

January 01, 2022 TAC Rates

Based on Filed Annual TRR/TRBA and Load Data

TAC Components:

| | Filed Annual TRR (\$) <i>[1]</i> | Filed Annual Gross Load (MWh) <i>[2]</i> | HV Utility Specific Rate (\$/MWh) <i>[3]</i> = <i>[1]</i> / <i>[2]</i> | TAC Rate (\$/MWh) <i>[4]</i> = total <i>[1]</i> / total <i>[2]</i> | TAC Amount (\$) <i>[5]</i> = (<i>[2]</i>) * <i>[4]</i> |
|------------------|---|---|--|--|--|
| PG&E | \$ 1,099,761,306 | 87,128,022 | \$ 12.6224 | \$ 16.4413 | \$ 1,432,496,017 |
| SCE | \$ 1,231,857,668 | 84,432,528 | \$ 14.5898 | \$ 16.4413 | \$ 1,388,178,651 |
| SDG&E | \$ 543,548,426 | 18,450,857 | \$ 29.4593 | \$ 16.4413 | \$ 303,355,664 |
| Anaheim | \$ 31,608,872 | 2,153,635 | \$ 14.6770 | \$ 16.4413 | \$ 35,408,511 |
| Azusa | \$ 1,218,081 | 257,416 | \$ 4.7320 | \$ 16.4413 | \$ 4,232,248 |
| Banning | \$ 832,688 | 144,652 | \$ 5.7565 | \$ 16.4413 | \$ 2,378,264 |
| Pasadena | \$ 15,957,447 | 1,065,579 | \$ 14.9754 | \$ 16.4413 | \$ 17,519,480 |
| Riverside | \$ 32,236,061 | 2,180,985 | \$ 14.7805 | \$ 16.4413 | \$ 35,858,180 |
| Vernon | \$ 3,213,545 | 1,119,215 | \$ 2.8712 | \$ 16.4413 | \$ 18,401,325 |
| DATC Path 15 | \$ 20,549,264 | - | \$ - | \$ 16.4413 | \$ 0 |
| Startrans IO | \$ 2,841,338 | - | \$ - | \$ 16.4413 | \$ 0 |
| Trans Bay Cable | \$ 131,766,205 | - | \$ - | \$ 16.4413 | \$ 0 |
| Citizens Sunrise | \$ 15,431,285 | - | \$ - | \$ 16.4413 | \$ 0 |
| Colton | \$ 1,231,482 | 372,179 | \$ 3.3088 | \$ 16.4413 | \$ 6,119,098 |
| VEA | \$ - | 544,970 | \$ - | \$ 16.4413 | \$ 8,960,003 |
| GLW | \$ 33,352,052 | - | \$ - | \$ 16.4413 | \$ 0 |
| MCCT | \$ 1,053,990 | - | \$ - | \$ 16.4413 | \$ 0 |
| CSPT | \$ 3,941,031 | - | \$ - | \$ 16.4413 | \$ 0 |
| HZWT | \$ 20,615,295 | - | \$ - | \$ 16.4413 | \$ 0 |
| DSLK | \$ 23,837,373 | - | \$ - | \$ 16.4413 | \$ 0 |
| Morongo Trans | \$ 38,054,033 | - | \$ - | \$ 16.4413 | \$ 0 |
| ISO Total | \$ 3,252,907,442 | 197,850,038 | | | \$ 3,252,907,442 |

