

January 01, 2023 TAC Rates

Based on Filed Annual TRR/TRBA and Load Data

TAC Components:

	Filed Annual TRR (\$) <i>[1]</i>	Filed Annual Gross Load (MWh) <i>[2]</i>	HV Utility Specific Rate (\$/MWh) <i>[3]</i> = <i>[1]</i> / <i>[2]</i>	TAC Rate (\$/MWh) <i>[4]</i> = total <i>[1]</i> / total <i>[2]</i>	TAC Amount (\$) <i>[5]</i> = (<i>[2]</i>) * <i>[4]</i>
PG&E	\$ 868,883,082	91,428,373	\$ 9.5034	\$ 14.6691	\$ 1,341,171,700
SCE	\$ 1,227,819,171	89,900,393	\$ 13.6576	\$ 14.6691	\$ 1,318,757,612
SDG&E	\$ 554,930,179	17,454,764	\$ 31.7925	\$ 14.6691	\$ 256,045,632
Anaheim	\$ 31,608,872	2,153,635	\$ 14.6770	\$ 14.6691	\$ 31,591,881
Azusa	\$ 1,218,081	257,416	\$ 4.7320	\$ 14.6691	\$ 3,776,060
Banning	\$ 832,688	144,652	\$ 5.7565	\$ 14.6691	\$ 2,121,914
Pasadena	\$ 15,957,447	1,065,579	\$ 14.9754	\$ 14.6691	\$ 15,631,082
Riverside	\$ 32,236,061	2,180,985	\$ 14.7805	\$ 14.6691	\$ 31,993,081
Vernon	\$ -	-	\$ -	\$ 14.6691	\$ 0
DATC Path 15	\$ 17,899,765	-	\$ -	\$ 14.6691	\$ 0
Startrans IO	\$ 2,841,338	-	\$ -	\$ 14.6691	\$ 0
Trans Bay Cable	\$ 119,133,447	-	\$ -	\$ 14.6691	\$ 0
Citizens Sunrise	\$ 14,284,795	-	\$ -	\$ 14.6691	\$ 0
Colton	\$ 1,231,482	372,179	\$ 3.3088	\$ 14.6691	\$ 5,459,530
VEA	\$ -	544,970	\$ -	\$ 14.6691	\$ 7,994,218
GLW	\$ 26,592,155	-	\$ -	\$ 14.6691	\$ 0
MCCT	\$ 2,165,623	-	\$ -	\$ 14.6691	\$ 0
CSPT	\$ 3,744,611	-	\$ -	\$ 14.6691	\$ 0
HZWT	\$ 20,615,295	-	\$ -	\$ 14.6691	\$ 0
DSLK	\$ 23,873,352	-	\$ -	\$ 14.6691	\$ 0
Morongo Trans	\$ 48,675,267	-	\$ -	\$ 14.6691	\$ 0
ISO Total	\$ 3,014,542,711	205,502,946			\$ 3,014,542,711

