

January 15, 2019

The Honorable Kimberly D. Bose  
Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, DC 20426

**Re: California Independent System Operator Corporation  
Docket Nos. ER06-615-\_\_\_ and ER07-1257-\_\_\_  
Market Disruption Report**

Dear Secretary Bose:

The California Independent System Operator Corporation (CAISO) hereby submits its November/December report covering Market Disruption reportable events under Section 7.7.6 of the CAISO Tariff that occurred from November 16, 2018, to December 15, 2018.<sup>1</sup>

Please contact the undersigned with any questions.

Respectfully submitted,

**By: /s/ Anna A. McKenna**

Roger E. Collanton  
General Counsel  
Anna A. McKenna  
Assistant General Counsel  
California Independent System  
Operator Corporation  
250 Outcropping Way  
Folsom, CA 95630  
Tel: (916) 608-7182  
Fax: (916) 608-7222  
[amckenna@caiso.com](mailto:amckenna@caiso.com)

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<sup>1</sup> The CAISO submits the Market Disruption report pursuant to *California Independent System Operator Corp.*, 126 FERC ¶ 61,211 (2009), and Section 7.7.6(d) of the CAISO Tariff (CAISO Tariff Section 7.7.15 was moved into Section 7.7.6 in the CAISO's Administrative Pricing tariff amendment, see *Cal. Indep. Sys. Operator Corp.*, 158 FERC ¶ 61,085 (2016)).



California ISO

# **Market Disruption Report November 16, 2018 to December 15, 2018**

January 15, 2019

CAISO Market Quality and Renewable Integration

California CAISO  
250 Outcropping Way  
Folsom, California 95630  
(916) 351-4400

## I. Background

A Market Disruption is an action or event that causes a failure of a CAISO Market, related to system operation issues or System Emergencies.<sup>1</sup> Pursuant to Section 7.7.6 of the CAISO Tariff, the California Independent System Operator Corporation (CAISO) can take one or more of a number of specified actions in the event of a Market Disruption, to prevent a Market Disruption, or to minimize the extent of a Market Disruption. The CAISO reports Market Disruption occurrence in any of the following circumstances:

- When any of the CAISO market processes fail to publish, including the Integrated Forward Market (IFM), Residual Unit Commitment (RUC), the Real-Time Market, which includes the Hour-Ahead Scheduling Process (HASP), Fifteen Minute Market (FMM), and the Real-Time Dispatch (RTD) processes;
- When the CAISO manually overrides the closing of the Day-Ahead Market; or
- Any time that the CAISO removes Bids from a CAISO Market to prevent a Market Disruption or to minimize the extent of a Market Disruption.

The Market Disruption report contains the following information:

- The frequency and types of actions taken by the CAISO pursuant to Section 7.7.6;
- The nature of the Market Disruptions that caused the CAISO to take action, or the Market Disruptions that were successfully prevented or minimized by the CAISO as a result of taking action, and the CAISO's rationale for taking such actions pursuant to Section 7.7.6;
- Information about the Bids (including Self-Schedules) removed pursuant to Section 7.7.6 (*i.e.*, megawatt quantity, point of interconnection, specification of the Day-Ahead versus Real-Time Bid, and Energy or Ancillary Services Bid); and
- The CAISO's rationale for its removal of Bids (including Self-Schedules) pursuant to Section 7.7.6.<sup>2</sup>

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<sup>1</sup> Section 7.6 and 7.7 of the CAISO Tariff refer to these system operation issues or System Emergencies, respectively. CAISO Tariff, Appendix A, definition of Market Disruption. Capitalized terms not otherwise defined herein have the meanings set forth in the CAISO Tariff.

<sup>2</sup> *Id.* at P 29 & n.29.

**II. Report on Market Disruptions Occurring from November 16, 2018 through December 15, 2018**

The CAISO’s report on Market Disruptions that occurred from November 16, 2018 through December 15, 2018, is provided in Table 1 and Attachment A below. Attachment A includes an entry for each reportable Market Disruption event and each indicates:

- (1) The date of the Market Disruption;
- (2) The hour and Dispatch Interval when the Market Disruption ended;
- (3) The type of CAISO Market in which the Market Disruption occurred; and
- (4) A description of the nature of the Market Disruption, the nature of any actions taken by the CAISO, the rationale for such actions, and the Market Disruption prevented or minimized as a result of taking such actions.