01 JAN 2022 ISO Access Charge Rate

| HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS | | | Info Only | |
|---|---|-----------------------|-----------------|---------------|
| PTO | Total HV Filed TRR | Total LV Filed TRR | Combined TRR | |
| PG&E | Base TRR | 1,206,305,147 | 1,592,774,041 | 2,799,079,188 |
| | TRBAA | (103,688,493) | (63,075,183) | (166,763,676) |
| | Standby Credit | (2,855,348) | (3,765,092) | (6,620,440) |
| | Total | 1,099,761,306 | 1,525,933,766 | 2,625,695,072 |
| PG&E | Gross Load | 87,128,022 | 87,128,022 | 87,128,022 |
| | Utility Specific Access Charges (\$/MWh) | 12.6224 | 17.5137 | 30.1361 |
| | TRR - Eff. Date - Docket# | 1/1/2022 ER19-13 | | |
| | TRBAA - Eff. Date - Docket# | 1/1/2022 ER21-2980 | | |
| SCE | Base TRR | 1,351,568,830 | 43,290,548 | 1,394,859,379 |
| | TRBAA | (110,802,984) | (457,506) | (111,260,489) |
| | Standby Credit | (8,908,178) | (285,328) | (9,193,506) |
| | Total | 1,231,857,668 | 42,547,715 | 1,274,405,384 |
| SCE | Gross Load | 84,432,528 | 84,432,528 | 84,432,528 |
| | Utility Specific Access Charges (\$/MWh) | 14.5898 | 0.5039 | 15.0938 |
| | TRR - Eff. Date - Docket# | 1/1/2022 ER19-1553 | | |
| | TRBAA - Eff. Date - Docket# | 1/1/2022 ER22-308 | | |
| SDG&E | Base TRR | 575,136,094 | 457,544,224 | 1,032,680,318 |
| | TRBAA | (22,488,313) | 857,949 | (21,630,364) |
| | Standby Credit | (9,099,356) | (7,238,908) | (16,338,264) |
| | Total | 543,548,426 | 451,163,265 | 994,711,691 |
| SDG&E | Gross Load | 18,450,857 | 18,450,857 | 18,450,857 |
| | Utility Specific Access Charges (\$/MWh) | 29.4593 | 24.4522 | 53.9114 |
| | TRR - Eff. Date - Docket# | 1/1/2021 ER21-526 | | |
| | TRBAA - Eff. Date - Docket# | 1/1/2021 - ER21-301 | | |
| Vernon | Base TRR | 3,249,504 | | 3,249,504 |
| | TRBAA | (35,959) | | (35,959) |
| | Standby Credit | - | | - |
| | Total | 3,213,545 | | 3,213,545 |
| Vernon | Gross Load | 1,119,215 | | 1,119,215 |
| | Utility Specific Access Charges (\$/MWh) | 2.8712 | | 2.8712 |
| | TRR - Eff. Date - Docket# | 1/1/2022 NJ21-2 | | |
| | TRBAA - Eff. Date - Docket# | 1/1/2022 NJ21-2 | | |
| Anaheim | Base TRR | 32,200,000 | | 32,200,000 |
| | TRBAA | (591,128) | | (591,128) |
| | Standby Credit | - | | - |
| | Total | 31,608,872 | | 31,608,872 |
| Anaheim | Gross Load | 2,153,635 | | 2,153,635 |
| | Utility Specific Access Charges (\$/MWh) | 14.6770 | | 14.6770 |
| | TRR - Eff. Date - Docket# | 7/1/2020 ER20-1738 | | |
| | TRBAA - Eff. Date - Docket# | 1/1/2022 NJ22-3 | | |
| Azusa | Base TRR | 1,230,075 | | 1,230,075 |
| | TRBAA | (11,994) | | (11,994) |
| | Standby Credit | - | | - |
| | Total | 1,218,081 | | 1,218,081 |
| Azusa | Gross Load | 257,416 | | 257,416 |
| | Utility Specific Access Charges (\$/MWh) | 4.7320 | | 4.7320 |
| | TRR - Eff. Date - Docket# | 1/1/2022 NJ22-6 | | |
| | TRBAA - Eff. Date - Docket# | 1/1/2022 NJ22-6 | | |

