

UNITED STATES OF AMERICA  
FEDERAL ENERGY REGULATORY COMMISSION

Transmission Planning and Cost  
Allocation by Transmission Owning  
and Operating Public Utilities

Docket No. RM10-23-000

NOTICE GRANTING AN EXTENSION OF TIME TO SUBMIT  
INTERREGIONAL COMPLIANCE FILINGS

(February 26, 2013)

On January 24, 2013, Southwest Power Pool, Inc. (SPP) submitted a motion for a 32-day extension of time, until May 13, 2013, of the compliance deadline set forth in Order No. 1000 with respect to interregional transmission coordination procedures and interregional cost allocation methods, in the above-referenced proceeding.<sup>1</sup> SPP states that the additional time is needed to accommodate SPP's existing schedule of stakeholder meetings, which will ensure thorough negotiations with neighboring transmission providers and transmission planning regions, as well as robust stakeholder consideration of SPP's Order No. 1000 interregional compliance proposal. Midwest Independent Transmission System Operator, Inc. (MISO) joined SPP's motion for an extension of time as it pertains to MISO's Order No. 1000 interregional compliance obligations with SPP.

On February 20, 2013, Kentucky Utilities Company and Louisville Gas and Electric Company; Ohio Valley Electric Corporation, including its wholly owned subsidiary Indiana-Kentucky Electric Corporation; Southern Company Services, Inc., acting as agent for Alabama Power Company, Georgia Power Company, Gulf Power Company, and Mississippi Power Company; Duke Energy Corporation, acting as agent for Duke Energy Carolinas, LLC, Carolina Power & Light, and Florida Power Corporation; South Carolina Electric and Gas Company; MISO; and SPP (collectively, Movants) jointly submitted a motion for extension of time of the compliance deadline set forth in Order No. 1000 with respect to interregional transmission coordination procedures and an interregional cost allocation methods (also in the above-referenced proceeding). Movants request a 120-day extension of time, until August 9, 2013, for interregional compliance filings related to seams between Regional Transmission

---

<sup>1</sup> *Transmission Planning and Cost Allocation by Transmission Owning and Operating Public Utilities*, Order No. 1000, FERC Stats. & Regs. ¶ 31,323, at P 792 (2011), *order on reh'g*, Order No. 1000-A, 139 FERC ¶ 61,132, *order on reh'g*, Order No. 1000-B, 141 FERC ¶ 61,044 (2012).

Organization (RTO) transmission planning regions and non-RTO transmission planning regions.<sup>2</sup> Movants request a 60-day extension of time, until June 10, 2013, for interregional compliance filings related to seams between non-RTO transmission planning regions and other non-RTO transmission planning regions.<sup>3</sup> Movants state that the extensions of time would allow a reasonable amount of time for the public utility transmission providers to develop their interregional compliance proposals and to allow for stakeholder feedback while also allowing certain of the RTOs' Boards of Directors to approve any suggested revisions through their required processes.

Upon consideration, the Commission will grant a 90 day extension of the Order No. 1000 interregional compliance filing deadline to enable public utility transmission providers in each transmission planning region to work with their stakeholders and develop interregional compliance filings with broad-based support.

Therefore, notice is hereby given to public utility transmission providers that the Commission will grant an extension of time to and including July 10, 2013 for **all** public utility transmission providers to submit their Order No. 1000 compliance filings with respect to interregional transmission coordination procedures and an interregional cost allocation method or methods.<sup>4</sup>

Nathaniel J. Davis, Sr.,  
Deputy Secretary.

---

<sup>2</sup> Movants request that the 120-day extension apply to the following neighboring pairs of transmission planning regions (and the public utility transmission providers within those transmission planning regions): Southeastern Regional Transmission Planning Process (SERTP) and SPP; SERTP and MISO; SERTP and PJM Interconnection L.L.C. (PJM); and North Carolina Transmission Planning Collaborative (NCTPC) and PJM.

<sup>3</sup> Movants request that the 60-day extension apply to the following neighboring pairs of transmission planning regions (and the public utility transmission providers within those transmission planning regions): SERTP and NCTPC; SERTP and South Carolina Regional Transmission Planning Process (SCRTP); SERTP and Florida Reliability Coordinating Council (FRCC); and NCTPC and SCRTP.

<sup>4</sup> Order No. 1000, FERC Stats. & Regs. ¶ 31,323 at P 792.