For each of the CAISO Markets, Table 1 lists the number of Market Disruptions and the number of times that the CAISO removed Bids (including Self-Schedules) during the time period covered by this report. As shown in Table 1, there were a total of 32 Market Disruptions for the reporting period. Table 1 also indicates that the CAISO removed 1 Bid in IFM.

**Table 1: Summary of Market Disruption Report**

<b>Type of CAISO Market</b>	<b>Market Disruption or Reportable Events</b>	<b>Removal of Bids (including Self-Schedules)</b>
<b>Day-Ahead</b>		
IFM	0	1
RUC	0	0
<b>Real-Time</b>		
Fifteen Minute Market Interval 1	1	0
Fifteen Minute Market Interval 2	1	0
Fifteen Minute Market Interval 3	3	0
Fifteen Minute Market Interval 4	3	0
Real-Time Dispatch	24	0

Table 1 above shows the market disruptions in the real time market in order to incorporate the FMM binding intervals.

The frequency of RTD failures decreased from 38 to 24 in comparison to the November 2018 Report. RTD failures accounted for approximately 75 percent of all of the Market Disruptions during this reporting period.

Planned Maintenance occurred on November 19<sup>th</sup>, November 28<sup>th</sup>, and December 4<sup>th</sup>. On November 19<sup>th</sup> there were 7 (5 RTD, 2 FMM) disruptions due to IFM/RTN maintenance. On November 28<sup>th</sup> (through November 29<sup>th</sup>) there were 9 (7 RTD, 2 FMM) disruptions due to database maintenance. On December 4<sup>th</sup> there were 4 (3 RTD, 1 FMM) disruptions due to IFM/RTN patching.

On November 21<sup>st</sup> there was a contingency dispatch due to the loss of generation resulting in 2 (RTD) disruptions. On November 29<sup>th</sup> there was a contingency dispatch due to the loss of imports resulting in 3 (RTD) disruptions. On December 1<sup>st</sup> there was a contingency dispatch due to the loss of generation resulting in 2 (RTD) disruptions.

The CAISO removed one Self-Schedule Bid for trade date December 1, 2018, in the Day Ahead market which was impacting the market's ability to obtain a feasible solution. This issue was reported to the scheduling coordinator who confirmed that the bid submission had a manual error.

### **Market Disruption Related to Implementation of New Bid Adder Functionality**

October 31, 2018, during final testing of the new bid adder functionality for the western Energy Imbalance Market (EIM), the CAISO discovered an anomaly that could cause inaccurate dispatch instructions for resources using the CAISO's non-generator resource generic modeling functionality. The CAISO declared a disruption of the new bid adder functionality to prevent the possibility of inaccurate dispatches. The CAISO corrected the software issue using an emergency patch that went to production at about 13:00 on trade date November 1, 2018 and ended the disruption.

### **Market Disruption for Unique Pricing Feature**

The CAISO implemented a feature to ensure unique pricing under a degenerate condition in November 2015, which was implemented along with other pricing enhancements to improve market efficiency. This feature was effective until August 14, 2018. On this day, the real-time five-minute market application failed to produce an optimal dispatch in a reasonable time and the unique pricing feature was disabled to obtain a valid solution. The problem associated with this feature propagated to the day-ahead market on August 21, 2018, and the fifteen-minute market on August 26, 2018.

Table 2 captured below shows the dates and market in which the pricing feature was disabled between November 16, 2018 and December 15, 2018. The uniqueness feature was enabled for all other intervals across all the markets for the timeframe captured in this report.

