

**CALIFORNIA ISO**  
**REPORT OF PROCEEDINGS**  
**BEFORE THE**  
**FEDERAL ENERGY REGULATORY COMMISSION**

## Contents

- I. SUMMARY OF RECENT DECISIONS
- II. SUMMARY OF RECENT FILINGS
- III. SUMMARY OF UPCOMING EVENTS
- IV. SUMMARY OF MATTERS SET FOR HEARING
- V. SUMMARY OF MATTERS ON REHEARING & APPEAL
- VI. COMPLAINTS
- VII. STATUS OF ISO FERC FILINGS
  - A. Tariff & Protocol Filings
  - B. Reliability and Must Run Agreements
  - C. Transmission and Distribution Access Rates
  - D. Utility Pass-Through of GMC and PX Charge
  - E. UDC Agreements
  - F. Interim Black Start Agreements
  - G. Inter-Control Area Operating Agreements
  - H. Responsible Participating Transmission Owner Agreements
  - I. Joint Service Level Agreements
  - J. Scheduling Coordinator Agreements
  - K. Meter Service Agreements for ISO Metered Entities
  - L. Meter Service Agreements for Scheduling Coordinators
  - M. Participating Generator Agreements
  - N. Participating Load Agreements
  - O. Transmission Control Agreements
  - P. Financing
  - Q. ISO/PX Reports
- VIII. OTHER FERC MATTERS IN WHICH THE ISO IS PARTICIPATING
- IX. RULEMAKINGS

## I. SUMMARY OF RECENT DECISIONS

- Order issued 5/12/00 (91 FERC ¶ 61,124). The Commission accepts amended bylaws filed 1/31/00 to conform with SB 96.
- Order issued 5/17/00 (91 FERC ¶ 61,137). The Commission denies the Southwest Power Pool's ("SPP") request for a determination that it meets the Commission's RTO standards. FERC concluded that the limitation under the Membership Agreement that SPP shall not operate the tariff facilities except in its role as Security Coordinator did not vest SPP with sufficient operational control and that a Section 203 filing would be required. FERC found the record inadequate to support a finding that SPP's regional configuration was adequate. FERC states that a new proposal should address: (1) the extent to which SPP's operations will be impacted by the absence of former members; (2) whether it was feasible to include these former members; (3) what rate structures and procedures will be implemented in coordinating operations with adjacent utilities and (4) whether it is feasible for SPP to join with other groups in forming RTOs for the region. FERC also required SPP to develop a process to develop a real time balancing market and to use a collaborative process to address intervenor concerns concerning congestion management and governance.
- Notice of Interim Procedures To Support Reliability Efforts (5/17/00 - Docket No. EL00-75). While noting that it does not have direct responsibility for reliability, the Commission took several actions to facilitate utility efforts to ensure summer reliability needs. These included adoption of streamlined procedures to facilitate use of on-site generation; waiver of notice requirements to permit utilities and customers to negotiate demand-side agreements; clarification of pricing formulas for demand side transactions; and encouragement of utilities to reassess capacity benefit margins.
- Order issued 5/18/00 (91 FERC ¶ 61,154). The Commission grants clarification sought by the NY ISO that access to models does not require the disclosure of confidential bid data or the derogation of copyrights. FERC noted "[i]t may be sufficient to allow a market participant to examine the model's algorithms without examination of the underlying computer code out of concern for any existing intellectual property rights."
- Order issued 5/18/00 (91 FERC ¶ 61,152). The Commission ruled that further modifications are needed before the Alliance Transco could move forward. In particular, the proposal failed to meet the independence requirement of Order No. 2000. The Commission also deferred action on rate issues until a revised rate design and open access tariff are filed.
- Order issued 5/19/00 (91 FERC ¶ 61,162). The Commission denied a complaint contending the NY ISO improperly retroactively altered prices in the Operable Capability market from 5/1 to 8/5/99. This market has been eliminated.
- Order issued 5/22/00 (91 FERC ¶ 61,177). The Commission granted, in part, Southern Energy's request for rehearing to revise Schedule B of the RMR agreement. With regard to whether or not the proposed changes to Schedules A and C were permissible, FERC set the matter for ADR proceedings.
- Order issued 5/31/00 (91 FERC ¶ 61,205). The Commission accepted Amendment No. 27 with certain modifications, to become effective on June 1, 2000, subject to refund, and pending the outcome of a hearing. The Commission also ordered that settlement judge procedures be initiated and that the hearing be held in abeyance while those procedures are underway. The Commission

recognized and appreciated "the numerous complex issues in this proceeding as well as the significant progress produced during the stakeholder process." The Commission also "concur[red] with the ISO's objectives of creating an equitable balance of costs and benefits among the various affected classes of stakeholders and the treatment of all Participating TOs on the same basis." FERC endorsed the two-tiered rate approach and supported the ISO's proposed TAC Areas. The Commission expressed concern, however, about the possibility of a different transition period for LADWP. The Commission recognized that some transition period may be appropriate in order to mitigate costs shifts and that a cap on cost shifts to the customers of the Original Participating TOs during that period may also be appropriate and directed that the record should be further developed. The Commission rejected the proposed "buy down" provision as unsupported, potentially discriminatory, and inconsistent with Order No. 2000. With regard to the Revenue Review Panel, the Commission determined that it must be able to determine whether the ISO's pass-through of the costs associated with non-public utilities to the ISO's customers is just and reasonable. FERC generally found the ISO's proposed treatment of FTRs, including the proposal to limit the term of FTRs given to new Participating TOs, to be reasonable. FERC stated that the problem of phantom congestion represented a market inefficiency that must be addressed and rectified as quickly as possible. The Commission also generally agreed with the criteria used by the ISO to support the proposed gross load exemptions for existing QF and cogeneration facilities, but stated that the record should be further developed to demonstrate that the criteria are applied in a non-discriminatory manner. The Commission encouraged the ISO and governmental entities to continue their ongoing negotiations before a settlement judge on Metered Subsystems. The Commission also noted that the question of whether MSS status should be available only to those entities becoming new Participating TOs will be addressed by the Commission in Docket Nos. ER98-3760 *et al.*

- Order issued 5/31/00 (91 FERC ¶ 61,203). The Commission accepted NEPOOL's proposed summer load response program.
- Order issued 5/31/00 (91 FERC ¶ 61,218). The NY ISO began to experience severe price increases in its 10-minute non-spinning reserve markets. A single MWh of non-spinning reserves that in December cost \$1.06 was \$65.57 in February. There has also been some evidence that capacity has been withheld from the market, contributing to these higher prices. Several market participants made filings with the Commission to address the price spikes, including the NY ISO; Niagara Mohawk; Orion Power; New York Electric & Gas Company; and Rochester Gas and Electric Corporation. The Commission approved bid caps for non-spinning reserves on an interim basis, and granted the NY ISO's request to waive the prior notice requirement to allow the bid caps to be effective as of March 28, 2000. The Commission added an element to the bid cap methodology proposed by the NY ISO, however. Encompassed in the \$2.52/MWh figure will be a payment to recoup the seller's opportunity costs, in order to make the seller whole for any revenues lost by foregoing a sale in the energy market. The Commission supported the mandatory bidding requirement for eastern suppliers of non-spinning reserves. With regard to bid caps for spinning reserves, the Commission found that the NY ISO had failed to provide supporting evidence justifying the caps. The Commission also denied the requests to re-bill for operating reserves, noting "[c]ustomers cannot effectively revisit their economic decisions in these circumstances – there is no way for buyers and sellers to retroactively alter their conduct." The Commission also ruled that "the parties should be given the option of self-supplying without being required to bid into the New York ISO's markets."
- Order issued 6/1/00 (91 FERC ¶ 61,227). The Commission determined that NEPOOL's present congestion allocation methodology should remain in place on an interim basis. FERC cautioned, however, that it would not permit socialization of congestion costs to continue indefinitely and that the ISO must implement a new congestion management program that relies on

market mechanisms to establish price signals that will serve to allocate constrained transmission to the highest valued users and give generation an incentive to locate in appropriate areas.

- Initial Decision issued 6/7/00 (91 FERC ¶ 63,008). Judge Peter Young's Initial Decision in *Pacific Gas and Electric Company*, Docket No. ER98-495-000, which concerned the fixed-cost compensation and the ISO's share of the costs of capital items and repairs to be paid under Condition 1 of the RMR Contracts for Southern Energy Delta and Southern Energy Potrero. The ISO, the Participating TOs, the CPUC, and the EOB, and the FERC Staff took the position that the RMR Owners should receive a "Fixed Option Payment" ("FOP") equivalent to the incremental costs attributable to RMR service (which included any amount by which going forward costs exceeded market revenues), net of any incremental revenues attributable to RMR service. These parties (except the CPUC) also advocated an additional incentive payment. The CPUC opposed an incentive payment. Southern Parties asserted entitlement to a percentage of total fixed costs (including sunk costs) based on (1) the hours that the units must be available to the ISO as a percentage of total available hours and (2) the hours that the ISO has called upon the unit as a percentage of total operating hours. The Presiding Judge concluded that because RMR obligations are simply contractual mechanisms enabling generators with potential local market power to participate in competitive markets, compensation for RMR unit availability should neither unnecessarily advantage nor unnecessarily disadvantage RMR unit participation. He found that the net incremental cost compensation proposal achieved these objectives and does not deprive the RMR owner of any significant opportunity to participate in the competitive markets or to maximize the financial rewards. The Presiding Judge also found that none of the proposed incentive payments was appropriate.
- Order issued 6/14/00 (91 FERC ¶ 61,256) - the Commission conditionally accepts Amendment No. 28.
- Order issued 6/28/00 (91 FERC ¶ 61,311) - the Commission considered a number of competing proposals relating to the redesign of the New England markets, including proposals for a Congestion Management System (CMS) and a Multi-Settlement System (MSS). FERC approved some of the market design elements contained in ISO New England's (ISO NE) CMS/MSS proposal, rejected others, and required ISO NE to submit further information regarding still other elements. FERC approved the basic permanent CMS/MSS framework, but permitted the existing interim CMS for NEPOOL in place for the time being. FERC expressed significant concern about the projected 18-24 month implementation of these proposals, and encouraged ISO NE to investigate purchasing existing congestion management software from other independent system operators (e.g., PJM). In the energy and ancillary service markets, FERC approved a proposal for three-part bids for the day-ahead energy market. The Commission also required that the ISO NE allow self-scheduling of energy and ancillary services and availability bids for ten minute spinning reserve and approved two new design elements (four hour reserves and virtual demand bidding). Two other elements (demand curves for purchases of ancillary services, and forward purchases of reserves) of the proposed market redesign were approved in concept but FERC deferred its final ruling on these elements pending further filings. The Commission approved (with one modification) ISO NE's proposal to include financial congestion rights (FCRs) in the CMS and the proposed FCR allocation, and conditionally approved the ISO's proposal to develop a plan to expand the NEPOOL system to meet requests for transmission service and cost recovery for generator interconnections and transmission upgrades. FERC also allowed an accelerated termination of NEPOOL's Installed Capacity (ICAP) market and reinstated the procedure for the ISO to determine administrative penalties for ICAP deficiencies until the ISO files and implements an alternative mechanism to replace ICAP.