01 JAN 2022 ISO Access Charge Rate

| HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS | | | Info Only |
|---|--|---|-----------------|
| PTO | Total HV Filed TRR | Total LV Filed TRR | Combined TRR |
| Banning | Base TRR | 852,573 | 852,573 |
| | TRBAA | (19,884) | (19,884) |
| | Standby Credit | - | - |
| | Total | 832,688 | 832,688 |
| | Gross Load | 144,652 | 144,652 |
| | Utility Specific Access Charges (\$/MWh) | 5.7565 | 5.7565 |
| | TRR - Eff. Date - Docket# TRBAA - Eff. Date - Docket# | 1/1/2022 NJ22-4 1/1/2022 NJ22-4 | |
| Pasadena | Base TRR | 16,138,550 | 16,138,550 |
| | TRBAA | (181,103) | (181,103) |
| | Standby Credit | - | - |
| | Total | 15,957,447 | 15,957,447 |
| | Gross Load | 1,065,579 | 1,065,579 |
| | Utility Specific Access Charges (\$/MWh) | 14.9754 | 14.9754 |
| | TRR - Eff. Date - Docket# TRBAA - Eff. Date - Docket# | 3/1/2019 ER19-1136 1/1/2021 NJ21-9 | |
| Riverside | Base TRR | 32,696,628 | 32,696,628 |
| | TRBAA | (460,567) | (460,567) |
| | Standby Credit | - | - |
| | Total | 32,236,061 | 32,236,061 |
| | Gross Load | 2,180,985 | 2,180,985 |
| | Utility Specific Access Charges (\$/MWh) | 14.7805 | 14.7805 |
| | TRR - Eff. Date - Docket# TRBAA - Eff. Date - Docket# | 1/1/2022 NJ22-5 1/1/2022 NJ22-5 | |
| DATC Path 15 | Base TRR | 20,500,000 | 20,500,000 |
| | TRBAA | 49,264 | 49,264 |
| | Standby Credit | - | - |
| | Total | 20,549,264 | 20,549,264 |
| | Gross Load | - | - |
| | Utility Specific Access Charges (\$/MWh) | 0.0000 | 0.0000 |
| | TRR - Eff. Date - Docket# TRBAA - Eff. Date - Docket# | 06/13/2020 ER20-1006 1/1/2021 ER21-282 | |
| Startrans IO | Base TRR | 2,950,000 | 2,950,000 |
| | TRBAA | (108,662) | (108,662) |
| | Standby Credit | - | - |
| | Total | 2,841,338 | 2,841,338 |
| | Gross Load | - | - |
| | Utility Specific Access Charges (\$/MWh) | 0.0000 | 0.0000 |
| | TRR - Eff. Date - Docket# TRBAA - Eff. Date - Docket# | 1/8/2021 ER21-263 1/1/2022 ER22-322 | |
| Trans Bay Cable | Base TRR | 125,415,000 | 135,000,000 |
| | TRBAA | 6,351,205 | 7,790,469 |
| | Standby Credit | - | - |
| | Total | 131,766,205 | 142,790,469 |
| | Gross Load | - | - |
| | Utility Specific Access Charges (\$/MWh) | 0.0000 | 0.0000 |
| | TRR - Eff. Date - Docket# TRBAA - Eff. Date - Docket# | 4/23/2020 ER19-2846 1/1/2021 ER21-786 | |

