

January 01, 2022 TAC Rates

Based on Filed Annual TRR/TRBA and Load Data

TAC Components:

	Filed Annual TRR (\$) <i>[1]</i>	Filed Annual Gross Load (MWh) <i>[2]</i>	HV Utility Specific Rate (\$/MWh) <i>[3]</i> = <i>[1]</i> / <i>[2]</i>	TAC Rate (\$/MWh) <i>[4]</i> = total <i>[1]</i> / total <i>[2]</i>	TAC Amount (\$) <i>[5]</i> = (<i>[2]</i>) * <i>[4]</i>
PG&E	\$ 1,099,761,306	87,128,022	\$ 12.6224	\$ 16.4312	\$ 1,431,621,350
SCE	\$ 1,231,857,668	84,432,528	\$ 14.5898	\$ 16.4312	\$ 1,387,331,043
SDG&E	\$ 543,548,426	18,450,857	\$ 29.4593	\$ 16.4312	\$ 303,170,438
Anaheim	\$ 31,608,872	2,153,635	\$ 14.6770	\$ 16.4312	\$ 35,386,891
Azusa	\$ 1,218,081	257,416	\$ 4.7320	\$ 16.4312	\$ 4,229,664
Banning	\$ 832,688	144,652	\$ 5.7565	\$ 16.4312	\$ 2,376,812
Pasadena	\$ 15,957,447	1,065,579	\$ 14.9754	\$ 16.4312	\$ 17,508,783
Riverside	\$ 32,236,061	2,180,985	\$ 14.7805	\$ 16.4312	\$ 35,836,286
Vernon	\$ 3,213,545	1,119,215	\$ 2.8712	\$ 16.4312	\$ 18,390,089
DATC Path 15	\$ 20,574,596	-	-	\$ 16.4312	\$ 0
Startrans IO	\$ 2,841,338	-	-	\$ 16.4312	\$ 0
Trans Bay Cable	\$ 119,133,447	-	-	\$ 16.4312	\$ 0
Citizens Sunrise	\$ 15,431,285	-	-	\$ 16.4312	\$ 0
Colton	\$ 1,231,482	372,179	\$ 3.3088	\$ 16.4312	\$ 6,115,362
VEA	\$ -	544,970	-	\$ 16.4312	\$ 8,954,532
GLW	\$ 33,352,052	-	-	\$ 16.4312	\$ 0
MCCT	\$ 1,053,990	-	-	\$ 16.4312	\$ 0
CSPT	\$ 3,941,031	-	-	\$ 16.4312	\$ 0
HZWT	\$ 20,615,295	-	-	\$ 16.4312	\$ 0
DSLK	\$ 23,837,373	-	-	\$ 16.4312	\$ 0
Morongo Trans	\$ 48,675,267	-	-	\$ 16.4312	\$ 0
ISO Total	\$ 3,250,921,250	197,850,038			\$ 3,250,921,250