- On 6/28/00, the Commission issued a supplemental notice on short-term reliability in Docket No. EL00-75. The Commission clarified that the prior notice did not abrogate and existing contracts or exempt anyone from environmental or safety regulations. FERC stated it would waive its notice requirements for necessary interconnection agreements. FERC also stated that the notice encompassed sales to ISO's.
- Order issued 6/29/00 (91 FERC ¶ 61,324) - the Commission conditionally accepted Amendment No. 29's proposals regarding (1) ten-minute markets for Imbalance Energy; (2) adjustment bids for inter-Scheduling Coordinator trades; (3) Scheduling Coordinator financial requirements; (4) the automation of dispatch instructions; and (5) expanding the number of members on the Market Surveillance Committee.
- Order issued 6/30/00 (91 FERC ¶ 61,341) - the Commission accepted the Amendment No. 25 compliance filing
- Order issued 6/30/00 (91 FERC ¶ 61,346) - the Commission denied a complaint by NRG against the New York ISO. Faulty software resulted in a computational error in the calculation of the LBMP in several time periods in which several lower cost bids were ignored. In allowing the New York ISO to recalculate the bids, FERC noted that the ISO's market rules were its filed rate and that consistent with the filed rate doctrine it has the authority to correct all prices that do not reflect operation of the market rules.
- Order issued 6/30/00 (91 FERC ¶ 61,338) - Strategic Power Management brought a complaint against the New York ISO claiming that the ISO had been slow to respond to problems in the operating reserves market and requesting authorization to conduct an independent investigation. The Commission denied Strategic's request for a ruling on the New York ISO's liability with respect to the rise in prices in the operating reserve markets, noting, however, that Strategic was free to pursue the issue in state court. The Commission also denied the request for an investigation.
- Order issued 6/30/00 (91 FERC ¶ 61,340) - In response to PG&E and SCE's request for rehearing of the Commission's order requiring PG&E to interconnect with Laguna and PG&E's proposed interconnection with Fresno, FERC stated that in *Central Maine*, 90 FERC ¶ 61,214 (2000) and *Tennessee Power*, 90 FERC ¶ 61, 238 (2000) it clarified that interconnection is an element of open access service pursuant to Order No. 888 and that customers may request interconnection separately from delivery and thus the instant case might be moot unless the parties demonstrate within 30 days that the case should not be dismissed
- Order issued 7/3/00 (92 FERC ¶ 61,004) - the Commission accepted the Amendment No. 23 compliance filing.
- Order issued 7/7/00 - the Commission conditionally accepted PJMs revised tariff sheets to reduce the incentive for generators to submit bids with inflated minimum run times and prices during emergencies.
- Order issued 7/12/00 (92 FERC ¶ 61,019) - FERC accepted PLAs with NewEnergy, New West, and ASC.
- Order issued 7/12/00 (92 FERC ¶ 61,021) - the Commission accepted PG&E's proposed Reliability Services Tariff for recovery of RMR and OMM costs for filing, subject to hearing

- Order issued 7/12/00 (92 FERC ¶ 61,020) - the Commission accepted a NEPOOL proposal to allocate black start service costs 100% to transmission customers, rejecting an alternative proposal to allocate 50% to transmission customers and 50% to generators. FERC stated that black start service is required for transmission reliability purposes and is a transmission service.
- Order issued 7/13/00 (92 FERC ¶ 61,033) - the Commission clarified that the refund effective dates established in previous GMC-related proceedings continue to apply to all amounts collected on or after 1/1/2000 and, therefore, dismissed WPTF's complaint as moot.

## II. SUMMARY OF RECENT FILINGS

- May 3, 2000 - Amendment No. 26 Compliance filing
- May 3, 2000 - Intervention in Sierra Pacific Docket No. EC00-63-000
- May 4, 2000 - Intervention in Duke Docket No. ER98-2668
- May 8, 2000 - Answer to interventions on transmission Access Charge  
Unresolved Issues Reply Brief  
MSA with PG&E Energy Trading  
PGA with GPU Solar
- May 11, 2000 - MSA Compliance filing
- May 16, 2000 - Amendment No. 1 to SCA with Puget Sound  
Answer to Motion for Clarification of Reliant and Williams on Amendment No. 26
- May 18, 2000 - PGA and MSA with Nuevo Energy
- May 19, 2000 - Motion to intervene in PG&E Docket No. 2360
- May 22, 2000 - Answer to motion to consolidate ARCO PGA and MSA
- May 23, 2000 - Notice of implementation of pre-dispatch
- May 24, 2000 - PLAs with Ancillary Service Coalition, New West Energy, and NewEnergy California  
Notice of implementation of electronic dispatch
- May 26, 2000 - Answer to comments on Unresolved Issues compliance filing
- June 6, 2000 - Answer to comments on Amendment No. 25 Compliance filing
- June 6, 2000 - Motion to intervene in PG&E's amendment to Docket No. ER00-2360

- June 7, 2000 - Answer to interventions on Amendment No. 29
- June 15, 2000 - Motion to intervene in PG&E Docket No. ER00-2599
- June 20, 2000 - Motion to admit exhibit in Alturas
- June 21, 2000 - Motion to intervene in Southern Energy Delta Docket No. ER00-2726-000, et al.  
Request for Rehearing in Southern Energy Delta Docket No. ER00-936-000
- June 23, 2000 - PGA compliance filing
- June 26, 2000 - Amendment to ICAOA with LADWP
- June 30, 2000 - Answer to comments on PLA Agreements in Docket No. ER00-2581-000, et al.  
PGA with Gas Recovery Systems
- July 5, 2000 - SCA with Glendale  
MSA with Gas Recovery Systems
- July 6, 2000 - MSA with Lassen
- July 7, 2000 - Proposed findings of fact in Alturas
- July 13, 2000 - Motion to intervene in PG&E Docket No. ER00-2923  
Response to Williams request for expedited treatment of rehearing and request for stay in Docket No. ER99-4462
- July 14, 2000 - Amendment No. 28 Compliance filing
- July 18, 2000 - Motion to intervene in WSCC Docket No. ER00-2986

### III. SUMMARY OF UPCOMING EVENTS

- August 3, 2000 - Interventions in PG&E Docket No. ER00-3150 (Emergency Service Agreement with NCPA)
- August 8, 2000 - Intervenor Answering Testimony to Staff in OOM pass-through case
- August 10-11 - TAC settlement conference
- August 21, 2000 - Alturas Initial Brief
- August 22, 2000 - Applicants Rebuttal testimony in OOM pass-through case
- August 24, 2000 - Turlock and Modesto settlement conference
- September 6, 2000 - Hearing in OOM pass-through case
- September 22, 2000 - Alturas Reply Brief
- November 15, 2000 - Expiration of price cap authority
- December 1, 2000 - Report on Long-Term FTRs
- January 15, 2001 - Date for RTO filing

**IV. SUMMARY OF MATTERS SET FOR HEARING**

Case	Subject	Schedule	Comments
<p>El Segundo Power, LLC; ER98-2550-000</p>	<p>RMR</p>	<p>Offer of Settlement filed 4/2/99. Certified as uncontested by order dated 4/27/99.</p> <p>Partial Offer of Settlement on RMR issues approved by letter order dated 5/28/99, 87 FERC ¶ 61,250. Procedural schedule set for remaining issues.</p> <p>Offer of settlement filed on 11/3/99. Certified by Order dated 11/29/99. Approved by letter order dated 1/13/00 in ER98-495-007</p> <p>Offer of Settlement with PG&amp;E filed 11/12/99. Certified to the Commission as an uncontested partial settlement on 12/21/99. Accepted by letter order dated 1/14/99 in ER98-495-008</p> <p>Offer of Settlement with Geysers Power filed on July 1, 1999. Certified to the Commission as unconditional Offer of Settlement by order dated 7/23/99. Accepted by letter order dated 1/31/00.</p> <p>Offer of Settlement with Williams filed on 8/31/99. Certified to the Commission as unconditional Offer of Settlement by order dated 10/5/99. Accepted by letter order dated 1/31/00</p> <p>Offer of Settlement with Reliant filed on 9/8/99. Certified to the Commission as unconditional Offer of Settlement by order dated 10/5/99</p> <p>Offer of Settlement with Duke filed 11/22/99. Certified to the Commission as an uncontested offer of settlement on 1/4/00. Accepted by letter order dated 1/28/00</p> <p>Offer of Settlement with El Segundo filed on 1/31/00. Certified to the Commission as an uncontested Offer of Settlement by order dated 3/2/00. Accepted by letter order dated 6/1/00 (91 FERC ¶ 61,220).</p>	<p>Before Judge Bobbie McCartney</p>
<p>Southern California Edison, ER98-441, California ISO ER98-1019-000 and El Segundo Power, ER98-2550-000</p>	<p>Black Start Agreement and RMR</p>		<p>Offer of Settlement filed on 6/15/98 on Black Start accepted by letter order dated 9/17/98;</p> <p>Before Judge Wagner</p>

