

## October 07, 2022 TAC Rates

### Based on Filed Annual TRR/TRBA and Load Data

**TAC Components:**

	Filed Annual TRR (\$) <i>[1]</i>	Filed Annual Gross Load (MWh) <i>[2]</i>	HV Utility Specific Rate (\$/MWH) <i>[3]</i> <i>= [1] / [2]</i>	TAC Rate (\$/MWH) <i>[4]</i> <i>= total [1]/total [2]</i>	TAC Amount (\$) <i>[5]</i> <i>= ([2]) * [4]</i>
PG&E	\$ 1,099,761,306	87,128,022	\$ 12.6224	\$ 16.6077	\$ 1,446,995,778
SCE	\$ 1,231,857,668	84,432,528	\$ 14.5898	\$ 16.6077	\$ 1,402,229,830
SDG&E	\$ 554,930,179	17,454,764	\$ 31.7925	\$ 16.6077	\$ 289,883,429
Anaheim	\$ 31,608,872	2,153,635	\$ 14.6770	\$ 16.6077	\$ 35,766,917
Azusa	\$ 1,218,081	257,416	\$ 4.7320	\$ 16.6077	\$ 4,275,087
Banning	\$ 832,688	144,652	\$ 5.7565	\$ 16.6077	\$ 2,402,337
Pasadena	\$ 15,957,447	1,065,579	\$ 14.9754	\$ 16.6077	\$ 17,696,813
Riverside	\$ 32,236,061	2,180,985	\$ 14.7805	\$ 16.6077	\$ 36,221,138
Vernon	\$ -	-	\$ -	\$ 16.6077	\$ 0
DATC Path 15	\$ 18,874,596	-	\$ -	\$ 16.6077	\$ 0
Startrans IO	\$ 2,841,338	-	\$ -	\$ 16.6077	\$ 0
Trans Bay Cable	\$ 119,133,447	-	\$ -	\$ 16.6077	\$ 0
Citizens Sunrise	\$ 15,431,285	-	\$ -	\$ 16.6077	\$ 0
Colton	\$ 1,304,982	372,179	\$ 3.5063	\$ 16.6077	\$ 6,181,036
VEA	\$ -	544,970	\$ -	\$ 16.6077	\$ 9,050,697
GLW	\$ 26,592,155	-	\$ -	\$ 16.6077	\$ 0
MCCT	\$ 1,053,990	-	\$ -	\$ 16.6077	\$ 0
CSPT	\$ 3,941,031	-	\$ -	\$ 16.6077	\$ 0
HZWT	\$ 20,615,295	-	\$ -	\$ 16.6077	\$ 0
DSLK	\$ 23,837,373	-	\$ -	\$ 16.6077	\$ 0
Morongo Trans	\$ 48,675,267	-	\$ -	\$ 16.6077	\$ 0
<b>ISO Total</b>	<b>\$ 3,250,703,061</b>	<b>195,734,730</b>			<b>\$ 3,250,703,061</b>