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HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS			Info Only	
PTO	Total HV Filed TRR	Total LV Filed TRR	Combined TRR	
PG&E	Base TRR	1,206,305,147	1,592,774,041	2,799,079,188
	TRBAA	(103,688,493)	(63,075,183)	(166,763,676)
	Standby Credit	(2,855,348)	(3,765,092)	(6,620,440)
	Total	1,099,761,306	1,525,933,766	2,625,695,072
PG&E	Gross Load	87,128,022	87,128,022	87,128,022
	Utility Specific Access Charges (\$/MWh)	12.6224	17.5137	30.1361
	TRR - Eff. Date - Docket#	1/1/2022 ER19-13		
	TRBAA - Eff. Date - Docket#	1/1/2022 ER21-2980		
SCE	Base TRR	1,351,568,830	43,290,548	1,394,859,379
	TRBAA	(110,802,984)	(457,506)	(111,260,489)
	Standby Credit	(8,908,178)	(285,328)	(9,193,506)
	Total	1,231,857,668	42,547,715	1,274,405,384
SCE	Gross Load	84,432,528	84,432,528	84,432,528
	Utility Specific Access Charges (\$/MWh)	14.5898	0.5039	15.0938
	TRR - Eff. Date - Docket#	1/1/2022 ER19-1553		
	TRBAA - Eff. Date - Docket#	1/1/2022 ER22-308		
SDG&E	Base TRR	575,136,094	457,544,224	1,032,680,318
	TRBAA	(22,488,313)	857,949	(21,630,364)
	Standby Credit	(9,099,356)	(7,238,908)	(16,338,264)
	Total	543,548,426	451,163,265	994,711,691
SDG&E	Gross Load	18,450,857	18,450,857	18,450,857
	Utility Specific Access Charges (\$/MWh)	29.4593	24.4522	53.9114
	TRR - Eff. Date - Docket#	1/1/2021 ER21-526		
	TRBAA - Eff. Date - Docket#	1/1/2021 - ER21-301		
Vernon	Base TRR	3,249,504		3,249,504
	TRBAA	(35,959)		(35,959)
	Standby Credit	-		-
	Total	3,213,545		3,213,545
Vernon	Gross Load	1,119,215		1,119,215
	Utility Specific Access Charges (\$/MWh)	2.8712		2.8712
	TRR - Eff. Date - Docket#	1/1/2022 NJ21-2		
	TRBAA - Eff. Date - Docket#	1/1/2022 NJ21-2		
Anaheim	Base TRR	32,200,000		32,200,000
	TRBAA	(591,128)		(591,128)
	Standby Credit	-		-
	Total	31,608,872		31,608,872
Anaheim	Gross Load	2,153,635		2,153,635
	Utility Specific Access Charges (\$/MWh)	14.6770		14.6770
	TRR - Eff. Date - Docket#	7/1/2020 ER20-1738		
	TRBAA - Eff. Date - Docket#	1/1/2022 NJ22-3		
Azusa	Base TRR	1,230,075		1,230,075
	TRBAA	(11,994)		(11,994)
	Standby Credit	-		-
	Total	1,218,081		1,218,081
Azusa	Gross Load	257,416		257,416
	Utility Specific Access Charges (\$/MWh)	4.7320		4.7320
	TRR - Eff. Date - Docket#	1/1/2022 NJ22-6		
	TRBAA - Eff. Date - Docket#	1/1/2022 NJ22-6		

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HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS		Info Only		
PTO		Total HV Filed TRR	Total LV Filed TRR	Combined TRR
Banning	Base TRR	852,573		852,573
	TRBAA	(19,884)		(19,884)
	Standby Credit	-		-
	Total	832,688		832,688
	Gross Load	144,652		144,652
	Utility Specific Access Charges (\$/MWh)	5.7565		5.7565
	TRR - Eff. Date - Docket# TRBAA - Eff. Date - Docket#	1/1/2022 NJ22-4 1/1/2022 NJ22-4		
Pasadena	Base TRR	16,138,550		16,138,550
	TRBAA	(181,103)		(181,103)
	Standby Credit	-		-
	Total	15,957,447		15,957,447
	Gross Load	1,065,579		1,065,579
	Utility Specific Access Charges (\$/MWh)	14.9754		14.9754
	TRR - Eff. Date - Docket# TRBAA - Eff. Date - Docket#	3/1/2019 ER19-1136 1/1/2021 NJ21-9		
Riverside	Base TRR	32,696,628		32,696,628
	TRBAA	(460,567)		(460,567)
	Standby Credit	-		-
	Total	32,236,061		32,236,061
	Gross Load	2,180,985		2,180,985
	Utility Specific Access Charges (\$/MWh)	14.7805		14.7805
	TRR - Eff. Date - Docket# TRBAA - Eff. Date - Docket#	1/1/2022 NJ22-5 1/1/2022 NJ22-5		
DATC Path 15	Base TRR	20,500,000		20,500,000
	TRBAA	74,596		74,596
	Standby Credit	-		-
	Total	20,574,596		20,574,596
	Gross Load	-		-
	Utility Specific Access Charges (\$/MWh)	0.0000		0.0000
	TRR - Eff. Date - Docket# TRBAA - Eff. Date - Docket#	06/13/2020 ER20-1006 1/1/2022 ER22-313		
Startrans IO	Base TRR	2,950,000		2,950,000
	TRBAA	(108,662)		(108,662)
	Standby Credit	-		-
	Total	2,841,338		2,841,338
	Gross Load	-		-
	Utility Specific Access Charges (\$/MWh)	0.0000		0.0000
	TRR - Eff. Date - Docket# TRBAA - Eff. Date - Docket#	1/8/2021 ER21-263 1/1/2022 ER22-322		
Trans Bay Cable	Base TRR	125,415,000	9,585,000	135,000,000
	TRBAA	(6,281,553)	1,342,966	(4,938,587)
	Standby Credit	-	-	-
	Total	119,133,447	10,927,966	130,061,413
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket# TRBAA - Eff. Date - Docket#	4/23/2020 ER19-2846 1/1/2022 ER22-1055		