Duke Energy Moss Landing ER98-2668 and ER98-4300; Duke Energy Oakland ER98-2669-000 and ER98-4296-000	RMR		Before Judge Wagner - Schedule suspended by 11/1/99 Order
PG&E, ER98-495-000, ER98-1614, ER98-2145 (PG&E/Southern)	RMR	Initial Decision issued 6/7/00 (91 FERC ¶ 63,008 - concerning the fixed-cost compensation and the ISO's share of the costs of capital items and repairs to be paid under Condition 1 of the RMR Contracts for Southern Energy Delta and Southern Energy Potrero. The ISO, the Participating TOs, the CPUC, and the EOB, and the FERC Staff took the position that the RMR Owners should receive a "Fixed Option Payment" ("FOP") equivalent to the incremental costs attributable to RMR service (which included any amount by which going forward costs exceeded market revenues), net of any incremental revenues attributable to RMR service. These parties (except the CPUC) also advocated an additional incentive payment. The CPUC opposed an incentive payment. Southern Parties asserted entitlement to a percentage of total fixed costs (including sunk costs) based on (1) the hours that the units must be available to the ISO as a percentage of total available hours and (2) the hours that the ISO has called upon the unit as a percentage of total operating hours. The Presiding Judge concluded that because RMR obligations are simply contractual mechanisms enabling generators with potential local market power to participate in competitive markets, compensation for RMR unit availability should neither unnecessarily advantage nor unnecessarily disadvantage RMR unit participation. He found that the net incremental cost compensation proposal achieved these objectives and does not deprive the RMR owner of any significant opportunity to participate in the competitive markets or to maximize the financial rewards. The Presiding Judge also found that none of the proposed incentive payments was appropriate.	Before Judge Young
SDG&E, ER98-496 and ER98-2160-000 (SDG&E / Southern)	RMR	Offer of Settlement filed 3/31/00. Certified as Uncontested Offer of Settlement on 5/17/00.	Before Judge Joseph Nancy
SDG&E, ER98-496-006 (SDG&E/Dynegy)	RMR	Offer of Settlement filed 5/8/00. Certified as uncontested by Order dated 6/7/00.	Before Judge Herbert Grossman
Southern California Edison; ER98-441-000	RMR Phases II	Schedule suspended by order dated 3/1/00. Offer of Settlement filed 5/3/00. Certified as uncontested by Order dated 6/6/00.	Before Judge Joseph Nancy
Pacific Gas & Electric, ER98-2087 and ER97-2358	TO Tariff	Offer of settlement filed 4/14/99 as corrected on 4/30/99	Before Judge Bruce Birchman - contested offer of settlement certified to the Commission by order dated 5/20/99

Southern California Edison, ER98-2322 and ER97-2355	TO Tariff	Initial Decision issued 3/31/99	Awaiting Commission decision
ER97-2358-002; ER97-2355-002; ER97-2364-002; ER97-4235-002 ER98-497-002	Non-rate terms and conditions of TO tariff	Partial Offer of Settlement certified to the Commission by Order dated 9/1/99  Initial Decision issued 9/1/99	Awaiting Commission decision
CAL ISO, ER98-1499-000, ER98-1500-000, ER98-1501-000, ER98-1502-000	Meter Service Agreements	Uncontested Offer of Settlement accepted by letter order dated 2/24/00. 90 FERC ¶ 61,186.	Compliance filing made 5/11/00
CAL ISO, ER98-992, et al.	Non-QF Participating Generator Agreement	Order issued 2/24/00 (90 FERC ¶ 61,176), letter order accepting the settlement of the Non-QF Participating Generator Agreement case Docket No. ER98-992-000, et al.	Compliance filing made 6/23/00
CAL ISO, ER98-997-000 and ER98-1309	QF PGA	Procedural Schedule suspended - joint motion for appointment of a settlement judge has been granted	Before Judge Delbert Terrill, Jr Settlement Judge William Cowan
Sierra Pacific Power ER99-28-000, ER99-945-000 and EL99-38-000	Alturas	July 7, 2000 - Proposed findings of fact August 21, 2000 - Initial Brief September 22, 2000 - Reply Brief	Before Judge Silverstein
PG&E ER99-2326-000 and EL99-68-000	TO 3 Tariff	On 11/8/99, PG&E filed an Offer of Settlement covering wholesale transmission rate issues. This was certified to the Commission as an uncontested settlement on 12/9/99 and accepted by letter order dated 1/31/00.  Parties achieved an additional settlement of all but two issues concerning PG&E's retail revenue requirement (retail rate design and gen ties). An offer of settlement was filed on 2/28/00. It was certified as an uncontested Offer of Settlement on March 31, 2000 and approved on 4/26/00 (91 FERC ¶ 61,090)	Before Judge H. Peter Young
PG&E ER99-4323	TO 4 Tariff	Uncontested Offer of settlement certified to the Commission on 7/7/00	Before Judge Joseph R. Nacy
CAL PX, ER99-4113-000	Tariff Simplification	Settlement process ongoing	Settlement Judge Stephen Grossman
Turlock and Modesto v. ISO, EL99-93-00	TID/MID Complaint	Settlement process ongoing	Settlement Judge William J. Cowan

SCE; ER00-845-000 PG&E; ER00-851-000 SDG&E; ER00-860-000	OOM Pass-through	TANC revised answering testimony 7/17/00 CPUC and staff revised answering testimony - 7/21/00 Intervenor answering testimony to Staff - 8/8/00 Joint Stipulation of Issues -8/14/00 Applicants rebuttal testimony - 8/22/00 Revised stipulation of issues - 8/25/00 Pre-trial briefs - 8/31/00 Columnar Chart - 9/5/00 Hearing 9/6/00	Before Judge Birchman
PG&E Docket Nos. ER00-2360-000 and ER00-2360-001	Reliability Services Tariff		Before Judge Birchman
Southern Energy Delta, ER00-936-001; Southern Energy Potrero, ER00-937-001	RMR Schedules A and C		Assigned to FERC ADR

## V. SUMMARY OF MATTERS ON REHEARING & APPEAL

### MATTERS ON REHEARING

Case	Issues	Status
EC96-19-001 to 005; ER98-1663-001 to 006; Order dated October 30, 1997, 81FERC ¶ 61,122	Rehearing requests on issues other than governance	By Order in Docket No. ER98-3760 these rehearing requests will be considered as part of the Unresolved Issues settlement and Briefing
EC96-19-024; ER96-1663-025; Order dated March 11, 1998, 82 FERC ¶ 61,236	Rehearing of selection of RMR units	Tolling order issued on 5/6/98
El Segundo, ER98-2550-000	CAL ISO rehearing request on cost-based rate cap	FERC issued a tolling order on 7/31/98
AES, ER98-2843-000, 98-2844, 98-2883-000; Long Beach, ER98-2972-000; El Segundo, ER98-2971-000; Ocean Vista et al., ER98-2977-000	Request for Emergency Stay, Request for Rehearing and Motion for Clarification regarding authorization to sell Ancillary Services at market-based rates	Order dated July 17, 1998 - FERC denies motions for emergency stay of 6/30/98 and 7/10/98 Orders but authorizes the ISO to “reject bids in excess of whatever price levels it believes appropriate for Regulation, Spinning Reserve, Non-Spinning Reserve, and Replacement Reserve.” FERC issues tolling order on 8/12/98.  Order issued October 28, 1998 in AES Redondo Beach, LLC, et al., 85 FERC ¶ 61, 123 - FERC authorizes market-based rates for all sellers of Ancillary Services and Replacement Reserve Services with California and extends the interim authority of the ISO to limit prices it will pay for Ancillary Services. FERC directs the ISO to conduct a stakeholder process and make a comprehensive proposal to restructure the Ancillary Service markets by March 1, 1999. FERC also denies the requests for rehearing of its prior orders and SoCal’s complaint in Docket No. EL98-62-000.
AES, ER98-2843-005, 98-2844-005, 98-2883-005; Long Beach, ER98-2972-006; El Segundo, ER98-2971-006; Ocean Vista et al., ER98-2977-004; Williams ER98-3106-002; Duke Energy, ER98-3416-004, et al.; Southern California Edison, EL98-62-003; Sempra Energy, ER98-4497-002; and SDG&E, ER98-4498-002	Rehearing requested by ISO, CPUC, and Bonneville	Tolling order issued 12/18/98
Williams Energy Services; ER98-3106-000	Authorization to sell Ancillary Services at Market-based rates	Consolidated with AES Dockets.

<p>CAL ISO, ER98-3760-002</p>	<p>Metropolitan Water District and Southern California Edison Rehearing Requests of September 11, 1998 Order accepting clarification filing</p>	<p>Tolling order issued 11/9/98</p>
<p>EC96-19-023; ER9-1663-024; Order dated May 28, 1988, 83 FERC ¶ 61,209 - Rehearing Requests Designated EC96-19-030 and ER96-1663-031</p>	<p>Rehearing of Amendment No. 7</p>	
<p>CAL ISO, ER99-3594-000</p>	<p>Rehearings of Amendment No. 9</p>	<p>In an Order issued 8/2/99, 88 FERC ¶ 61,156, FERC acted on the rehearing requests regarding Amendment No. 9. FERC granted the ISO's request to postpone FTR implementation deadlines due to Y2K concerns. The ISO may conduct its initial FTR auction to permit release effective February 1, 2000 through March 31, 2001. The reports of the ISO and the Market Surveillance Committee, formerly due October 1, 1999, will now be due December 1, 2000. The Commission denied the intervenors' request for rehearing on the availability of physical transmission rights, stating that "properly designed financial rights" can be as effective as firm physical transmission rights, as long as the ISO has the ability to manage congestion efficiently. FERC denied requests for clarification that the ISO provide for FTRs that last for at least twenty years, on the one hand, and requests that the ISO not make any decision on long-term FTRs until there has been time to analyze market performance, on the other. The Commission expressed itself satisfied with the current plan, which will provide for FTR's lasting one year, while leaving the requirement that the ISO report on progress towards making longer-term FTRs available unchanged apart from the date the report will be due (December 1, 2000). The Commission denied the intervenors' request for rehearing on treatment of revenues for counter scheduling, stating such transactions need to be compensated appropriately, as the ISO Tariff currently provides. FERC granted the ISO's request to determine available capacity using a 99.5 percent historic capacity availability standard, as it was "satisfied...that the ISO is taking a conservative approach" which considers the possible harms which would result if the ISO released too much or too little capacity. The Commission directed the ISO to continue to review its methodology, to determine whether a more definite measure of available capacity can be developed, and to address its progress in this regard in the report. The Commission denied requests for rehearing on the desirability of creating new congestion zones before FTRs expire, treated in Tariff Section 9.2.2.1. As it did in the May 3 order, FERC again delayed providing guidance on issues related to secondary market transactions. The Commission also directed the ISO to modify its tariff to include the clarification that "any Participating Transmission Owner that has no transmission customers need not develop a Transmission Revenue Balancing Account, a Transmission Revenue Requirement, nor an Access Charge."</p>
<p>CAL ISO, ER98-3594-005</p>	<p>TANC, M-S-R, Santa Clara, Redding and Modesto rehearing of 11/10/9 order (89 FERC 61,153)</p>	