**07 OCT 2022 ISO Access Charge Rate**
**HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS**

		<b>HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS</b>		<b>Info Only</b>
<b>PTO</b>		<b>Total HV Filed TRR</b>	<b>Total LV Filed TRR</b>	<b>Combined TRR</b>
<b>PG&amp;E</b>	Base TRR	1,206,305,147	1,592,774,041	2,799,079,188
	TRBAA	(103,688,493)	(63,075,183)	(166,763,676)
	Standby Credit	(2,855,348)	(3,765,092)	(6,620,440)
	Total	1,099,761,306	1,525,933,766	2,625,695,072
	Gross Load	87,128,022	87,128,022	87,128,022
	Utility Specific Access Charges (\$/MWh)	12.6224	17.5137	30.1361
	TRR - Eff. Date - Docket#	1/1/2022 ER19-13		
	TRBAA - Eff. Date - Docket#	1/1/2022 ER21-2980		
<b>SCE</b>	Base TRR	1,351,568,830	43,290,548	1,394,859,379
	TRBAA	(110,802,984)	(457,506)	(111,260,489)
	Standby Credit	(8,908,178)	(285,328)	(9,193,506)
	Total	1,231,857,668	42,547,715	1,274,405,384
	Gross Load	84,432,528	84,432,528	84,432,528
	Utility Specific Access Charges (\$/MWh)	14.5898	0.5039	15.0938
	TRR - Eff. Date - Docket#	1/1/2022 ER19-1553		
	TRBAA - Eff. Date - Docket#	1/1/2022 ER22-308		
<b>SDG&amp;E</b>	Base TRR	587,722,989	483,505,799	1,071,228,788
	TRBAA	(23,535,944)	846,013	(22,689,931)
	Standby Credit	(9,256,866)	(7,615,404)	(16,872,270)
	Total	554,930,179	476,736,408	1,031,666,587
	Gross Load	17,454,764	17,454,764	17,454,764
	Utility Specific Access Charges (\$/MWh)	31.7925	27.3127	59.1052
	TRR - Eff. Date - Docket#	1/1/2022 ER22-527		
	TRBAA - Eff. Date - Docket#	1/1/2022 - ER22-258		
<b>Vernon</b>	Base TRR	-	-	-
	TRBAA	-	-	-
	Standby Credit	-	-	-
	Total	-	-	-
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	-	0.0000
	TRR - Eff. Date - Docket#	10/7/2022 ER22-2612		
	TRBAA - Eff. Date - Docket#	10/7/2022 ER22-2612		
<b>Anaheim</b>	Base TRR	32,200,000	-	32,200,000
	TRBAA	(591,128)	-	(591,128)
	Standby Credit	-	-	-
	Total	31,608,872	-	31,608,872
	Gross Load	2,153,635	-	2,153,635
	Utility Specific Access Charges (\$/MWh)	14.6770	-	14.6770
	TRR - Eff. Date - Docket#	7/1/2020 ER20-1738		
	TRBAA - Eff. Date - Docket#	1/1/2022 NJ22-3		
<b>Azusa</b>	Base TRR	1,230,075	-	1,230,075
	TRBAA	(11,994)	-	(11,994)
	Standby Credit	-	-	-
	Total	1,218,081	-	1,218,081
	Gross Load	257,416	-	257,416
	Utility Specific Access Charges (\$/MWh)	4.7320	-	4.7320
	TRR - Eff. Date - Docket#	1/1/2022 NJ22-6		
	TRBAA - Eff. Date - Docket#	1/1/2022 NJ22-6		

**07 OCT 2022 ISO Access Charge Rate**
**HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS**

PTO		Total HV Filed TRR	Total LV Filed TRR	Info Only Combined TRR
Banning	Base TRR	852,573		852,573
	TRBAA	(19,884)		(19,884)
	Standby Credit	-		-
	Total	832,688		832,688
	Gross Load	144,652		144,652
	Utility Specific Access Charges (\$/MWh)	5.7565		5.7565
	TRR - Eff. Date - Docket#	1/1/2022 NJ22-4		
	TRBAA - Eff. Date - Docket#	1/1/2022 NJ22-4		
Pasadena	Base TRR	16,138,550		16,138,550
	TRBAA	(181,103)		(181,103)
	Standby Credit	-		-
	Total	15,957,447		15,957,447
	Gross Load	1,065,579		1,065,579
	Utility Specific Access Charges (\$/MWh)	14.9754		14.9754
	TRR - Eff. Date - Docket#	3/1/2019 ER19-1136		
	TRBAA - Eff. Date - Docket#	1/1/2021 NJ21-9		
Riverside	Base TRR	32,696,628		32,696,628
	TRBAA	(460,567)		(460,567)
	Standby Credit	-		-
	Total	32,236,061		32,236,061
	Gross Load	2,180,985		2,180,985
	Utility Specific Access Charges (\$/MWh)	14.7805		14.7805
	TRR - Eff. Date - Docket#	1/1/2022 NJ22-5		
	TRBAA - Eff. Date - Docket#	1/1/2022 NJ22-5		
DATC Path 15	Base TRR	18,800,000		18,800,000
	TRBAA	74,596		74,596
	Standby Credit	-		-
	Total	18,874,596		18,874,596
	Gross Load	-		-
	Utility Specific Access Charges (\$/MWh)	0.0000		0.0000
	TRR - Eff. Date - Docket#	06/13/2022 ER20-1006		
	TRBAA - Eff. Date - Docket#	1/1/2022 ER22-313		
Startrans IO	Base TRR	2,950,000		2,950,000
	TRBAA	(108,662)		(108,662)
	Standby Credit	-		-
	Total	2,841,338		2,841,338
	Gross Load	-		-
	Utility Specific Access Charges (\$/MWh)	0.0000		0.0000
	TRR - Eff. Date - Docket#	1/8/2021 ER21-263		
	TRBAA - Eff. Date - Docket#	1/1/2022 ER22-322		
Trans Bay Cable	Base TRR	125,415,000	9,585,000	135,000,000
	TRBAA	(6,281,553)	1,342,966	(4,938,587)
	Standby Credit	-	-	-
	Total	119,133,447	10,927,966	130,061,413
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	4/23/2020 ER19-2846		
	TRBAA - Eff. Date - Docket#	1/1/2022 ER22-1055		