01 JAN 2022 ISO Access Charge Rate

| HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS | | | Info Only | |
|---|---|-----------------------|-----------------|-------------|
| PTO | Total HV Filed TRR | Total LV Filed TRR | Combined TRR | |
| Citizens Sunrise | Base TRR | 15,910,743 | - | 15,910,743 |
| | TRBAA | (479,458) | - | (479,458) |
| | Standby Credit | - | - | - |
| | Total | 15,431,285 | - | 15,431,285 |
| | Gross Load | - | - | - |
| | Utility Specific Access Charges (\$/MWh) | 0.0000 | 0.0000 | 0.0000 |
| | TRR - Eff. Date - Docket# | 1/1/2022 ER22-131 | | |
| | TRBAA - Eff. Date - Docket# | 1/1/2022 ER22-67 | | |
| Colton | Base TRR | 1,252,047 | - | 1,252,047 |
| | TRBAA | (20,564) | - | (20,564) |
| | Standby Credit | - | - | - |
| | Total | 1,231,482 | - | 1,231,482 |
| | Gross Load | 372,179 | - | 372,179 |
| | Utility Specific Access Charges (\$/MWh) | 3.3088 | 0.0000 | 3.3088 |
| | TRR - Eff. Date - Docket# | 1/1/2021 NJ21-7 | | |
| | TRBAA - Eff. Date - Docket# | 1/1/2021 NJ21-7 | | |
| VEA | Base TRR | - | 3,413,410 | 3,413,410 |
| | TRBAA | - | - | - |
| | Standby Credit | - | - | - |
| | Total | - | 3,413,410 | 3,413,410 |
| | Gross Load | 544,970 | 544,970 | 544,970 |
| | Utility Specific Access Charges (\$/MWh) | 0.0000 | 6.2635 | 6.2635 |
| | TRR - Eff. Date - Docket# | 9/15/2017 ER17-727 | | |
| | TRBAA - Eff. Date - Docket# | 9/15/2017 ER17-727 | | |
| GLW | Base TRR | 41,167,622 | - | 41,167,622 |
| | TRBAA | (7,815,570) | - | (7,815,570) |
| | Standby Credit | - | - | - |
| | Total | 33,352,052 | - | 33,352,052 |
| | Gross Load | - | - | - |
| | Utility Specific Access Charges (\$/MWh) | 0.0000 | 0.0000 | 0.0000 |
| | TRR - Eff. Date - Docket# | 1/1/2022 ER22-740 | | |
| | TRBAA - Eff. Date - Docket# | 1/1/2022 ER22-287 | | |
| MCCT | Base TRR | 2,083,758 | - | 2,083,758 |
| | TRBAA | (1,029,768) | - | (1,029,768) |
| | Standby Credit | - | - | - |
| | Total | 1,053,990 | - | 1,053,990 |
| | Gross Load | - | - | - |
| | Utility Specific Access Charges (\$/MWh) | 0.0000 | 0.0000 | 0.0000 |
| | TRR - Eff. Date - Docket# | 1/1/22 ER21-2990 | | |
| | TRBAA - Eff. Date - Docket# | 1/1/22 ER22-607 | | |
| CSPT | Base TRR | 4,092,079 | - | 4,092,079 |
| | TRBAA | (151,048) | - | (151,048) |
| | Standby Credit | - | - | - |
| | Total | 3,941,031 | - | 3,941,031 |
| | Gross Load | - | - | - |
| | Utility Specific Access Charges (\$/MWh) | 0.0000 | 0.0000 | 0.0000 |
| | TRR - Eff. Date - Docket# | 1/01/2022 ER22-132 | | |
| | TRBAA - Eff. Date - Docket# | 1/1/2022 ER22-68 | | |
| | Base TRR | 20,720,421 | - | 20,720,421 |

01 JAN 2022 ISO Access Charge Rate

| HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS | | | Info Only | |
|---|---|-----------------------------|---------------------|---------------|
| PTO | Total HV Filed TRR | Total LV Filed TRR | Combined TRR | |
| PTO | TRBAA | (105,126) | (105,126) | |
| | Standby Credit | - | - | |
| | Total | 20,615,295 | 20,615,295 | |
| | Gross Load | - | - | |
| | Utility Specific Access Charges (\$/MWh) | 0.0000 | 0.0000 | |
| | TRR - Eff. Date - Docket# | 1/1/2022 ER22-650 | | |
| | TRBAA - Eff. Date - Docket# | 1/1/2022 ER22-650 | | |
| HZWT | Base TRR | 24,747,392 | 24,747,392 | |
| | TRBAA | (910,019) | (910,019) | |
| | Standby Credit | - | - | |
| | Total | 23,837,373 | 23,837,373 | |
| | Gross Load | - | - | |
| DSLK | Utility Specific Access Charges (\$/MWh) | 0.0000 | 0.0000 | |
| | | TRR - Eff. Date - Docket# | 01/01/2022 ER22-221 | |
| | | TRBAA - Eff. Date - Docket# | 01/01/2022 ER22-221 | |
| | Morongo Trans. | Base TRR | 38,054,033 | 38,054,033 |
| | | TRBAA | - | - |
| Standby Credit | | - | - | |
| Total | | 38,054,033 | 38,054,033 | |
| Gross Load | | - | - | |
| Total CAISO Grid | Utility Specific Access Charges (\$/MWh) | 0.0000 | 0.0000 | |
| | | TRR - Eff. Date - Docket# | 07/06/2021 ER21-669 | |
| | <i>For Information Only</i> | | | |
| | Base TRR | 3,516,270,496 | 2,106,607,223 | 5,622,877,719 |
| | TRBAA | (242,500,172) | (61,235,475) | (303,735,647) |
| Standby Credit | (20,862,882) | (11,289,328) | (32,152,210) | |
| Total | 3,252,907,442 | 2,034,082,420 | 5,286,989,862 | |
| | Gross Load | 197,850,038 | | |
| | Utility Specific Access Charges (\$/MWh) | 16.4413 | | |