01 JAN 2023 ISO Access Charge Rate

		HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS		Info Only
PTO		Total HV Filed TRR	Total LV Filed TRR	Combined TRR
PG&E	Base TRR	1,126,225,459	2,038,734,191	3,164,959,650
	TRBAA	(254,058,526)	(167,448,809)	(421,507,335)
	Standby Credit	(3,283,851)	(5,712,339)	(8,996,190)
	Total	868,883,082	1,865,573,043	2,734,456,125
	Gross Load	91,428,373	91,428,373	91,428,373
	Utility Specific Access Charges (\$/MWh)	9.5034	20.4047	29.9082
	TRR - Eff. Date - Docket#	1/1/2023 ER19-13		
	TRBAA - Eff. Date - Docket#	1/1/2023 ER22-2986		
SCE	Base TRR	1,347,530,333	52,352,033	1,399,882,366
	TRBAA	(110,802,984)	(457,506)	(111,260,489)
	Standby Credit	(8,908,178)	(285,328)	(9,193,506)
	Total	1,227,819,171	51,609,200	1,279,428,371
	Gross Load	89,900,393	89,900,393	89,900,393
	Utility Specific Access Charges (\$/MWh)	13.6576	0.5741	14.2316
	TRR - Eff. Date - Docket#	1/1/2023 ER19-1553		
	TRBAA - Eff. Date - Docket#	1/1/2022 ER22-308		
SDG&E	Base TRR	587,722,989	483,505,799	1,071,228,788
	TRBAA	(23,535,944)	846,013	(22,689,931)
	Standby Credit	(9,256,866)	(7,615,404)	(16,872,270)
	Total	554,930,179	476,736,408	1,031,666,587
	Gross Load	17,454,764	17,454,764	17,454,764
	Utility Specific Access Charges (\$/MWh)	31.7925	27.3127	59.1052
	TRR - Eff. Date - Docket#	1/1/2022 ER22-527		
	TRBAA - Eff. Date - Docket#	1/1/2022 - ER22-258		
Vernon	Base TRR	-	-	-
	TRBAA	-	-	-
	Standby Credit	-	-	-
	Total	-	-	-
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	-	0.0000
	TRR - Eff. Date - Docket#	10/7/2022 ER22-2612		
	TRBAA - Eff. Date - Docket#	10/7/2022 ER22-2612		
Anaheim	Base TRR	32,200,000	-	32,200,000
	TRBAA	(591,128)	-	(591,128)
	Standby Credit	-	-	-
	Total	31,608,872	-	31,608,872
	Gross Load	2,153,635	-	2,153,635
	Utility Specific Access Charges (\$/MWh)	14.6770	-	14.6770
	TRR - Eff. Date - Docket#	7/1/2020 ER20-1738		
	TRBAA - Eff. Date - Docket#	1/1/2022 NJ22-3		
Azusa	Base TRR	1,230,075	-	1,230,075
	TRBAA	(11,994)	-	(11,994)
	Standby Credit	-	-	-
	Total	1,218,081	-	1,218,081
	Gross Load	257,416	-	257,416
	Utility Specific Access Charges (\$/MWh)	4.7320	-	4.7320
	TRR - Eff. Date - Docket#	1/1/2022 NJ22-6		
	TRBAA - Eff. Date - Docket#	1/1/2022 NJ22-6		

01 JAN 2023 ISO Access Charge Rate

		HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS		Info Only
PTO		Total HV Filed TRR	Total LV Filed TRR	Combined TRR
Banning	Base TRR	852,573		852,573
	TRBAA	(19,884)		(19,884)
	Standby Credit	-		-
	Total	832,688		832,688
	Gross Load	144,652		144,652
	Utility Specific Access Charges (\$/MWh)	5.7565		5.7565
	TRR - Eff. Date - Docket# TRBAA - Eff. Date - Docket#	1/1/2022 NJ22-4 1/1/2022 NJ22-4		
Pasadena	Base TRR	16,138,550		16,138,550
	TRBAA	(181,103)		(181,103)
	Standby Credit	-		-
	Total	15,957,447		15,957,447
	Gross Load	1,065,579		1,065,579
	Utility Specific Access Charges (\$/MWh)	14.9754		14.9754
	TRR - Eff. Date - Docket# TRBAA - Eff. Date - Docket#	3/1/2019 ER19-1136 1/1/2021 NJ21-9		
Riverside	Base TRR	32,696,628		32,696,628
	TRBAA	(460,567)		(460,567)
	Standby Credit	-		-
	Total	32,236,061		32,236,061
	Gross Load	2,180,985		2,180,985
	Utility Specific Access Charges (\$/MWh)	14.7805		14.7805
	TRR - Eff. Date - Docket# TRBAA - Eff. Date - Docket#	1/1/2022 NJ22-5 1/1/2022 NJ22-5		
DATC Path 15	Base TRR	18,800,000		18,800,000
	TRBAA	(900,235)		(900,235)
	Standby Credit	-		-
	Total	17,899,765		17,899,765
	Gross Load	-		-
	Utility Specific Access Charges (\$/MWh)	0.0000		0.0000
	TRR - Eff. Date - Docket# TRBAA - Eff. Date - Docket#	06/13/2022 ER20-1006 1/1/2023 ER23-331		
Startrans IO	Base TRR	2,950,000		2,950,000
	TRBAA	(108,662)		(108,662)
	Standby Credit	-		-
	Total	2,841,338		2,841,338
	Gross Load	-		-
	Utility Specific Access Charges (\$/MWh)	0.0000		0.0000
	TRR - Eff. Date - Docket# TRBAA - Eff. Date - Docket#	1/8/2021 ER21-263 1/1/2022 ER22-322		
Trans Bay Cable	Base TRR	125,415,000	9,585,000	135,000,000
	TRBAA	(6,281,553)	1,342,966	(4,938,587)
	Standby Credit	-	-	-
	Total	119,133,447	10,927,966	130,061,413
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket# TRBAA - Eff. Date - Docket#	4/23/2020 ER19-2846 1/1/2022 ER22-1055		

