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February 14, 2007

The Honorable Magalie R. Salas
Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, DC 20426

**Re: California Independent System Operator Corporation
Docket No. ER07-____ - 000**

Transmission Access Charge Informational Filing

Dear Secretary Salas:

The enclosed informational filing by the California Independent System Operator Corporation ("ISO") is intended to provide notice regarding the revised transmission Access Charges effective October 1, 2006 through December 31, 2006. The basis for the revision is to implement the revised Transmission Revenue Balancing Account Adjustment ("TRBAA") of Southern California Edison Company, which resulted from the compliance filing recently approved in Docket Nos. ER06-788, *et al.*¹

Changes in Rates

The transmission Access Charges provided in the present filing revises the Access Charges and Wheeling Access Charges provided for informational purposes in the ISO's submission of November 7, 2006 in Docket No. ER07-186. The changes in the present filing are effective October 1, 2006 in accordance with the ISO Tariff, Appendix F, Schedule 3, Section 8.

Worksheets illustrating the recalculation of the ISO's transmission Access Charge are included with the present transmittal letter as Attachment A. The re-

¹

Southern California Edison Company, 118 FERC ¶ 61,054 (2007).

calculated rates for each of the TAC Areas, effective October 1, 2006 through December 31, 2006, are as follows:

Northern Area -	\$ 2.9153 /MWh
East Central Area -	\$ 3.0145 /MWh
Southern Area -	\$ 3.0647 /MWh

Communications

Communications regarding this filing should be addressed to the following individuals, whose names should be placed on the official service list established by the Secretary with respect to this submittal:

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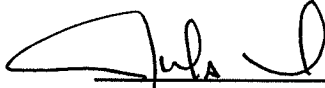
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18 C.F.R. § 385.203(b)(3).

The ISO has served copies of this transmittal letter and Attachment A hereto on the Public Utilities Commission of the State of California, the California Energy Commission, the California Electricity Oversight Board, the Participating Transmission Owners, and on all parties with effective Scheduling Coordinator Service Agreements under the ISO Tariff. In addition, the ISO is posting this transmittal letter and all attachments on the ISO Home Page.

Two additional copies of this filing are enclosed to be date-stamped and returned to our messenger. If there are any questions concerning this filing, please contact the undersigned.

Respectfully submitted,



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ATTACHMENT A

October 1, 2006 TAC Rates

Based on Filed Annual TRR/TRBA and Load Data

Per SCE's Revised Transmission Revenue Balancing Account Adjustment (Docket No. ER06-788-003)

TAC Components:

	Filed Annual TRR Existing HV Facilities (\$)	Filed Annual TRR New HV Facilities (\$)	Filed Annual Gross Load (MWh)	TAC Area	Total Filed TRR (\$)	EHVF only Utility Specific Rate (\$/MWh)	EHVF only TAC Area Rate (\$/MWh)	HV Utility Specific Rate (\$/MWh)	TAC Area Rate (\$/MWh)
	[1]	[2]	[3]	[4]	[5] = [1] + [2]	[6] = [1] / [3]	[7] = [2] / [3]	[8] = [5] / [3]	[9] = [9] / [10]
PGE	\$ 141,645,869	\$ 120,632,364	89,121,865	N	\$ 262,278,233	1.5894	1.6822	2.9429	2.9153
SCE	\$ 119,529,173	\$ 63,183,727	91,670,569	EC	\$ 182,712,900	1.3039	1.7814	1.9931	3.0145
SDGE	\$ 41,054,790	\$ 42,406,414	20,915,303	S	\$ 83,461,204	1.9629	1.8317	3.9904	3.0647
Anaheim	\$ 24,270,216	\$ -	2,766,313	EC	\$ 24,270,216	8.7735	1.7814	8.7735	3.0145
Azusa	\$ 1,260,706	\$ -	239,575	EC	\$ 1,260,706	5.2623	1.7814	5.2623	3.0145
Banning	\$ 1,020,350	\$ -	139,457	EC	\$ 1,020,350	7.3166	1.7814	7.3166	3.0145
Pasadena	\$ 10,299,127	\$ -	1,239,884	EC	\$ 10,299,127	8.3065	1.7814	8.3065	3.0145
Riverside	\$ 15,619,020	\$ -	1,814,019	EC	\$ 15,619,020	8.6102	1.7814	8.6102	3.0145
Vernon	\$ 10,037,786	\$ -	1,210,668	EC	\$ 10,037,786	8.2911	1.7814	8.2911	3.0145
Atlantic P15	\$ -	\$ 31,629,592	-	N	\$ 31,629,592	-	-	-	2.9153
ISO Total	\$ 364,737,037	\$ 257,852,097	209,117,653		\$ 622,589,134				

STEP 1: Calculate the Access Charge Rate for each TAC Area.

