

January 01, 2022 TAC Rates

Based on Filed Annual TRR/TRBA and Load Data

TAC Components:

	Filed Annual TRR (\$) <i>[1]</i>	Filed Annual Gross Load (MWh) <i>[2]</i>	HV Utility Specific Rate (\$/MWh) <i>[3]</i> = <i>[1]</i> / <i>[2]</i>	TAC Rate (\$/MWh) <i>[4]</i> = total <i>[1]</i> / total <i>[2]</i>	TAC Amount (\$) <i>[5]</i> = (<i>[2]</i>) * <i>[4]</i>
PG&E	\$ 1,099,761,306	87,128,022	\$ 12.6224	\$ 16.3859	\$ 1,427,669,751
SCE	\$ 1,231,857,668	84,432,528	\$ 14.5898	\$ 16.3859	\$ 1,383,501,695
SDG&E	\$ 543,548,426	18,450,857	\$ 29.4593	\$ 16.3859	\$ 302,333,619
Anaheim	\$ 31,608,872	2,153,635	\$ 14.6770	\$ 16.3859	\$ 35,289,215
Azusa	\$ 1,220,257	257,416	\$ 4.7404	\$ 16.3859	\$ 4,217,989
Banning	\$ 783,146	144,652	\$ 5.4140	\$ 16.3859	\$ 2,370,251
Pasadena	\$ 15,957,447	1,065,579	\$ 14.9754	\$ 16.3859	\$ 17,460,455
Riverside	\$ 29,066,428	2,180,985	\$ 13.3272	\$ 16.3859	\$ 35,737,369
Vernon	\$ 3,213,545	1,119,215	\$ 2.8712	\$ 16.3859	\$ 18,339,328
DATC Path 15	\$ 20,549,264	-	\$ -	\$ 16.3859	\$ 0
Startrans IO	\$ 2,841,338	-	\$ -	\$ 16.3859	\$ 0
Trans Bay Cable	\$ 131,766,205	-	\$ -	\$ 16.3859	\$ 0
Citizens Sunrise	\$ 15,431,285	-	\$ -	\$ 16.3859	\$ 0
Colton	\$ 1,231,482	372,179	\$ 3.3088	\$ 16.3859	\$ 6,098,482
VEA	\$ -	544,970	\$ -	\$ 16.3859	\$ 8,929,816
GLW	\$ 33,352,052	-	\$ -	\$ 16.3859	\$ 0
MCCT	\$ 1,402,936	-	\$ -	\$ 16.3859	\$ 0
CSPT	\$ 3,941,031	-	\$ -	\$ 16.3859	\$ 0
HZWT	\$ 12,523,877	-	\$ -	\$ 16.3859	\$ 0
DSLK	\$ 23,837,373	-	\$ -	\$ 16.3859	\$ 0
Morongo Trans	\$ 38,054,033	-	\$ -	\$ 16.3859	\$ 0
ISO Total	\$ 3,241,947,971	197,850,038			\$ 3,241,947,971

