38.01	Yes	93.18	55.17
208	10/16/2020	17	1	23.13	Yes	93.18	70.05
209	10/16/2020	17	2	23.77	Yes	93.18	69.41
210	10/16/2020	17	3	23.80	Yes	93.18	69.38
211	10/16/2020	17	4	32.24	Yes	93.18	60.94
212	10/16/2020	17	5	33.53	Yes	93.18	59.65
213	10/16/2020	17	6	33.53	Yes	93.18	59.65
214	10/16/2020	17	7	32.03	Yes	93.18	61.15
215	10/16/2020	17	8	32.38	Yes	93.18	60.80
216	10/16/2020	17	9	33.31	Yes	93.18	59.87
217	10/16/2020	17	10	35.90	Yes	93.18	57.28
218	10/16/2020	17	11	37.04	Yes	93.18	56.14
219	10/16/2020	17	12	34.86	Yes	93.18	58.32
220	10/16/2020	18	1	38.53	Yes	64.62	26.09
221	10/16/2020	18	2	39.23	Yes	64.62	25.39
222	10/16/2020	18	3	39.62	Yes	64.62	25.00
223	10/16/2020	18	4	39.05	Yes	64.62	25.57
224	10/16/2020	18	5	43.78	Yes	64.62	20.84

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225	10/16/2020	18	6	44.01	Yes	64.62	20.61
226	10/16/2020	18	7	44.34	Yes	64.62	20.28
227	10/16/2020	18	8	46.55	Yes	64.62	18.07
228	10/16/2020	18	9	48.38	Yes	64.62	16.24
229	10/16/2020	18	10	54.90	Yes	93.18	38.28
230	10/16/2020	18	11	50.51	Yes	64.62	14.11
231	10/16/2020	18	12	53.26	Yes	64.62	11.36
232	10/16/2020	19	1	40.37	Yes	64.62	24.25
233	10/16/2020	19	2	40.11	Yes	64.62	24.51
234	10/16/2020	19	3	39.28	Yes	64.62	25.34
235	10/16/2020	19	4	37.43	Yes	64.62	27.19
236	10/16/2020	19	5	37.67	Yes	64.62	26.95
237	10/16/2020	19	6	37.38	Yes	64.62	27.24
238	10/16/2020	19	7	39.28	Yes	93.18	53.90
239	10/16/2020	19	8	39.28	Yes	93.18	53.90
240	10/16/2020	19	9	37.56	Yes	93.18	55.62
241	10/16/2020	19	10	39.30	Yes	93.18	53.88
242	10/16/2020	19	11	38.56	Yes	64.62	26.06
243	10/16/2020	19	12	38.27	Yes	64.62	26.35
244	10/16/2020	20	1	32.60	Yes	93.18	60.58
245	10/16/2020	20	2	32.35	Yes	93.18	60.83
246	10/16/2020	20	3	32.14	Yes	93.18	61.04
247	10/16/2020	20	4	33.25	Yes	93.18	59.93
248	10/16/2020	20	5	33.01	Yes	93.18	60.17
249	10/16/2020	20	6	32.54	Yes	93.18	60.64
250	10/16/2020	20	7	31.36	Yes	93.18	61.82
251	10/16/2020	20	8	31.20	Yes	93.18	61.98
252	10/16/2020	20	9	30.36	Yes	93.18	62.82
253	10/16/2020	20	10	31.01	Yes	93.18	62.17
254	10/16/2020	20	11	30.60	Yes	93.18	62.58
255	10/16/2020	20	12	30.52	Yes	93.18	62.66
256	10/16/2020	21	1	33.82	Yes	93.18	59.36
257	10/16/2020	21	2	33.15	Yes	93.18	60.03
258	10/16/2020	21	3	33.15	Yes	93.18	60.03
259	10/16/2020	21	4	32.12	Yes	93.18	61.06
260	10/16/2020	21	5	32.80	Yes	93.18	60.38
261	10/16/2020	21	6	31.79	Yes	93.18	61.39
262	10/16/2020	21	7	31.63	Yes	93.18	61.55