**Table 2: Status of Unique Pricing Feature across Various Markets**

<b>Date</b>	<b>Market</b>
11/16/2018	RTD
11/17/2018	RTD
11/21/2018	RTD
11/23/2018	RTD
11/24/2018	RTD
11/25/2018	RTD
11/28/2018	FMM
12/4/2018	RTD
12/5/2018	RTD
12/8/2018	RTD
12/9/2018	RTD
12/11/2018	RTD
12/12/2018	RTD
12/13/2018	RTD
12/15/2018	RTD

## **ATTACHMENT A**

**California Independent System Operator Corporation  
Market Disruption Report  
January 15, 2018**

**Table 3: Market Disruptions, Nature of Actions Taken by the CAISO, Rationale and/or Market Disruption Prevented or Minimized as a Result of such Actions**

<b>Count</b>	<b>Date</b>	<b>Hour</b>	<b>Interval</b>	<b>Market</b>	<b>Nature of Actions, Nature of Market Disruption, Rationale and/or Market Disruption Prevented or Minimized as a Result of such Actions</b>
1	11/19/2018	14	4	FMM	FMM did not run due to application problem. This interval was filled either automatically or interactively. MQS published Pnode clearing and resource awards for this interval.
2	11/19/2018	14	7	RTD	RTD did not run due to application problem. Loss clearing payload and LMP filled from previous good interval.
3	11/19/2018	14	8	RTD	RTD did not run due to application problem. Loss clearing payload and LMP filled from previous good interval.
4	11/19/2018	14	9	RTD	RTD did not run due to application problem. Loss clearing payload and LMP filled from previous good interval.
5	11/19/2018	14	10	RTD	RTD did not run due to application problem. Loss clearing payload and LMP filled from previous good interval.
6	11/19/2018	14	11	RTD	RTD did not run due to application problem. Loss clearing payload and LMP filled from previous good interval.
7	11/19/2018	15	1	FMM	FMM did not run due to application problem. This interval was filled either automatically or interactively. MQS published Pnode clearing and resource awards for this interval.



Count	Date	Hour	Interval	Market	Nature of Actions, Nature of Market Disruption, Rationale and/or Market Disruption Prevented or Minimized as a Result of such Actions
8	11/21/2018	10	10	RTD	RTD did not run due to RTCD run. Loss clearing payload and LMP filled from previous good interval.
9	11/21/2018	10	11	RTD	RTD did not run due to RTCD run. Loss clearing payload and LMP filled from previous good interval.
10	11/23/2018	10	1	DSTUC	DSTUC did not run due to application problem. This interval was filled either automatically or interactively. MQS published Pnode clearing and resource awards for this interval.
11	11/28/2018	24	3	FMM	FMM did not run due to application problem. This interval was filled either automatically or interactively. MQS published Pnode clearing and resource awards for this interval.
12	11/28/2018	24	4	FMM	FMM did not run due to application problem. This interval was filled either automatically or interactively. MQS published Pnode clearing and resource awards for this interval.
13	11/28/2018	24	8	RTD	RTD did not run due to application problem. Loss clearing payload and LMP filled from previous good interval.
14	11/28/2018	24	9	RTD	RTD did not run due to application problem. Loss clearing payload and LMP filled from previous good interval.
15	11/28/2018	24	11	RTD	RTD did not run due to application problem. Loss clearing payload and LMP filled from previous good interval.
16	11/28/2018	24	12	RTD	RTD did not run due to application problem. Loss clearing payload and LMP filled from previous good interval.
17	11/29/2018	1	1	RTD	RTD did not run due to application problem. Loss clearing payload and LMP filled from previous good interval.

Count	Date	Hour	Interval	Market	Nature of Actions, Nature of Market Disruption, Rationale and/or Market Disruption Prevented or Minimized as a Result of such Actions
18	11/29/2018	1	2	RTD	RTD did not run due to application problem. Loss clearing payload and LMP filled from previous good interval.
19	11/29/2018	1	3	RTD	RTD Broadcast failed. Loss clearing payload and LMP filled from previous good interval.
20	11/29/2018	7	12	RTD	RTD Broadcast failed due to RTCD run. Loss clearing payload and LMP filled from previous good interval.
21	11/29/2018	8	1	RTD	RTD did not run due to RTCD run. Loss clearing payload and LMP filled from previous good interval.
22	11/29/2018	8	2	RTD	RTD did not run due to RTCD run. Loss clearing payload and LMP filled from previous good interval.
23	12/1/2018	11	4	RTD	RTD did not run due to RTCD run. Loss clearing payload and LMP filled from previous good interval.
24	12/1/2018	11	5	RTD	RTD did not run due to RTCD run. Loss clearing payload and LMP filled from previous good interval.
25	12/4/2018	13	2	HASP	HASP did not run due to application problem. This interval was filled either automatically or interactively. MQS published Pnode clearing and resource awards for this interval.
26	12/4/2018	20	4	FMM	FMM did not run due to patch related system issues. This interval was filled either automatically or interactively. MQS published Pnode clearing and resource awards for this interval.