01 JAN 2022 ISO Access Charge Rate

HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS			Info Only	
PTO	Total HV Filed TRR	Total LV Filed TRR	Combined TRR	
PTO	Base TRR	1,206,305,147	1,592,774,041	2,799,079,188
	TRBAA	(103,688,493)	(63,075,183)	(166,763,676)
	Standby Credit	(2,855,348)	(3,765,092)	(6,620,440)
	Total	1,099,761,306	1,525,933,766	2,625,695,072
PG&E	Gross Load	87,128,022	87,128,022	87,128,022
	Utility Specific Access Charges (\$/MWh)	12.6224	17.5137	30.1361
	TRR - Eff. Date - Docket#	1/1/2022 ER19-13		
	TRBAA - Eff. Date - Docket#	1/1/2022 ER21-2980		
SCE	Base TRR	1,351,568,830	43,290,548	1,394,859,379
	TRBAA	(110,802,984)	(457,506)	(111,260,489)
	Standby Credit	(8,908,178)	(285,328)	(9,193,506)
	Total	1,231,857,668	42,547,715	1,274,405,384
SCE	Gross Load	84,432,528	84,432,528	84,432,528
	Utility Specific Access Charges (\$/MWh)	14.5898	0.5039	15.0938
	TRR - Eff. Date - Docket#	1/1/2022 ER19-1553		
	TRBAA - Eff. Date - Docket#	1/1/2022 ER22-308		
SDG&E	Base TRR	575,136,094	457,544,224	1,032,680,318
	TRBAA	(22,488,313)	857,949	(21,630,364)
	Standby Credit	(9,099,356)	(7,238,908)	(16,338,264)
	Total	543,548,426	451,163,265	994,711,691
SDG&E	Gross Load	18,450,857	18,450,857	18,450,857
	Utility Specific Access Charges (\$/MWh)	29.4593	24.4522	53.9114
	TRR - Eff. Date - Docket#	1/1/2021 ER21-526		
	TRBAA - Eff. Date - Docket#	1/1/2021 - ER21-301		
Vernon	Base TRR	3,249,504		3,249,504
	TRBAA	(35,959)		(35,959)
	Standby Credit	-		-
	Total	3,213,545		3,213,545
Vernon	Gross Load	1,119,215		1,119,215
	Utility Specific Access Charges (\$/MWh)	2.8712		2.8712
	TRR - Eff. Date - Docket#	1/1/2022 NJ21-2		
	TRBAA - Eff. Date - Docket#	1/1/2022 NJ21-2		
Anaheim	Base TRR	32,200,000		32,200,000
	TRBAA	(591,128)		(591,128)
	Standby Credit	-		-
	Total	31,608,872		31,608,872
Anaheim	Gross Load	2,153,635		2,153,635
	Utility Specific Access Charges (\$/MWh)	14.6770		14.6770
	TRR - Eff. Date - Docket#	7/1/2020 ER20-1738		
	TRBAA - Eff. Date - Docket#	1/1/2022 NJ22-3		
Azusa	Base TRR	1,230,075		1,230,075
	TRBAA	(9,818)		(9,818)
	Standby Credit	-		-
	Total	1,220,257		1,220,257
Azusa	Gross Load	257,416		257,416
	Utility Specific Access Charges (\$/MWh)	4.7404		4.7404
	TRR - Eff. Date - Docket#	1/1/2022 NJ22-6		
	TRBAA - Eff. Date - Docket#	1/1/2021 NJ21-8		

01 JAN 2022 ISO Access Charge Rate

HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS			Info Only	
PTO	Total HV Filed TRR	Total LV Filed TRR	Combined TRR	
Banning	Base TRR	798,824	-	798,824
	TRBAA	(15,678)	-	(15,678)
	Standby Credit	-	-	-
	Total	783,146	-	783,146
	Gross Load	144,652	144,652	144,652
	Utility Specific Access Charges (\$/MWh)	5.4140	0.0000	5.4140
	TRR - Eff. Date - Docket# TRBAA - Eff. Date - Docket#	1/1/2021 NJ21-5		
Pasadena	Base TRR	16,138,550	-	16,138,550
	TRBAA	(181,103)	-	(181,103)
	Standby Credit	-	-	-
	Total	15,957,447	-	15,957,447
	Gross Load	1,065,579	-	1,065,579
	Utility Specific Access Charges (\$/MWh)	14.9754	-	14.9754
	TRR - Eff. Date - Docket# TRBAA - Eff. Date - Docket#	3/1/2019 ER19-1136 1/1/2021 NJ21-9		
Riverside	Base TRR	29,260,727	-	29,260,727
	TRBAA	(194,299)	-	(194,299)
	Standby Credit	-	-	-
	Total	29,066,428	-	29,066,428
	Gross Load	2,180,985	-	2,180,985
	Utility Specific Access Charges (\$/MWh)	13.3272	-	13.3272
	TRR - Eff. Date - Docket# TRBAA - Eff. Date - Docket#	1/1/2021 NJ21-6		
DATC Path 15	Base TRR	20,500,000	-	20,500,000
	TRBAA	49,264	-	49,264
	Standby Credit	-	-	-
	Total	20,549,264	-	20,549,264
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	-	0.0000
	TRR - Eff. Date - Docket# TRBAA - Eff. Date - Docket#	06/13/2020 ER20-1006 1/1/2021 ER21-282		
Startrans IO	Base TRR	2,950,000	-	2,950,000
	TRBAA	(108,662)	-	(108,662)
	Standby Credit	-	-	-
	Total	2,841,338	-	2,841,338
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	-	0.0000
	TRR - Eff. Date - Docket# TRBAA - Eff. Date - Docket#	1/8/2021 ER21-263 1/1/2022 ER22-322		
Trans Bay Cable	Base TRR	125,415,000	9,585,000	135,000,000
	TRBAA	6,351,205	1,439,264	7,790,469
	Standby Credit	-	-	-
	Total	131,766,205	11,024,264	142,790,469
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket# TRBAA - Eff. Date - Docket#	4/23/2020 ER19-2846 1/1/2021 ER21-786		