CAL ISO, ER98-3574-003	California ISO, SoCal Edison, and Dynegy requests for rehearing on Amendment No. 9	Tolling order issued 9/23/99
CAL ISO, EC96-19-044 and ER96-1663-046	Turlock rehearing on Amendment 10	Tolling order issued 12/14/98
CAL ISO, EC96-19-043 and ER96-1663-044	SDG&E rehearing on Amendment 11	Tolling order issued 11/17/98
CAL ISO, ER99-896-000	DWR, Cities of Redding and Santa Clara and M-S-R, ECI, TANC, So Cal Edison, and SDG&E rehearing of Amendment No. 13	Tolling order issued 4/9/99
CAL ISO, ER99-2730-002; and EL99-67-001	Western Power Trading Forum, Enron and Coral Power clarification and rehearing of June 17, 199 GMC Order - Amendment No. 16	Tolling order issued 8/10/99
CAL ISO, ER99-3301-002	DWR Rehearing on Amendment No. 18	Tolling order issued 9/23/99
CAL ISO; ER99-4462-001	Williams, Dynegy, Duke, SMUD, SCE, and Southern rehearings of Amendment No. 21	Tolling order issued 1/5/00
CAL ISO; ER00-1239	TANC requested rehearing of Amendment No. 25	Tolling order issued 5/24/00
CAL ISO; ER00-1365	Duke and Reliant rehearings of Amendment No. 26	Tolling order issued 5/24/00
CAL ISO; ER00-2019	Rehearings of Amendment No. 27	Tolling order issued 7/3/00
CAL ISO; ER99-1770-001	Coalition of New Market Participants rehearing of Path 15 Operating Instructions	Tolling order issued 8/10/99
CAL ISO; ER00-800-001	WPTF rehearing of order on GMC informational filing	Tolling order issued 4/20/00
Sierra Power Pacific, ER99-28-002	Sierra Pacific rehearing of 2/26/99 Order (86 FERC 61,198)	Tolling Order issued 4/9/99
PG&E, ER99-2326-001 and EL99-68-001	California Commission rehearing of Order at 87 FERC ¶ 61,218 on PG&E TO3 case	Tolling order issued 7/15/99

<p>PG&amp;E; ER99-3145-001 and Laguna; EL98-46-006</p>	<p>PG&amp;E and Edison rehearing of Laguna interconnection order- 88 FERC ¶ 61,164</p>	<p>Order issued 6/30/00 (91 FERC ¶ 61,340) - In response to PG&amp;E and SCE's request for rehearing of the Commission's order requiring PG&amp;E to interconnect with Laguna and PG&amp;E's proposed interconnection with Fresno, FERC states that in <i>Central Main</i>, 90 FERC ¶ 61,214 (2000) and <i>Tennessee Power</i>, 90 FERC ¶ 61, 238 (2000) it clarified that interconnection is an element of open access service pursuant to Order No. 888 and that customers may request interconnection separately from delivery and thus the instant case might be moot unless the parties demonstrate within 30 days that the case should not be dismissed</p>
<p>SCE; ER00-845-000, PG&amp;E ER00-851-000, and SDG&amp;E ER00-860-000</p>	<p>Whether costs of out-of-market dispatch should be passed through to ETC holders</p>	
<p>Southern Energy Delta and Southern Energy Protrero, Docket Nos. ER00-936-001 and ER00-937-001</p>	<p>The Commission rejected the proposed revisions to the maximum net dependable capacity values</p>	<p>Tolling order issued 4/4/00</p>
<p>El Segundo Power, LLC Docket No No. ER00-1830-001</p>	<p>Rehearing of order issued 4/27/00 rejecting a proposed non-market dispatch service tariff filed unilaterally by El Segundo.</p>	<p>Tolling order issued 6/23/00</p>
<p>Southern Energy Delta and Southern Energy Protrero, Docket Nos. ER00-936-002 and ER00-937-002</p>	<p>Rehearing of order issued 5/22/00 (91 FERC ¶ 61,177) in which the Commission granted, in part, Southern Energy's request for rehearing to revise Schedule B of the RMR agreement.</p>	<p>Tolling order issued 7/18/00</p>

MATTERS ON APPEAL

Case	Issues	Status
California Independent System Operator Corporation V. FERC, No. 98-1225 and California Electricity Oversight Board v. FERC, No. 98-1226 and No. 99-1133 and Motion to Dismiss, No. 98-1384	Does FERC have jurisdiction over matters included in a state law that asserts jurisdiction over reliability decisions affecting retail transactions; does FERC have authority to change the governance of an entity created under state law and charged with carrying out both federal and state functions; can a FERC order bind an entity that did not exist when the order was issued; and did FERC abuse its discretion in denying rehearing as untimely when the entity against whom the original order was issued did not exist?	FERC filed motion to dismiss on June 18, 1998; ISO filed response on June 29, 1998  Status Report due 7/22/99
Western Power Trading Forum et al. v. FERC  No. 99-1532	Appeal of FERC's August 5, 1999 and November 1, 1999 governance orders in California Electricity Oversight Board, EL99-75	Filed December 22, 1999
El Segundo Power and Long Beach Generation v. FERC	Price caps	Filed on March 14, 2000
Dynegy Power Marketing, Inc. v. FERC	Amendment No. 23	Filed on June 12, 2000

## VI. COMPLAINTS

Complaint	Filed Date	Noticed	Response Due	Comments
EL98-51-000 Eric Woychick Utility Reform Network et al v. California ISO	5/27/98	7/1/98	7/31/98	<p>Complaint by TURN, UCAN and CU regarding the governance structure</p> <p>Order issued November 24, 1998 (85 FERC ¶ 61,263) addressing compliance issues relating to ISO governance. FERC directs the ISO to amend its Bylaws within 45 days, to seat Mr. Woychik immediately for a full term or on an interim basis pending further elections.</p> <p>Order denying the Oversight Board's rehearing request issued 2/4/99</p>
EL98-62-000	7/13/98	7/17/98	8/17/98	<p>Complaint filed by SCE regarding FERC authorizations to AES and others to sell ancillary services at market-based rates. Order issued October 28, 1998 in AES Redondo Beach, LLC, et al., 85 FERC ¶ 61,123 - FERC denies the complaint in Docket No. EL98-62-000.</p>
EL99-30-000	1/20/99	3/5/99	3/5/99	<p>Complaint by Western Power Trading Forum alleging that the GMC is unjust, unreasonable, unduly discriminatory, and in violation of prior ISO settlement</p> <p>Orders issued 4/2/99 (87 FERC ¶ 61,016 and 87 FERC ¶ 61,023) - the Commission: (1) accepted the ISO's informational filing of 12/15/98 and rejected EPUC/CAC's protest; (2) dismissed Western Power Trading Forum's complaint as duplicative; (3) reaffirmed its determination that the extension filing was one under section 205 to modify an existing rate rather than a contested settlement; (4) established a refund effective date under section 206 (since there was no rate increase their could not be a refund); and (5) affirmed that no purpose would be served by holding a hearing prior to the July 1, 1999 proceeding.</p>
EL00-58-000	3/24/00		4/14/00	<p>Complaint by Western Power Trading Forum alleging that the GMC is unjust, unreasonable, unduly discriminatory, and in violation of prior ISO settlement</p> <p>Order issued 7/13/00 (2000) - the Commission clarified that the refund effective dates established in previous GMC-related proceedings continue to apply to all amounts collected on or after 1/1/2000 and, therefore, dismissed WPTF's complaint as moot.</p>

Last Revised: July 19, 2000

EL99-93-000	9/17/99	9/20/99	10/7/99	Complaint by Turlock and Modesto alleging undue discrimination in treatment of resources supplying AS and IE from units inside the ISO Control Area as opposed to units outside the ISO Control Area. Order issued 11/15/99 (89 FERC ¶ 61,182) - the Commission sets complaint for hearing but holds the hearing in abeyance and instituted settlement judge proceedings.
EL00-91-000	7/10/00	7/12/00	7/21/00	Complaint by Morgan Stanley Capital Group challenging the Board decision to lower price cap to \$500/Mwh

## VII. STATUS OF ISO FERC FILINGS

### A. Tariff & Protocol Filings

<b>TARIFF &amp; PROTOCOL FILINGS</b>						
<b>Description</b>	<b>Company &amp; Docket</b>	<b>Date Filed</b>	<b>Date Noticed</b>	<b>Interv. Due</b>	<b>F ERC Orders</b>	<b>Status</b>
ISO Tariff	PG&E <i>et al</i> EC96-19-003 ER96-1663-003	8/15/97	7/30/97 <sup>1</sup>	9/2/97	10/30/97  2/24/00	<i>See below.</i>  Letter order issued 2/24/00 (90 FERC ¶ 61, 178) accepting the Unresolved Issues settlement)
ISO Tariff Changes For Info Purposes	PG&E <i>et al</i> EC96-19-008 ER96-1663-009	10/31/97	11/6/97	N/A	12/17/97  2/24/00	Changes accepted with nominal suspension, accepted and permitted to go into effect on ISO Operations Date; conforming changes made and tariff posted 12/22/97; compliance filing due 60 days from ISO Operations Date.  Letter order issued 2/24/00 (90 FERC ¶ 61, 178) accepting the Unresolved Issues settlement)
ISO Protocols	PG&E <i>et al</i> EC96-19-008 ER96-1663-009	10/31/97	11/6/97	11/21/97	12/17/97  2/24/00	Informational filing was accepted with nominal suspension as part of ISO Tariff and permitted to go into effect; conforming changes made and posted 12/22/97 as part of ISO Tariff.  Letter order issued 2/24/00 (90 FERC ¶ 61, 178) accepting the Unresolved Issues settlement)
ISO Grid Mgmt. Charge	ISO, ER98-211-000	10/17/97	10/21/97	11/7/97	12/17/97; 6/1/98	Settlement accepted by FERC order dated 6/1/98. On 10/28/98 the ISO filed to extend Settlement for six months.