Count	Date	Hour	Interval	Market	Nature of Actions, Nature of Market Disruption, Rationale and/or Market Disruption Prevented or Minimized as a Result of such Actions
27	12/4/2018	20	7	RTD	RTD did not run due to patch related system issues. Loss clearing payload and LMP filled from previous good interval.
28	12/4/2018	20	8	RTD	RTD did not run due to patch related system issues. Loss clearing payload and LMP filled from previous good interval.
29	12/4/2018	20	9	RTD	RTD did not run due to patch related system issues. Loss clearing payload and LMP filled from previous good interval.
30	12/7/2018	24	2	RTD	RTD Broadcast failed. Loss clearing payload and LMP filled from previous good interval.
31	12/7/2018	24	3	RTD	RTD did not run due to application problem. Loss clearing payload and LMP filled from previous good interval.
32	12/11/2018	8	1	DSTUC	DSTUC did not run due to application problem. This interval was filled either automatically or interactively. MQS published Pnode clearing and resource awards for this interval.

Notes:

Integrated Forward Market (IFM): The Day-Ahead Market run in which the CAISO conducts the market for purchases and sales of Energy for all hours of the next Trading Day based on submitted supply and demand bids, and performs the procurement of Ancillary Services.

Residual Unit Commitment (RUC): The Day-Ahead Market run in which the CAISO conducts unit commitment of additional resources based on submitted availability bids and the forecast of demand for every hour of the next Trading Day.

Fifteen Minute Market (FMM) Interval 1: The first of a series of four market runs conducted every Trading Hour in advance of the Operating Hour. In this run the CAISO conducts the Market Power Mitigation for submitted Bids, which applies to all of the Real-Time Market processes for the given Trading Hour. In this interval the CAISO also conducts the procurement of incremental Ancillary Services from internal resources and dynamic external resources.

Fifteen Minute Market (FMM) Interval 2: The second of a series of four market runs conducted every Trading Hour in advance of the Operating Hour during which the CAISO conducts the HASP. In the HASP, the CAISO conducts the procurement and sale of Energy and Ancillary services from non-dynamic System Resources based on submitted Bids and the CAISO Forecast of CAISO Demand. In this interval the CAISO also

conducts the advisory procurement of incremental Ancillary Services from internal resources and dynamic external resources from T to T+60 minutes and procurement for the given Trading Hour.
Fifteen Minute Market (FMM) Interval 3: The third of a series of four market runs conducted every Trading Hour. During this interval the CAISO conducts the commitment of internal Short-Start and Fast Start Units for the Time Horizon of T-30 minutes to T+240 minutes. In this interval the CAISO also conducts the procurement of incremental Ancillary Services from internal resources and dynamic external resources for the given Trading Hour.
Fifteen Minute Market (FMM) Interval 4: The fourth of a series of four market runs conducted every Trading Hour. This interval is for the Fifteen Minute Market for the T-105 minutes to T+60 minutes time horizon. In this interval the CAISO also conducts 15-minute Ancillary Service Awards for non-Hourly System Resources, internal resources and dynamic external resources for the given Trading Hour.
Real-Time Dispatch (RTD): The five-minute interval of any given Operating Hour during which the CAISO conducts the market for Energy based on submitted bids and the CAISO Forecast of CAISO Demand.

### **CERTIFICATE OF SERVICE**

I certify that I have served the foregoing document upon the parties listed on the official service list in the captioned proceedings, in accordance with the requirements of Rule 2010 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.2010).

Dated at Folsom, California, this 15<sup>th</sup> day of January 2019.

*1st Grace Clark*

Grace Clark