### 07 OCT 2022 ISO Access Charge Rate

#### HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS

PTO		Total HV Filed TRR	Total LV Filed TRR	Info Only Combined TRR
<b>Citizens Sunrise</b>	Base TRR	15,910,743	-	15,910,743
	TRBAA	(479,458)	-	(479,458)
	Standby Credit	-	-	-
	Total	15,431,285	-	15,431,285
	Gross Load	-	-	-
<b>Colton</b>	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/1/2022 ER22-131		
	TRBAA - Eff. Date - Docket#	1/1/2022 ER22-67		
<b>VEA</b>	Base TRR	1,319,060	-	1,319,060
	TRBAA	(14,078)	-	(14,078)
	Standby Credit	-	-	-
	Total	1,304,982	-	1,304,982
	Gross Load	372,179	-	372,179
<b>GLW</b>	Utility Specific Access Charges (\$/MWh)	3.5063	0.0000	3.5063
	TRR - Eff. Date - Docket#	1/1/2022 NJ22-5		
	TRBAA - Eff. Date - Docket#	1/1/2022 NJ22-5		
<b>MCCT</b>	Base TRR	-	3,413,410	3,413,410
	TRBAA	-	-	-
	Standby Credit	-	-	-
	Total	-	3,413,410	3,413,410
	Gross Load	544,970	544,970	544,970
<b>CSPT</b>	Utility Specific Access Charges (\$/MWh)	0.0000	6.2635	6.2635
	TRR - Eff. Date - Docket#	9/15/2017 ER17-727		
	TRBAA - Eff. Date - Docket#	9/15/2017 ER17-727		
<b>MCCT</b>	Base TRR	34,407,725	-	34,407,725
	TRBAA	(7,815,570)	-	(7,815,570)
	Standby Credit	-	-	-
	Total	26,592,155	-	26,592,155
	Gross Load	-	-	-
<b>CSPT</b>	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/1/2022 ER22-740		
	TRBAA - Eff. Date - Docket#	1/1/2022 ER22-287		
<b>CSPT</b>	Base TRR	2,083,758	-	2,083,758
	TRBAA	(1,029,768)	-	(1,029,768)
	Standby Credit	-	-	-
	Total	1,053,990	-	1,053,990
	Gross Load	-	-	-
<b>CSPT</b>	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/1/22 ER21-2990		
	TRBAA - Eff. Date - Docket#	1/1/22 ER22-607		
<b>CSPT</b>	Base TRR	4,092,079	-	4,092,079
	TRBAA	(151,048)	-	(151,048)
	Standby Credit	-	-	-
	Total	3,941,031	-	3,941,031
	Gross Load	-	-	-
<b>CSPT</b>	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/01/2022 ER22-132		
	TRBAA - Eff. Date - Docket#	1/1/2022 ER22-68		

### 07 OCT 2022 ISO Access Charge Rate

HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS			Info Only	
PTO	Total HV Filed TRR	Total LV Filed TRR	Combined TRR	
<b>HZWT</b>	Base TRR	20,720,421	-	20,720,421
	TRBAA	(105,126)	-	(105,126)
	Standby Credit	-	-	-
	<b>Total</b>	<b>20,615,295</b>	<b>-</b>	<b>20,615,295</b>
<b>DSLK</b>	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/1/2022 ER22-650		
	TRBAA - Eff. Date - Docket#	1/1/2022 ER22-650		
<b>Morongo Trans.</b>	Base TRR	24,747,392	-	24,747,392
	TRBAA	(910,019)	-	(910,019)
	Standby Credit	-	-	-
	<b>Total</b>	<b>23,837,373</b>	<b>-</b>	<b>23,837,373</b>
<b>Total CAISO Grid</b>	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	01/01/2022 ER22-221		
	TRBAA - Eff. Date - Docket#	01/01/2022 ER22-221		
<b>Total CAISO Grid</b>	Base TRR	49,826,449	-	49,826,449
	TRBAA	(1,151,182)	-	(1,151,182)
	Standby Credit	-	-	-
	<b>Total</b>	<b>48,675,267</b>	<b>-</b>	<b>48,675,267</b>
<b>Total CAISO Grid</b>	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/1/2022 ER22-511		
	TRBAA - Eff. Date - Docket#	1/1/2022 ER22-500		
<i>For Information Only</i>				
<b>Total CAISO Grid</b>	Base TRR	3,528,987,419	2,132,568,798	5,661,556,217
	TRBAA	(257,263,966)	(61,343,710)	(318,607,675)
	Standby Credit	(21,020,392)	(11,665,824)	(32,686,216)
	<b>Total</b>	<b>3,250,703,061</b>	<b>2,059,559,265</b>	<b>5,310,262,326</b>
<b>Total CAISO Grid</b>	Gross Load	195,734,730		
	<b>Utility Specific Access Charges (\$/MWh)</b>	<b>16.6077</b>		