ISO Grid Mgmt. Charge	ISO, ER99-473-000	10/28/98	11/10/98	11/20/98	12/23/98 4/2/99	Order issued December 23, 1998 (85 FERC ¶ 61,433) accepting, subject to refund and further orders, proposed six month extension of current GMC  Orders issued 4/2/99 (87 FERC ¶ 61,016 and 87 FERC ¶ 61,023) - the Commission: (1) accepted the ISO's informational filing of 12/15/98 and rejected EPUC/CAC's protest; (2) dismissed Western Power Trading Forum's complaint as duplicative; (3) reaffirmed its determination that the extension filing was one under section 205 to modify an existing rate rather than a contested settlement; (4) established a refund effective date under section 206 (since there was no rate increase their could not be a refund); and (5) affirmed that no purpose would be served by holding a hearing prior to the July 1, 1999 proceeding.
Informational filing for GMC settlement	ISO, ER99-921	12/29/98	N/A		4/2/99	Orders issued 4/2/99 (87 FERC ¶ 61,016 and 87 FERC ¶ 61,023) - the Commission: (1) accepted the ISO's informational filing of 12/15/98 and rejected EPUC/CAC's protest; (2) dismissed Western Power Trading Forum's complaint as duplicative; (3) reaffirmed its determination that the extension filing was one under section 205 to modify an existing rate rather than a contested settlement; (4) established a refund effective date under section 206 (since there was no rate increase their could not be a refund); and (5) affirmed that no purpose would be served by holding a hearing prior to the July 1, 1999 proceeding.
ISO Financing	ISO; ES98-9-000	11/17/97	11/21/97	12/16/97	12/22/97	Order allowed closing of transfer from Trust; amendment required prior to permanent financing.
ISO Tariff Amendment No. 1	PG&E <i>et al</i> EC96-19-014 EC96-1663-015	2/19/98	2/27/98	3/12/98	3/27/98 2/24/00	Proposed amendment is accepted, with conditions and modifications discussed in 82 FERC ¶ 61,312. The ISO shall post this amendment on the ISO Home Page and shall file these changes with the compliance filing within 60 days of the ISO Grid Operation date. Letter order issued 2/24/00 (90 FERC ¶ 61, 178) accepting the Unresolved Issues settlement)
ISO Tariff Amendment No. 2	PG&E <i>et al</i> EC96-19-015 ER96-1663-016	2/25/98	2/27/98	3/12/98	3/27/98	Proposed amendment is hereby rejected.
ISO Tariff Amendment No. 3	PG&E <i>et al</i> EC96-19-016 ER96-1663-017	2/25/98	2/27/98	3/12/98	3/27/98	Proposed amendment is hereby rejected.

ISO Tariff Amendment No. 4	PG&E EC96-19-017 ER96-1663-018	3/3/98	3/4/98	3/16/98	3/30/98  2/24/00	Proposed amendment is hereby accepted for filing, and suspended for a nominal period, to become effective on the ISO Operations Date, subject to refund, subject to the conditions and modifications discussed, and subject to further Commission orders. The ISO is hereby directed to refile the ISO Tariff no later than 60 days after the ISO Operations Date. The ISO is directed to inform the Commission of tariff provisions that will be staged and timing of future implementation.  Letter order issued 2/24/00 (90 FERC ¶ 61, 178) accepting the Unresolved Issues settlement)
ISO Tariff Amendment No. 5	PG&E <i>et al</i> EC96-19-018 ER96-1663-019	3/3/98	3/4/98	3/16/98	3/30/98  2/24/00	Proposed amendment is hereby accepted for filing, and suspended for a nominal period, to become effective on the ISO Operations Date, subject to refund, subject to the conditions and modifications discussed, and subject to further Commission orders. The ISO is hereby directed to refile the ISO Tariff no later than 60 days after the ISO Operations Date. The ISO is directed to inform the Commission of tariff provisions that will be staged and timing of future implementation.  Letter order issued 2/24/00 (90 FERC ¶ 61, 178) accepting the Unresolved Issues settlement)
ISO Tariff Amendment No. 6	PG&E <i>et al</i> EC96-19-021 ER96-1663-022	3/23/98	3/25/98	4/9/98	3/30/98  2/24/00	Proposed amendment is hereby accepted for filing, and suspended for a nominal period, to become effective on the ISO Operations Date, subject to refund, subject to the conditions and modifications discussed, and subject to further Commission orders. The ISO is hereby directed to refile the ISO Tariff no later than 60 days after the ISO Operations Date. The ISO is directed to inform the Commission of tariff provisions that will be staged and timing of future implementation.  Letter order issued 2/24/00 (90 FERC ¶ 61, 178) accepting the Unresolved Issues settlement)
ISO Tariff Amendment No. 7	PG&E <i>et al</i> EC96-19-023 ER96-1663-024	3/31/98	4/20/98	5/11/98	5/28/98; 83 FERC ¶ 61,209  2/24/00	Amendment 7 other than the proposed modification to section 2.1.4 is accepted.  Letter order issued 2/24/00 (90 FERC ¶ 61, 178) accepting the Unresolved Issues settlement)
Amendment No. 7 clarification	EC96-19-031; ER96-1663-032	6/29/98	7/6/98	7/23/98		

ISO Tariff Amendment No. 8	PG&E <i>et al</i> EC96-19-027 ER96-1663-028	5/19/98	5/29/98	6/8/98	6/24/98; 83 FERC ¶ 61,309	Conditionally accepted subject to clarification and future reporting requirements
ISO Tariff Amendment No. 8 Compliance	CAL ISO, EC96-19-034; ER96-1663-035	7/24/98	7/29/98	8/13/98		
ISO Tariff Amendment No. 9 [FTR]	CAL ISO; ER98-3594-000	6/30/98	7/6/98	7/20/98	12/21/98; 85 FERC 61,405	Order grants ISO's motion to extend the effective date for implementation of FTRs
		12/4/98	12/9/98	12/28/98	5/3/99; 87 FERC 61,143 8/2/99	Order conditionally accepting proposed tariff changes
Amendment No. 9 [FTR]	ISO; ER98-3594-001				8/2/99; 88 FERC ¶ 61,156	FERC granted the ISO's request to postpone FTR implementation deadlines due to Y2K concerns. The ISO may conduct its initial FTR auction to permit release effective February 1, 2000 through March 31, 2001. The reports of the ISO and the Market Surveillance Committee, formerly due October 1, 1999, will now be due December 1, 2000. The Commission denied the intervenors' request for rehearing on the availability of physical transmission rights, stating that "properly designed financial rights" can be as effective as firm physical transmission rights, as long as the ISO has the ability to manage congestion efficiently. FERC denied requests for clarification that the ISO provide for FTRs that last for at least twenty years, on the one hand, and requests that the ISO not make any decision on long-term FTRs until there has been time to analyze market performance, on the other. The Commission expressed itself satisfied with the current plan, which will provide for FTR's lasting one year, while leaving the requirement that the ISO report on progress towards making longer-term FTRs available unchanged apart from the date the report will be due (December 1, 2000). The Commission denied the intervenors' request for rehearing on treatment of revenues for counter scheduling, stating such transactions need to be compensated appropriately, as the ISO Tariff currently provides. FERC granted the ISO's request to determine available capacity using a 99.5 percent historic capacity availability standard, as it was "satisfied...that the ISO is taking a conservative approach" which considers the possible harms which would result if the ISO released too much or too little capacity. The Commission directed the ISO to continue to review its methodology, to determine whether a more definite measure of available capacity can be developed, and to address its progress in this regard in the report. The Commission denied requests for rehearing on the desirability of creating new congestion zones before FTRs expire, treated in Tariff Section 9.2.2.1. As it did in the May 3 order, FERC again delayed providing guidance on issues related to secondary market transactions. The Commission also directed the ISO to modify its tariff to include the clarification that "any Participating Transmission Owner that has no transmission customers need not develop a Transmission Revenue Balancing Account, a Transmission Revenue Requirement, nor an Access Charge."