TAC-Area portion is the percent of Total TRR in each area which has not yet transitioned to the ISO (40%) divided by the Total Load of each area. The ISO portion is the percent of all TRR which has transitioned to ISO-Wide (60%), plus the TRR of New HV Facilities, divided by total load.

	Annual TRR Existing HV Facilities (\$)	Annual TRR TAC Area TRR (\$)	Annual Gross Load (MWh)	TAC Area Rate (\$/MWh)	EHVF only ISO-Wide Rate (\$/MWh)	EHVF only ISO-Wide Rate (\$/MWh)	ISO Wide TRR Existing HV Facilities (\$)	ISO Wide TRR New HV Facilities (\$)	ISO Wide Annual Gross Load (MWh)	ISO Wide Rate (\$/MWh)	Existing HV Facilities (EHVF) only TAC Rate (\$/MWh)	New HV Facilities (NHVF) only TAC Rate (\$/MWh)
	[10]	[11] = [10] x 40%	[12]	[13] = [11] / [12]	[14]	[15] = [14] / [16]	[17]	[18]	[19]	[20] = [19] + [17]	[21] = [13] + [18]	[22] = [15] / [16]
North	\$ 141,645,869	\$ 56,658,348	89,121,865	\$ 0.6357	\$ -	\$ -	\$ -	\$ -	0.6357	\$ -	\$ 1.6822	\$ 1.2330
East/C	\$ 182,036,378	\$ 72,814,551	99,080,485	\$ 0.7349	\$ -	\$ -	\$ -	\$ -	0.7349	\$ -	\$ 1.7814	\$ 1.2330
South	\$ 41,054,790	\$ 16,421,916	20,915,303	\$ 0.7852	\$ -	\$ -	\$ -	\$ -	0.7852	\$ -	\$ 1.8317	\$ 1.2330
Total	\$ 364,737,037	\$ 145,894,815	209,117,653									
ISO-wide	\$ 218,842,222	\$ 257,852,097	209,117,653	\$ 2.2796	\$ 1.0485							

October 1, 2006 TAC Rates

Based on Filed Annual TRR/TRBA and Load Data

STEP 2: Calculate the HV Access Charge the UDC/MSS pays on Filed Gross Load and Benefit/Burden. Note: ISO total for (Benefit)/Burden may not equal zero due to rounding of TAC Rate.

TAC Area	[23] = [4]	[24] = [3]	EHVF only TAC Rate (\$/MWH) [25] = [7]	EHVF only Amount Paid Based on Filed Gross Load (\$) [26] = [24] x [25]	EHVF only Utility Specific Rate (\$/MWH) [27] = [6]	Would Have Paid w/ EHVF Utility Specific Rate (\$) [28] = [24] x [27]	EHVF Access Charge (Benefit)/Burden (\$) [29] = [28] - [26]
PGE	N	89,121,865	1.6822	\$ 149,924,634	1.5894	\$ 141,645,869	\$ 8,278,765
SCE	EC	91,670,569	1.7814	\$ 163,302,494	1.3039	\$ 119,529,173	\$ 43,773,321
SDGE	S	20,915,303	1.8317	\$ 38,309,840	1.9629	\$ 41,054,790	\$ (2,744,950)
Anaheim	EC	2,766,313	1.7814	\$ 4,927,926	8.7735	\$ 24,270,216	\$ (19,342,289)
Azusa	EC	239,575	1.7814	\$ 426,780	5.2623	\$ 1,260,706	\$ (833,926)
Banning	EC	139,457	1.7814	\$ 248,430	7.3166	\$ 1,020,350	\$ (771,921)
Pasadena	EC	1,239,884	1.7814	\$ 2,208,737	8.3065	\$ 10,299,127	\$ (8,090,390)
Riverside	EC	1,814,019	1.7814	\$ 3,231,504	8.6102	\$ 15,619,020	\$ (12,387,516)
Vernon	EC	1,210,668	1.7814	\$ 2,156,691	8.2911	\$ 10,037,786	\$ (7,881,095)
ISO Total		209,117,653		\$ 364,737,037		\$ 364,737,037	\$ (0)

STEP 3: For information only -- Projected annual net benefits/burdens from Access Charge for Existing Facilities.

\$32/32/8 million cap for IOUs; munis are held harmless; IOUs pay muni cost increases in proportion to their cap relative to the total cap.

