

July 01, 2020 TAC Rates

Based on Filed Annual TRR/TRBA and Load Data

TAC Components:

	Filed Annual TRR (\$) <i>[1]</i>	Filed Annual Gross Load (MWh) <i>[2]</i>	HV Utility Specific Rate (\$/MWh) <i>[3]</i> = <i>[1]</i> / <i>[2]</i>	TAC Rate (\$/MWh) <i>[4]</i> = total <i>[1]</i> / total <i>[2]</i>	TAC Amount (\$) <i>[5]</i> = (<i>[2]</i>) * <i>[4]</i>
PG&E	\$ 788,444,596	85,012,937	\$ 9.2744	\$ 12.4998	\$ 1,062,643,276
SCE	\$ 861,655,306	87,036,035	\$ 9.9000	\$ 12.4998	\$ 1,087,931,562
SDG&E	\$ 504,820,290	18,589,407	\$ 27.1563	\$ 12.4998	\$ 232,363,556
Anaheim	\$ 33,007,290	2,290,689	\$ 14.4093	\$ 12.4998	\$ 28,633,116
Azusa	\$ 1,196,600	257,416	\$ 4.6485	\$ 12.4998	\$ 3,217,644
Banning	\$ 812,736	144,652	\$ 5.6186	\$ 12.4998	\$ 1,808,119
Pasadena	\$ 16,032,939	1,065,579	\$ 15.0462	\$ 12.4998	\$ 13,319,506
Riverside	\$ 32,542,140	2,180,985	\$ 14.9208	\$ 12.4998	\$ 27,261,840
Vernon	\$ 3,139,029	1,119,215	\$ 2.8047	\$ 12.4998	\$ 13,989,945
DATC Path 15	\$ 22,224,610	-	\$ -	\$ 12.4998	\$ 0
Startrans IO	\$ 3,391,289	-	\$ -	\$ 12.4998	\$ 0
Trans Bay Cable	\$ 147,653,357	-	\$ -	\$ 12.4998	\$ 0
Citizens Sunrise	\$ 14,351,558	-	\$ -	\$ 12.4998	\$ 0
Colton	\$ 1,210,682	372,179	\$ 3.2530	\$ 12.4998	\$ 4,652,157
VEA	\$ -	544,970	\$ -	\$ 12.4998	\$ 6,812,007
GLW	\$ 39,852,144	-	\$ -	\$ 12.4998	\$ 0
MCCT	\$ 2,594,182	-	\$ -	\$ 12.4998	\$ 0
CSPT	\$ 3,952,903	-	\$ -	\$ 12.4998	\$ 0
HZWT	\$ 5,751,076	-	\$ -	\$ 12.4998	\$ 0
ISO Total	\$ 2,482,632,727	198,614,064			\$ 2,482,632,727