Amendment No. 9					11/10/99	Order issued 11/10/99 (89 FERC ¶ 61,153) - the Commission responded to certain questions regarding jurisdiction and price limits for firm transmission rights. FERC concluded that resales of FTRs in the secondary market are jurisdictional transactions and required public utility resellers to file for authorization to make such sales. FERC also stated that the resales were subject to its policy with respect to price caps for transmission rights but noted that since FTRs would initially be sold for terms of less than one year the prices paid in the secondary market should not exceed the sellers opportunity cost thus meeting the standard. Finally, FERC required the ISO to post prices at which FTRs are sold in the secondary market.
Amendment No. 9 Compliance filing	California ISO Docket No. ER99-3594-002	8/13/99 & 8/17/99	8/18/99 & 8/23/99	9/2/99 & 9/7/99	9/17/99	Accepted for filing
June 1, 1998 Compliance Filing	PG&E <i>et al</i> EC96-19-029; ER96-1663-030	6/1/98	6/9/98	8/5/98	2/24/00	Order issued 10/28/98 accepting certain proposed changes to the ISO's Bylaws.  Order issued 4/28/99 (87 FERC ¶ 61,102) - the Commission issues an order accepting the March 11, 1999 unresolved issues report and establishing further procedures for the Offer of Settlement and briefing of the Unresolved Issues.  Letter order issued 2/24/00 (90 FERC ¶ 61, 178) accepting the Unresolved Issues settlement)

July 15, Clarification Filing	Cal ISO; ER98-3760-000	7/15/98	7/20/98	Initially 8/4/98 extended to 8/17/98	7/31/98; 9/11/98 4/28/99 2/24/00	7/31/98 Order extends date for interventions and protests. 9/11/98 Order issued September 11, 1998 - FERC accepts all clarification changes, except a change that was superseded by Amendment 10; requires the filing within 15 days of a protocol describing how the ISO will exercise its discretion under sec. 2.2.12.1 to waive scheduling guidelines; and denies (without prejudice) the ISO's proposal to move all unresolved issues to the Clarification docket, but otherwise adopting the ISO's proposed procedural approach, including establishing a 120-day period for the parties to agree on a comprehensive open-issues list and to settle as many issues as possible, with trial staff's participation.  Order issued 4/28/99 (87 FERC ¶ 61,102) - the Commission issues an order accepting the March 11, 1999 unresolved issues report and establishing further procedures for the Offer of Settlement and briefing of the Unresolved Issues.  Letter order issued 2/24/00 (90 FERC ¶ 61, 178) accepting the Unresolved Issues settlement)
Compliance filing from 9/11 order on clarification filing	Cal ISO, ER98-3760-001	9/28/98	10/1/98 errata 10/2/98	10/16/98	12/16/98	ISO directed to amend protocol within 15 days to include specific waiver criteria
Compliance filing from 12/16 Order	Cal ISO, ER98-3760	12/30/98	1/6/98	1/19/98	2/18/99	Accepted for filing
Compliance filing Unresolved Issues Settlement	Cal ISO, ER98-3760- 005; EC96-19-053, ER96-1663-056	4/20/00	4/25/00	5/11/00		
Amendment to UI Settlement Compliance filing	Cal ISO, ER98-3760	5/26/00	6/7/00	6/16/00		
Amendment No. 10	Cal ISO, EC96-19-035 and ER96-1663-036	7/27/98 amend. 7/28/98	7/28/98	8/6/98	7/31/98	Order issued July 31, 1998 (84 FERC ¶ 61,121) - FERC conditionally accepts Amendment No. 10 to permit the ISO to receive ancillary bids from producers outside the control area. FERC also accepts, on a prospective basis, the proposed amendment to section 26.2 to clarify that the ISO will only waive penalties incurred as a result of limitations with the ISO's software.

Amendment 10 compliance	Cal ISO, EC96-19-035 and ER96-1663-036	8/17 and 8/20 compliance	8/24/94	9/7/98	10/16/98	Accepted for filing pending further compliance filing to incorporate both Amendment 10 and Amendment 11 changes into a single conformed sheet.  Turlock has requested rehearing - tolling order issued 12/14/98
Amendment 10 Correction	Cal ISO, EC96-19-035 and ER96-1663-036	errata 8/21/98			10/16/98	Accepted for filing pending further compliance filing to incorporate both Amendment 10 and Amendment 11 changes into a single conformed sheet.
Amendment No. 11 - Downward Regulation Bids	Cal ISO, EC96-19-039 ER96-1663-040	8/14/98	8/14/98	8/28/98	9/17/98	Accepted for filing
		8/20/98	8/25/98	9/9/98		
Amendment 10 & 11 Compliance filing	Cal ISO, EC96-19-045 and ER96-1663-47	11/16/98 errata 11/17/98	11/20/98	12/4/98	6/1/99	Accepted for filing, 87 FERC ¶ 61,256.
Amendment No. 12 - Extension of the BEEP cap	Cal ISO, ER99-826-000	12/4/98	12/9/98	12/28/98	1/27/99	Order issued January 27, 1999 (86 FERC ¶ 61,059) rejecting ISO's proposed amendment to establish price caps for imbalance energy but granting ISO interim authority to impose purchase price caps in the real-time energy market in the same manner as FERC has granted it for the other ISO markets.
Amendment No. 13	Cal ISO, ER99-896-000	12/11/98	12/16/98	1/7/98	2/9/99	Order issued 2/9/99, approving Amendment No. 13 except for retroactive adjustment to settlement statements for Replacement Reserves
Amendment No. 13 Compliance	Cal ISO, ER99-896-001	2/24/99	3/1/99	3/16/99	3/24/99	Accepted for filing
Governance compliance filing	Cal ISO, EC96-19-047; ER96-1663-049	1/8/99	1/15/99	2/8/99	3/10/99	Commission accepts Enron's notice of withdrawal of protest.

A/S Redesign Amendment No. 14	Cal ISO, ER99-1971	3/1/99	3/4/99	3/26/99	5/26/99 7/26/99	Order issued 5/26/99, 87 FERC ¶ 61,208, FERC largely approves Amendment 14 and confirms that the ISO acted correctly when it reduced above-cap A/S bids to the applicable cap. FERC: (1) conditionally accepted the rational buyer proposal, while expressing doubts about some components and requiring MSC to report on its implementation by 10/15/99; (2) approved the changes for replacement reserves/effective price and automated BEEP without condition; (3) accepted the Reg up/ Reg down and inter-SC trade proposals noting ISO agreement to clarify tariff provisions; (4) accepted the buy-back proposal (Billing on Metered Demand) as to self-provided capacity that is voluntarily withdrawn by an SC, but rejected it as to self-provided capacity withdrawn at the instruction of the ISO (noting the situation where self-provided capacity must be withdrawn because a transmission line is derated); (5) accepted the Generator Communication proposal; (6) rejected arguments that FERC mandate filing of pro forma PLA agreement, leaving that issue to stakeholder discussions; (7) permitted ISO to retain price cap authority only through November 15, 1999 (if ISO wants to retain authority, it must demonstrate after the summer that market design flaws remain); (8) rejected the argument that ISO should eliminate or modify the 25% limit on A/S imports; and (9) confirmed the reasonableness of the ISO's reducing above-cap bids to the applicable cap.
Amendment No. 14 Rehearing	Cal ISO, ER99-1971-001	6/25/99			7/26/99	Order issued 7/26/99 (88 FERC ¶ 61,096), FERC denied the ISO's request for rehearing and stay of the May 26, 1999 order rejecting the buy-back proposal (Billing on Metered Demand) as to self-provided capacity withdrawn at the instruction of the ISO.
Amendment No. 14 Compliance Filing	Cal ISO; ER99-1971-002	7/2/99 & 8/6/99	7/8/99 & 8/23/99	7/22/99 & 9/9/99	10/8/99	Accepted for filing

Amendment No. 14	Cal ISO; ER99-1971-002				1/14/99	Order issued 1/14/00 (90 FERC ¶ 61,036) the Commission clarified that the ISO's buy back proposal required that only Ancillary Services that are voluntarily withdrawn from the day-ahead schedule by an SC, regardless of whether they are self-provided or sold into the market, should be subject to the buy back proposal. The Commission then reiterated a statement made in the May 26 Order, that the shouldconsider implementing a bidding mechanism to address situations in which it must change the amount of capacity self-provided or sold into the Ancillary Services markets. The Commission also: (1) rejected SoCal Edison's request for rehearing of the Commission's approval of the ISO's proposal to allocate to load the cost of extra Replacement Reserves needed to meet demand not scheduled in the day-ahead market; (2) denied rehearing requests by El Segundo and Long Beach alleging inconsistent Commission treatment of different kinds of price caps and that the ISO's treatment of above-cap bids results in unilateral adjustments to bidders' rate schedules; and (3) granted the ISO's clarification that the the May 26 Order merely cautioned that FERC-licensed hydro facilities must have the flexibility to control output if necessary but was not intended to suggest that licensees should be exempted. The Commission also rejected as moot all requests for rehearing concerning the extension of the ISO's price cap authority, because the Commission's approval of Amendment No. 21 had already extended the ISO's price cap authority until November 15, 2000.
Compliance filing	CAL ISO, ER99-1971-005		2/17/00	3/6/00	4/21/00	Accepted for filing
Employee Code of Conduct	Cal ISO, ER99-2563-000	4/22/99	4/28/99	5/12/99	5/26/99	Accepted for filing
Amendment No. 15, RMR	Cal ISO, ER99-2407-000	4/7/99	4/12/99	4/27/99		Accepted by letter order dated 5/28/99, 87 FERC 61,229

ISO GMC - Amendment 16	Cal ISO, ER99-2730-000	4/30/99	5/5/99	5/20/99	6/17/99	FERC approves an order on the GMC. FERC: (1) accepts the filing effective July 1, 1999, to extend the GMC to 12/31/2000; (2) initiates a 206 investigation of the filing, effective 60 days after notice is published; (3) denies requests for hearings in light of fact that there is no unbunbling study or computer capabilities; and (4) makes the GMC for this period subject to the outcome of the GMC filing to become effective on January 1, 2001. In light of the decisions to put the case off to the next filing, the Commission rejects the surcharge request as premature.
Amendment No. 16 Compliance filing	Cal ISO, ER99-2730-001	6/24/99	6/29/99	7/14/99	7/27/99	Accepted for filing
Amendment No. 17	Cal ISO, ER99-3289-000	6/17/99	6/22/99	7/7/99	8/16/99	Order issued 8/16/99 – The Commission conditionally accepted Amendment No. 17. The revisions concerned: (1) an extension of the current payment calendar; (2) a <u>pro forma</u> PLA; (3) a revised outage coordination protocol; (4) the recovery of WSCC fines; (5) the recovery of costs for communications services; (6) REPA allocation; (7) dispatch instructions; and (8) the broadening of financial instruments with which Scheduling Coordinators can establish their creditworthiness. The ISO is to complete an evaluation of its payment calendar.
Amendment No. 17 Compliance filing	Cal ISO, ER99-3289	9/15/99	9/20/99	10/5/99	10/15/99 and 10/27/99	Accepted for filing
Amendment No. 18- Intra-zonal congestion management	Cal ISO, ER99-3301-000	6/18/99	6/21/99	7/1/99	7/30/99	Accepted for filing as modified, 88 FERC ¶ 61,146
Amendment No. 18 Compliance filing	Cal ISO, ER99-3301-001	8/13/99	8/18/99	9/2/99	10/15/99	Commission conditionally accepts compliance filing - ISO directed to modify the tariff to include the operating procedure used to manage intra-zonal congestion.
Amendment No. 18 Compliance filing	CAL ISO, ER99-3301-003	11/15/99	11/22/99	12/3/99	1/13/00	Accepted for filing (90 FERC ¶ 61,025)