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Number	Trade Date	Trade Hour	Interval	Market LMP	Eligible Flag	Calculated LMP	Change in LMP
263	10/16/2020	21	8	31.36	Yes	93.18	61.82
264	10/16/2020	21	9	30.69	Yes	93.18	62.49
265	10/16/2020	21	10	30.32	Yes	93.18	62.86
266	10/16/2020	21	11	30.19	Yes	93.18	62.99
267	10/16/2020	21	12	29.69	Yes	93.18	63.49
268	10/17/2020	15	2	24.07	Yes	55.68	31.61
269	10/17/2020	15	3	24.73	Yes	55.68	30.95
270	10/17/2020	15	4	25.38	Yes	55.68	30.30
271	10/17/2020	15	5	24.54	Yes	55.68	31.14
272	10/17/2020	15	6	24.04	Yes	55.68	31.64
273	10/17/2020	15	7	24.17	Yes	55.68	31.51
274	10/17/2020	15	8	24.29	Yes	55.68	31.39
275	10/17/2020	15	9	24.43	Yes	55.68	31.25
276	10/17/2020	15	10	24.44	Yes	55.68	31.24
277	10/17/2020	15	11	24.54	Yes	55.68	31.14
278	10/17/2020	15	12	24.00	Yes	55.68	31.68
279	10/17/2020	16	1	24.69	Yes	55.68	30.99
280	10/17/2020	16	2	24.48	Yes	55.68	31.20
281	10/17/2020	16	3	23.58	Yes	55.68	32.10
282	10/17/2020	16	4	25.35	Yes	55.68	30.33
283	10/17/2020	16	5	25.10	Yes	55.68	30.58
284	10/17/2020	16	6	25.28	Yes	55.68	30.40
285	10/17/2020	16	7	25.28	Yes	55.68	30.40
286	10/17/2020	16	8	25.28	Yes	55.68	30.40
287	10/17/2020	16	9	25.56	Yes	55.68	30.12
288	10/17/2020	16	10	25.58	Yes	55.68	30.10
289	10/17/2020	16	11	25.56	Yes	55.68	30.12
290	10/17/2020	16	12	26.49	Yes	55.68	29.19
291	10/18/2020	19	1	34.75	Yes	55.68	20.93
292	10/18/2020	19	2	36.09	Yes	55.68	19.59
293	10/18/2020	19	3	33.41	Yes	55.68	22.27
294	10/18/2020	19	4	38.21	Yes	55.68	17.47
295	10/18/2020	19	5	41.54	Yes	55.68	14.14
296	10/18/2020	19	6	42.35	Yes	55.68	13.33
297	10/18/2020	19	7	37.87	Yes	55.68	17.81
298	10/18/2020	19	8	35.99	Yes	55.68	19.69
299	10/18/2020	19	9	36.01	Yes	55.68	19.67
300	10/18/2020	19	10	31.49	Yes	55.68	24.19

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301	10/18/2020	19	11	32.26	Yes	55.68	23.42
302	10/18/2020	19	12	31.63	Yes	55.68	24.05
303	10/18/2020	20	1	37.76	Yes	55.68	17.92
304	10/18/2020	20	2	36.47	Yes	55.68	19.21
305	10/18/2020	20	3	35.03	Yes	55.68	20.65
306	10/18/2020	20	4	37.30	Yes	55.68	18.38
307	10/18/2020	20	5	40.29	Yes	55.68	15.39
308	10/18/2020	20	6	37.26	Yes	55.68	18.42
309	10/18/2020	20	7	38.10	Yes	55.68	17.58
310	10/18/2020	20	8	37.87	Yes	55.68	17.81
311	10/18/2020	20	9	36.30	Yes	55.68	19.38
312	10/18/2020	20	10	32.88	Yes	55.68	22.80
313	10/18/2020	20	11	35.25	Yes	55.68	20.43
314	10/18/2020	20	12	32.68	Yes	55.68	23.00



## Appendix C: Exceptional Dispatch Bid Mitigation Analysis

In October 2020, the ISO applied the exceptional dispatch bid mitigation to the exceptional dispatches. Table 10 shows the costs by instruction type in October. With exceptional dispatch bid mitigation, the costs for these types of exceptional dispatches were \$ 231,625. Without the exceptional dispatch bid mitigation, the costs for these types of exceptional dispatches would be \$ 2,358,010. The cost saving from the exceptional dispatch bid mitigation was \$ 2,126,385.

**Table 10: Bid Mitigation Analysis for October 2020**

Type	Number of Resources	Costs without Bid Mitigation	Costs with Bid Mitigation	Cost Saving
NONTMOD	12	\$ 2,358,010	\$ 231,625	\$ 2,126,385
Total	12	\$ 2,358,010	\$ 231,625	\$ 2,126,385