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HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS		Info Only		
PTO	Total HV Filed TRR	Total LV Filed TRR	Combined TRR	
Citizens Sunrise	Base TRR	15,910,743	-	15,910,743
	TRBAA	(479,458)	-	(479,458)
	Standby Credit	-	-	-
	Total	15,431,285	-	15,431,285
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/1/2022 ER22-131		
	TRBAA - Eff. Date - Docket#	1/1/2022 ER22-67		
Colton	Base TRR	1,252,047	-	1,252,047
	TRBAA	(20,564)	-	(20,564)
	Standby Credit	-	-	-
	Total	1,231,482	-	1,231,482
	Gross Load	372,179	-	372,179
	Utility Specific Access Charges (\$/MWh)	3.3088	0.0000	3.3088
	TRR - Eff. Date - Docket#	1/1/2021 NJ21-7		
	TRBAA - Eff. Date - Docket#	1/1/2021 NJ21-7		
VEA	Base TRR	-	3,413,410	3,413,410
	TRBAA	-	-	-
	Standby Credit	-	-	-
	Total	-	3,413,410	3,413,410
	Gross Load	544,970	544,970	544,970
	Utility Specific Access Charges (\$/MWh)	0.0000	6.2635	6.2635
	TRR - Eff. Date - Docket#	9/15/2017 ER17-727		
	TRBAA - Eff. Date - Docket#	9/15/2017 ER17-727		
GLW	Base TRR	41,167,622	-	41,167,622
	TRBAA	(7,815,570)	-	(7,815,570)
	Standby Credit	-	-	-
	Total	33,352,052	-	33,352,052
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/1/2022 ER22-740		
	TRBAA - Eff. Date - Docket#	1/1/2022 ER22-287		
MCCT	Base TRR	2,083,758	-	2,083,758
	TRBAA	(1,029,768)	-	(1,029,768)
	Standby Credit	-	-	-
	Total	1,053,990	-	1,053,990
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/1/22 ER21-2990		
	TRBAA - Eff. Date - Docket#	1/1/22 ER22-607		
CSPT	Base TRR	4,092,079	-	4,092,079
	TRBAA	(151,048)	-	(151,048)
	Standby Credit	-	-	-
	Total	3,941,031	-	3,941,031
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/01/2022 ER22-132		
	TRBAA - Eff. Date - Docket#	1/1/2022 ER22-68		
	Base TRR	20,720,421	-	20,720,421

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HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS			Info Only	
PTO	Total HV Filed TRR	Total LV Filed TRR	Combined TRR	
HZWT	TRBAA	(105,126)	-	(105,126)
	Standby Credit	-	-	-
	Total	20,615,295	-	20,615,295
	Gross Load	-	-	-
DSLK	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/1/2022 ER22-650		
	TRBAA - Eff. Date - Docket#	1/1/2022 ER22-650		
	Base TRR	24,747,392	-	24,747,392
Morongo Trans.	TRBAA	(910,019)	-	(910,019)
	Standby Credit	-	-	-
	Total	23,837,373	-	23,837,373
	Gross Load	-	-	-
Total CAISO Grid	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	01/01/2022 ER22-221		
	TRBAA - Eff. Date - Docket#	01/01/2022 ER22-221		
	Base TRR	49,826,449	-	49,826,449
Total CAISO Grid	TRBAA	(1,151,182)	-	(1,151,182)
	Standby Credit	-	-	-
	Total	48,675,267	-	48,675,267
	Gross Load	-	-	-
Total CAISO Grid	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/1/2022 ER22-511		
	TRBAA - Eff. Date - Docket#	1/1/2022 ER22-500		
	<i>For Information Only</i>			
Total CAISO Grid	Base TRR	3,528,042,912	2,106,607,223	5,634,650,135
	TRBAA	(256,258,780)	(61,331,773)	(317,590,553)
	Standby Credit	(20,862,882)	(11,289,328)	(32,152,210)
	Total	3,250,921,250	2,033,986,122	5,284,907,372
Total CAISO Grid	Gross Load	197,850,038		
	Utility Specific Access Charges (\$/MWh)	16.4312		