Amendment No. 19 - New Generator Interconnection	Cal ISO, ER99-3339-000	6/23/99	6/28/99 7/9/99	7/13/99 7/27/99	9/15/99 & 1/31/00	<p>Order issued 9/15/99 – The Commission rejected the proposed Amendment No. 19 to the ISO Tariff regarding the new generation interconnection policy. The California ISO was directed to reconvene its stakeholder process to redesign its new generation interconnection policy. The Commission granted the ISO’s request for an extension of time to file a report evaluating zone creation.</p> <p>Order issued 1/31/00 (90 FERC ¶ 61,086) the Commission denied the ISO’s request for rehearing concerning the new generator interconnection policy. As to Duke’s request that the Commission clarify its stance on the costs for which new generators are responsible, the Commission stated that the September 15 Order intended neither to create nor reject any principles of cost allocation. Moreover, the Commission stated that it has never established the “principle” that Duke posits, <i>i.e.</i>, that new generators must be responsible for the additional redispatch costs incurred by existing generators as a result of increased congestion.</p>
Supplemental Bylaw filings	Cal ISO, EC96-19-047 and ER96-1663-049	7/8/99 7/16/99	7/15/99 7/21/99	8/9/99		
Bylaw compliance filing	Cal Electric Oversight Board; EL99-75-003	1/31/00	2/9/00	3/1/00	5/12/00	91 FERC ¶ 61,124 - The Commission accepts amended bylaws filed 1/31/00 to conform with SB 96.
Bylaw compliance filing	Cal Electric Oversight Board; EL99-75-003	3/20/00	4/13/00	4/24/00		
Amendment No. 20- Rational Buyer technical corrections	Cal ISO, ER99-3879-000	7/30/99	8/4/99	8/19/99	9/1/99	Accepted for filing
Amendment No. 21 Price Caps	Cal ISO, ER99-4462-000	9/17/99	9/22/99 & 10/6/99	10/7/99 extended to 10/14/99	11/12/99	FERC accepts extension of price cap authority until 11/15/00

Amendment No. 22 - Quarterly filing	Cal ISO, ER99-4545-000	9/27/99	10/4/99	10/15/99	11/24/99 3/29/00	<p>FERC: (1) approved creation of a new congestion management zone south of transmission Path 15; (2) found the ISO's proposed FTR registration requirements to be reasonable; (3) accepted the ISO's proposed method of establishing the seed price for FTRs in new zones; (4) authorized the ISO to allocate the costs of generating units that are not within the service area of a PTO but which are designated as RMR units to the PTO whose service areas are contiguous to the designated unit (subject to a separate section 205 rate filing); and (5) accepted the ETC and FTR template proposals. FERC denied the request that the ISO be required to verify that its schedules, as submitted, properly reflect the FTR holdings of individual market participants. FERC directs the ISO to submit in a compliance filing revised Tariff provisions indicating that certain information on FTR sales and resales that will be posted on the Home Page. The Commission also accepted on a prospective basis proposed Tariff changes to modify the ISO's method of calculating transmission losses and to modify the ISO's method for allocating transmission losses for imbalance energy and unaccounted for energy to utility distribution companies. Finally, FERC approved the ISO's proposals: (1) to provide market participants with a mechanism to dispute new or modified charges or credits that appear for the first time on final settlement statements and (2) to modify Tariff revisions regarding the allocation of awards payable to or from the ISO pursuant to good faith negotiations and/or the ADR process.</p> <p>3/29/00 (90 FERC ¶ 61,315). On rehearing, the Commission: (1) reiterated that the proposed assignment of RMR costs was appropriate; (2) noted that recovery of RMR costs is through a formula rate and therefore no purpose would be served by filing each contract the ISO enters into with a non-jurisdictional entity; and (3) denied PG&amp;E's rehearing request with respect to the proposed procedure to address charges or credits that appear for the first time on a final statement and to make the transmission loss methodology retroactive to the beginning of ISO operations. FERC also stated that the approval of Zone 26 was specific to the facts of Amendment No. 22 and the criterion in place at that time.</p>
Amendment No. 22 - market notice	Cal ISO, ER4545-001	12/7/99	12/13/99	12/27/99	1/7/00	Accepted for filing
Amendment No. 22 - Compliance filing	Cal ISO, ER99-4545-003	12/22/99	12/28/99	1/11/99	3/29/00	90 FERC ¶ 61,315, Accepted

Amendment No. 23	Cal ISO, ER00-555-000	11/10/99	11/19/99 & 11/24/99	12/3/99	1/7/00 4/12/00	<p>Order issued 1/7/00 (90 FERC ¶ 61,006) - the Commission accepts in part and rejects in part Amendment No. 23. The Commission rejected the ISO's proposal to expand out-of-market authority to situations in which generators had submitted bids but the ISO determined that the markets for such bids were not competitive. FERC found the existing intra-zonal congestion management approach "fundamentally flawed" and in need of being "overhauled or replaced." FERC accepted the proposed changes in the payment calculation for out of market calls and the allocation of the costs of ISO dispatch orders to manage intra-zonal congestion.</p> <p>Order Issued 4/12/00 (91 FERC ¶ 61,026) the Commission denies requests for rehearing and clarification of ISO, Dynegy and SoCal Edison. FERC rejects the ISO's request to pay generators OOm rate instead of bid price during unusual system conditions such as an outage of a transmission line or an RMR facility.</p>
Amendment No. 23 - Compliance filing	Cal ISO; ER00-555-002	2/7/00	2/10/00	2/28/00	7/3/00	92 FERC ¶ 61,004. Accepted.
GMC informational filing	Cal ISO, ER00-800-000	12/15/99	12/22/99	1/7/00	2/25/00	90 FERC ¶ 61,196. Accepted.
Amendment No. 24 - Long Term Grid Planning	Cal ISO, ER00-866	12/21/99	12/27/99 & 1/5/00	1/20/99	3/30/00	90 FERC 61,337. Request to withdraw Amendment No. 24 and terminate proceedings is granted
Amendment No. 25 - Regulation, outage cancellation, publication of bid data, payment calendar, FTR implementation, RMR allocation, and transmission derates	Cal ISO; ER00-1239-000	1/27/00	2/1/00	2/17/00	3/29/00	90 FERC ¶ 61,316. Conditionally accepted
Amendment No. 25 - Compliance filing	Cal ISO; ER00-1239-001	4/28/00	5/9/00	5/19/00	6/30/00	91 FERC ¶ 61,341. Accepted with one additional required modification due in 30 days.
Amendment No. 26 - Pre-Dispatch	Cal ISO; ER00-1365-000	1/28/00	2/4/00	2/18/00	3/31/00	90 FERC ¶ 61,345. Commission conditionally approves on an interim basis.
Amendment No. 26 - Compliance filing	Cal ISO; ER00-1365-001	5/1/00	5/10/00	5/22/00		

Amendment No. 27 - transmission Access Charge	Cal ISO; ER00-2019	3/31/00	4/7/00	4/21/00	5/31/00	91 FERC ¶ 61,205 - The Commission conditionally accepted the filing effective 6/1/00, subject to hearing. FERC also ordered that settlement judge procedures be initiated . The Commission "concur[red] with the ISO's objectives of creating an equitable balance of costs and benefits among the various affected classes of stakeholders and the treatment of all Participating TOs on the same basis" and endorsed the two-tiered rate approach and supported the ISO's proposed TAC Areas. The Commission expressed concern, however, about the possibility of a different transition period for LADWP. The Commission recognized that some transition period may be appropriate in order to mitigate costs shifts and that a cap on cost shifts to the customers of the Original PTOs during that period may also be appropriate and directed that the record should be further developed. The Commission rejected the proposed "buy down" provision as unsupported, potentially discriminatory, and inconsistent with Order No. 2000. With regard to the Revenue Review Panel, the Commission determined that FERC must be able to determine whether the ISO's pass-through of the costs associated with non-public utilities to the ISO's customers is just and reasonable. FERC generally found the ISO's proposed treatment of FTRs, including the proposal to limit the term of FTRs given to new Participating TOs, to be reasonable. FERC stated that the problem of phantom congestion represented "a market inefficiency that must be addressed and rectified as quickly as possible. The Commission also generally agreed with the criteria used by the ISO to support the proposed gross load exemptions for existing QF and cogeneration facilities, but stated that the "record should be further developed to demonstrate that the criteria are applied in a non-discriminatory manner. The Commission encouraged the ISO and governmental entities to continue their ongoing negotiations before a settlement judge on Metered Subsystems. The Commission also noted that the question of whether MSS status should be available only to those entities becoming new Participating TOs will be addressed by the Commission in Docket Nos. ER98-3760
Amendment No. 28 - cost recovery for Load pilot	Cal ISO; ER00-2208-000	4/14/00	4/19/00	5/5/00	6/14/00	91 FERC ¶ 61,256. Conditionally accepted
Compliance filing	Cal ISO; ER00-2208-002	7/14/00	7/19/00	8/4/00		