01 JAN 2023 ISO Access Charge Rate

		HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS		Info Only
PTO		Total HV Filed TRR	Total LV Filed TRR	Combined TRR
Citizens Sunrise	Base TRR	15,018,649	-	15,018,649
	TRBAA	(733,854)	-	(733,854)
	Standby Credit	-	-	-
	Total	14,284,795	-	14,284,795
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket# TRBAA - Eff. Date - Docket#	1/1/2023 ER23-181 1/1/2023 ER23-82		
Colton	Base TRR	1,252,047	-	1,252,047
	TRBAA	(20,564)	-	(20,564)
	Standby Credit	-	-	-
	Total	1,231,482	-	1,231,482
	Gross Load	372,179	-	372,179
	Utility Specific Access Charges (\$/MWh)	3.3088	0.0000	3.3088
	TRR - Eff. Date - Docket# TRBAA - Eff. Date - Docket#	1/1/2021 NJ21-7 1/1/2021 NJ21-7		
VEA	Base TRR	-	3,413,410	3,413,410
	TRBAA	-	-	-
	Standby Credit	-	-	-
	Total	-	3,413,410	3,413,410
	Gross Load	544,970	544,970	544,970
	Utility Specific Access Charges (\$/MWh)	0.0000	6.2635	6.2635
	TRR - Eff. Date - Docket# TRBAA - Eff. Date - Docket#	9/15/2017 ER17-727 9/15/2017 ER17-727		
GLW	Base TRR	34,407,725	-	34,407,725
	TRBAA	(7,815,570)	-	(7,815,570)
	Standby Credit	-	-	-
	Total	26,592,155	-	26,592,155
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket# TRBAA - Eff. Date - Docket#	1/1/2022 ER22-740 1/1/2022 ER22-287		
MCCT	Base TRR	2,131,766	-	2,131,766
	TRBAA	33,857	-	33,857
	Standby Credit	-	-	-
	Total	2,165,623	-	2,165,623
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket# TRBAA - Eff. Date - Docket#	1/1/23 ER22-2941 1/1/23 ER23-315		
CSPT	Base TRR	3,966,009	-	3,966,009
	TRBAA	(221,398)	-	(221,398)
	Standby Credit	-	-	-
	Total	3,744,611	-	3,744,611
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket# TRBAA - Eff. Date - Docket#	1/01/2023 ER23-179 1/1/2023 ER23-84		

01 JAN 2023 ISO Access Charge Rate

HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS			Info Only	
PTO		Total HV Filed TRR	Total LV Filed TRR	Combined TRR
HAWT	Base TRR	20,720,421	-	20,720,421
	TRBAA	(105,126)	-	(105,126)
	Standby Credit	-	-	-
	Total	20,615,295	-	20,615,295
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/1/2022 ER22-650		
	TRBAA - Eff. Date - Docket#	1/1/2022 ER22-650		
DSLK	Base TRR	24,711,631	-	24,711,631
	TRBAA	(838,279)	-	(838,279)
	Standby Credit	-	-	-
	Total	23,873,352	-	23,873,352
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	01/01/2023 ER22-1050		
	TRBAA - Eff. Date - Docket#	01/01/2023 ER23-206		
Morongo Trans.	Base TRR	49,826,449	-	49,826,449
	TRBAA	(1,151,182)	-	(1,151,182)
	Standby Credit	-	-	-
	Total	48,675,267	-	48,675,267
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/1/2022 ER22-511		
	TRBAA - Eff. Date - Docket#	1/1/2022 ER22-500		
Total CAISO Grid	<i>For Information Only</i>			
	Base TRR	3,443,796,303	2,587,590,433	6,031,386,736
	TRBAA	(407,804,697)	(165,717,336)	(573,522,033)
	Standby Credit	(21,448,895)	(13,613,071)	(35,061,966)
	Total	3,014,542,711	2,408,260,027	5,422,802,738
	Gross Load	205,502,946		
	Utility Specific Access Charges (\$/MWh)	14.6691		