EHVF Access Charge (Benefit)/Burden (\$) [30] = [29]	IOU Burden Annual Cap (\$) [31]	IOUs' Cap Exceeds IOUs' Burden (\$) [32] IF ([31] - [30] > 0) = [31] - [30]. If no cap, then 0.	Amount IOU's Burden Exceeds IOU's Cap (\$) [33] IF [30] - [31] > 0 = [30] - [31]. If no cap, then 0.	Payments by Entities with Net Benefit (\$) [34] IOUs = ([32] / total[32]) x total[33]. Munis w/ Benefit= ([30] / total[30]) x total[33].	Mitigation Payments (\$) [35] = [34] - [33]	Adjusted Net (Benefit) / Burden (\$) [36] = [30] + [35]	Reallocation IOU Burden (\$) [37] Reallocate IOU Burden [39] so it is proportional to IOU Cap [31]	Transition Charge (\$) [38] = [35] + [37]	Adjusted Net (Benefit) / Burden (\$) [39] = [36] + [37]	Transition Charge Rate (\$/MWH) [40] = [38] / [24]
\$ 8,278,765	\$ 32,000,000	\$ 23,721,235	\$ 0	\$ 8,102,948	\$ 8,102,948	\$ 16,381,714	\$ 5,532,569	\$ 13,635,518	\$ 21,914,283	\$ 0.1530
\$ 43,773,321	\$ 32,000,000	\$ 0	\$ 11,773,321	\$ 0	\$ (11,773,321)	\$ 32,000,000	\$ (10,085,717)	\$ (21,859,038)	\$ 21,914,283	\$ (0.2385)
\$ (19,342,289)	\$ 8,000,000	\$ 10,744,950	\$ 0	\$ 3,670,373	\$ 3,670,373	\$ 925,423	\$ 4,553,148	\$ 8,223,520	\$ 5,478,571	\$ 0.3932
\$ (833,926)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ (19,342,289)	\$ 0	\$ 0	\$ (19,342,289)	\$ 0
\$ (771,921)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ (833,926)	\$ 0	\$ 0	\$ (833,926)	\$ 0
\$ (8,090,390)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ (771,921)	\$ 0	\$ 0	\$ (771,921)	\$ 0
\$ (12,387,516)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ (8,090,390)	\$ 0	\$ 0	\$ (8,090,390)	\$ 0
\$ (7,881,095)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ (12,387,516)	\$ 0	\$ 0	\$ (12,387,516)	\$ 0
Total	\$ 72,000,000	\$ 34,466,184	\$ 11,773,321	\$ 11,773,321	\$ 0	\$ 0	\$ 0	\$ 0	\$ (7,881,095)	\$ 0

October 1, 2006 TAC Rates Based on Filed Annual TRR/TRBA and Load Data

STEP 4: For Information Only -- Projected annual net benefits/burdens from Access Charge for New Facilities and Total projected annual net benefits/burdens from Access Charge.

	Filed Annual TRR New HV Facilities (\$) [41] = [2]	ISO Wide Annual Gross Load (MWh) [42] = [3]	New HVTRR Rate (\$/MWh) [43] = ([15])/[16]	New HVTRR Cost Responsibility (\$) [44] = ([42]) * [43]	NHVF Access Charge (Benefit)/Burden (\$) [45] = ([44]) - [41]	Total Access Charge (Benefit)/Burden (\$) [46] = ([45]) + [39]
PGE	\$ 120,632,364	89,121,865	\$ 1.2330	\$ 109,891,534	\$ (10,740,830)	\$ 11,173,454
SCE	\$ 63,183,727	91,670,569	\$ 1.2330	\$ 113,034,209	\$ 49,850,482	\$ 71,764,765
SDGE	\$ 42,406,414	20,915,303	\$ 1.2330	\$ 25,789,572	\$ (16,616,842)	\$ (11,138,271)
Anaheim	\$ -	2,766,313	\$ 1.2330	\$ 3,410,997	\$ 3,410,997	\$ (15,931,293)
Azusa	\$ -	239,575	\$ 1.2330	\$ 295,407	\$ 295,407	\$ (538,518)
Banning	\$ -	139,457	\$ 1.2330	\$ 171,957	\$ 171,957	\$ (599,964)
Pasadena	\$ -	1,239,884	\$ 1.2330	\$ 1,528,836	\$ 1,528,836	\$ (6,561,554)
Riverside	\$ -	1,814,019	\$ 1.2330	\$ 2,236,772	\$ 2,236,772	\$ (10,150,743)
Vernon	\$ -	1,210,668	\$ 1.2330	\$ 1,492,812	\$ 1,492,812	\$ (6,388,283)
Atlantic P15	\$ 31,629,592	0	\$ 0	\$ 0	\$ (31,629,592)	\$ (31,629,592)
Total	\$ 257,852,097	209,117,653		\$ 257,852,097	\$ 0	\$ 0