01 JAN 2022 ISO Access Charge Rate

HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS			Info Only	
PTO	Total HV Filed TRR	Total LV Filed TRR	Combined TRR	
Citizens Sunrise	Base TRR	15,910,743	-	15,910,743
	TRBAA	(479,458)	-	(479,458)
	Standby Credit	-	-	-
	Total	15,431,285	-	15,431,285
	Gross Load	-	-	-
Citizens Sunrise	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/1/2022 ER22-131		
	TRBAA - Eff. Date - Docket#	1/1/2022 ER22-67		
Colton	Base TRR	1,252,047	-	1,252,047
	TRBAA	(20,564)	-	(20,564)
	Standby Credit	-	-	-
	Total	1,231,482	-	1,231,482
	Gross Load	372,179	-	372,179
Colton	Utility Specific Access Charges (\$/MWh)	3.3088	0.0000	3.3088
	TRR - Eff. Date - Docket#	1/1/2021 NJ21-7		
	TRBAA - Eff. Date - Docket#	1/1/2021 NJ21-7		
VEA	Base TRR	-	3,413,410	3,413,410
	TRBAA	-	-	-
	Standby Credit	-	-	-
	Total	-	3,413,410	3,413,410
	Gross Load	544,970	544,970	544,970
VEA	Utility Specific Access Charges (\$/MWh)	0.0000	6.2635	6.2635
	TRR - Eff. Date - Docket#	9/15/2017 ER17-727		
	TRBAA - Eff. Date - Docket#	9/15/2017 ER17-727		
GLW	Base TRR	41,167,622	-	41,167,622
	TRBAA	(7,815,570)	-	(7,815,570)
	Standby Credit	-	-	-
	Total	33,352,052	-	33,352,052
	Gross Load	-	-	-
GLW	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/1/2022 ER22-740		
	TRBAA - Eff. Date - Docket#	1/1/2022 ER22-287		
MCCT	Base TRR	2,083,758	-	2,083,758
	TRBAA	(680,822)	-	(680,822)
	Standby Credit	-	-	-
	Total	1,402,936	-	1,402,936
	Gross Load	-	-	-
MCCT	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/1/22 ER21-2990		
	TRBAA - Eff. Date - Docket#	1/1/21 ER21-719		
CSPT	Base TRR	4,092,079	-	4,092,079
	TRBAA	(151,048)	-	(151,048)
	Standby Credit	-	-	-
	Total	3,941,031	-	3,941,031
	Gross Load	-	-	-
CSPT	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/01/2022 ER22-132		
	TRBAA - Eff. Date - Docket#	1/1/2022 ER22-68		
Base TRR	11,948,342	-	11,948,342	

01 JAN 2022 ISO Access Charge Rate

HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS			Info Only
PTO	Total HV Filed TRR	Total LV Filed TRR	Combined TRR
TRBAA	575,535	-	575,535
	-	-	-
	12,523,877	-	12,523,877
HZWT	-	-	-
	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket# 1/1/2021 ER21-328 TRBAA - Eff. Date - Docket# 1/1/2021 ER21-796		
Base TRR	24,747,392	-	24,747,392
	(910,019)	-	(910,019)
	23,837,373	-	23,837,373
DSLK	-	-	-
	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket# 01/01/2022 ER22-221 TRBAA - Eff. Date - Docket# 01/01/2022 ER22-221		
Base TRR	38,054,033	-	38,054,033
	-	-	-
	38,054,033	-	38,054,033
Morongo Trans.	-	-	-
	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket# 07/06/2021 ER21-669 TRBAA - Eff. Date - Docket#		
<i>For Information Only</i>			
Base TRR	3,504,008,767	2,106,607,223	5,610,615,991
	(241,197,915)	(61,235,475)	(302,433,390)
	3,241,947,971	2,034,082,420	5,276,030,391
Total CAISO Grid	197,850,038		
	16.3859		