<p>Amendment No. 29 - 10 minute settlement; Inter- SC trades of Adj. bids; automated dispatch; expand MSC; and SC financial security</p>	<p>Cal ISO; ER00-2383-000</p>	<p>5/2/00</p>	<p>5/10/00</p>	<p>5/23/00</p>	<p>6/29/00</p>	<p>91 FERC ¶ 61,324 - the Commission conditionally accepts Amendment No. 29's proposals regarding (1) ten-minute markets for Imbalance Energy; (2) adjustment bids for inter-Scheduling Coordinator trades; (3) Scheduling Coordinator financial requirements; (4) the automation of dispatch instructions; and (5) expanding the number of members on the Market Surveillance Committee.</p>
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B. Reliability and Must Run Agreements

RELIABILITY AND MUST RUN AGREEMENTS						
Description	Company & Docket	Date Filed	Date Noticed	Interv. Due	FERC Orders	Status
	SDG&E ER98-496-000; ER98-2160-000	10/31/97	11/6/97	11/21/97	12/17/97	Partial Offer of Settlement on RMR issues approved by letter order dated 5/28/99, 87 FERC ¶ 61,250. Procedural schedule set for remaining issues.
Amendment	SDG&E ER98-2160	3/11/98			5/1/98, 83 FERC P 61,113	Partial Offer of Settlement on RMR issues approved by letter order dated 5/28/99, 87 FERC ¶ 61,250. Procedural schedule set for remaining issues.
Amendment	SDG&E; ER98-4500	9/9/98		9/29/98		Partial Offer of Settlement on RMR issues approved by letter order dated 5/28/99, 87 FERC ¶ 61,250. Procedural schedule set for remaining issues.
	PG&E ER98-495-000	10/31/97	11/6/97	11/21/97	12/17/97  6/7/00	<p>Partial Offer of Settlement on RMR issues approved by letter order dated 5/28/99, 87 FERC ¶ 61,250. Procedural schedule set for remaining issues.</p> <p>Initial Decision issued 6/7/00 (91 FERC ¶ 63,008 - concerning the fixed-cost compensation and the ISO's share of the costs of capital items and repairs to be paid under Condition 1 of the RMR Contracts for Southern Energy Delta and Southern Energy Potrero. The ISO, the Participating TOs, the CPUC, and the EOB, and the FERC Staff took the position that the RMR Owners should receive a "Fixed Option Payment" ("FOP") equivalent to the incremental costs attributable to RMR service (which included any amount by which going forward costs exceeded market revenues), net of any incremental revenues attributable to RMR service. These parties (except the CPUC) also advocated an additional incentive payment. The CPUC opposed an incentive payment. Southern Parties asserted entitlement to a percentage of total fixed costs (including sunk costs) based on (1) the hours that the units must be available to the ISO as a percentage of total available hours and (2) the hours that the ISO has called upon the unit as a percentage of total operating hours. The Presiding Judge concluded that because RMR obligations are simply contractual mechanisms enabling generators with potential local market power to participate in competitive markets, compensation for RMR unit availability should neither unnecessarily advantage nor unnecessarily disadvantage RMR unit participation. He found that the net incremental cost</p>

						compensation proposal achieved these objectives and does not deprive the RMR owner of any significant opportunity to participate in the competitive markets or to maximize the financial rewards. The Presiding Judge also found that none of the proposed incentive payments was appropriate.
	SCE ER98-441-000	10/31/97	11/6/97	11/21/97	12/17/97 2/25/98	Partial Offer of Settlement on RMR issues approved by letter order dated 5/28/99, 87 FERC ¶ 61,250. Procedural schedule set for remaining issues.
	Duke Energy Moss Landing; ER98-2668, 4300, and 1127					Partial Offer of Settlement on RMR issues approved by letter order dated 5/28/99, 87 FERC ¶ 61,250. Procedural schedule set for remaining issues.
	Duke Energy Oakland; ER98-2669, 4296, and 1128					Partial Offer of Settlement on RMR issues approved by letter order dated 5/28/99, 87 FERC ¶ 61,250. Procedural schedule set for remaining issues.
Compliance Report	Duke; ER98-441, et al.	7/30/99	8/4/99	8/19/99		
	ISO Must Run Selection EC96-19-012, ER96-1663-013	12/12/97	12/23/97	1/16/98	3/11/98	The initial RMR Unit selection, as amended, is accepted for filing. ISO shall post current listing of RMR Units on Home Page. The ISO shall file, for informational purposes, a summary of its long-term reliability requirement studies. If its long-term has not yet been completed within 30 days after the first year of operations then the ISO shall file, for informational purposes, a preliminary report summarizing and updating its reliability needs.
RMR 35 MVar/45 MW synchronous condenser	PG&E; ER99-3603-000	7/16/99	7/20/99	8/5/99	9/14/99; 88 FERC ¶ 61,213	Accepted for filing and consolidated with RMR proceeding Offer of settlement filed 3/3/00 and certified as uncontested on 4/4/00 and accepted on 4/26/00, 91 FERC ¶ 61,092
	Duke - South Bay; ER00-435-000	11/1/99	11/9/99	11/19/99	1/28/00	Accepted for filing
	Duke - Moss Landing; ER00-436-000	11/1/99	11/9/99	11/19/99	12/1/99	Accepted for filing
	Duke - Oakland; ER00-437-000	11/1/99	11/9/99	11/19/99	12/1/99	Accepted for filing
	PG&E; ER00-462-000	11/3/99	11/12/99	11/23/99	12/6/99	Accepted for filing
	PG&E; ER00-871-000	12/22/99	12/28/99	1/11/00	1/28/00	Accepted for filing
	Geysers Power; ER00-894-000	12/22/99	12/28/99	1/11/00	2/9/00	Order issued 2/9/00 (90 FERC ¶ 61,113) the Commission accepted the revised RMR agreement with Geysers Power.

						The Commission agreed with the request by PG&E and the ISO to reject the proposed revisions to the maximum net dependable capacity values
	Southern Energy Delta; ER00-936-00	12/29/99	1/5/00	1/18/00	2/23/00	Letter order issued 2/23/00, the Commission accepts Southern Energy Delta and Southern Energy Protrero's revised RMR agreements. FERC upheld the protest of the ISO, PG&E and the EOB to the revisions under Schedule A.
	Southern Energy Potrero; ER00-937-000	12/29/99	1/5/00	1/18/00	2/23/00	Letter order issued 2/23/00, the Commission accepts Southern Energy Delta and Southern Energy Protrero's revised RMR agreements. FERC upheld the protest of the ISO, PG&E and the EOB to the revisions under Schedule A.
	NCPA; ER00-2274-000	4/24/00	4/28/00	5/15/00	6/15/00	91 FERC ¶ 61,267 - Accepted for filing Service Agreement No. 298 (PGA) and 299 (MSA)

## C. Transmission and Distribution Access Rates

TRANSMISSION AND DISTRIBUTION ACCESS RATES						
Description	Company & Docket	Date Filed	Date Noticed	Interv. Due	FERC Orders	Status
	PG&E ER97-2358-000	3/31/97	4/7/97	6/6/97	12/17/97	Offer of Settlement filed 4/14/99 as corrected 4/30/99 certified to the Commission by Order dated 5/20/99
TO 3	PG&E ER99-2326-000	3/31/99	4/5/99	4/20/99	5/27/99	Accepted for filing subject to refund. Hearing established.  On 11/8/99, PG&E filed an Offer of Settlement covering wholesale transmission rate issues. This was certified to the Commission as an uncontested settlement on 12/9/99 and accepted on 4/26/00, 91 FERC ¶ 61,090.
Refund report	PG&E ER99-2326-004	4/27/00	5/3/00	5/18/00		
TO 4	PG&E ER99-4323-000	9/1/99	9/9/99	9/20/99	10/27/99	89 FERC ¶ 61,081 - Commission accepts PG&E TO 4 Tariff for filing suspends the rate for five months until 4/1/00 and establishes a hearing.  Uncontested Offer of Settlement certified to the Commission on 7/7/00
FTR Implementation	PG&E; ER99-3500-000	7/6/99	7/12/99	7/26/99	9/3/99 88 FERC ¶ 61,208	Accepted for filing
GMC Pass-Through	PG&E; ER00-708-000	12/1/99	12/9/99	12/21/99	1/6/00	Accepted for filing
Out-of-market reliability calls	PG&E; ER00-851-000	12/20/99	12/27/99	1/7/00	2/9/00	Order issued 2/9/00 (90 FERC ¶ 61,118). The Commission accepts for filing the proposed revisions to the TO Tariffs of SCE, PG&E, and SDG&E for pass through of out-of-market dispatch orders. The Commission set the matter for hearing, subject to refund, the issue of whether the costs should be passed through the TRBAA and whether part of the costs should be allocated to ETC customers.
	SCE ER97-2355-000	3/31/97	4/7/97	6/6/97	12/17/97	Initial Decision issued 3/31/99; briefs on exceptions have been filed; brief opposing exceptions are due 5/27/99
FTR Implementation	SCE; ER99-3501-000	7/6/99	7/12/99	7/26/99	9/3/99 88 FERC ¶ 61,208	Accepted for filing
Out-of Market calls	SCE; ER00-845-000				2/9/00	Order issued 2/9/00 (90 FERC ¶ 61,118). The Commission

						accepts for filing the proposed revisions to the TO Tariffs of SCE, PG&E, and SDG&E for pass through of out-of-market dispatch orders. The Commission set the matter for hearing, subject to refund, the issue of whether the costs should be passed through the TRBAA and whether part of the costs should be allocated to ETC customers.
	SDG&E ER97-2364-000; ER97-4235-000;	3/31/97	4/7/97	6/6/97 9/24/97 11/20/97	12/17/97	Offer of Settlement approved by the Commission by letter order dated 3/12/99, 86 FERC ¶ 61,265.
Refund Report		8/9/99	8/18/99	8/30/99	9/10/99	Accepted for filing
Recovery from end-use customers of RMR charges	SDG&E ER99-2762-000	4/30/99	5/6/99	5/20/99	7/2/99; 88 FERC ¶ 61,017	Accepted for filing
FTR Implementation	SDG&E; ER99-3496-000	7/6/99	7/12/99	7/26/99	9/3/99 88 FERC ¶ 61,208	Accepted for filing
Out-of market reliability calls	SDG&E; ER00-860-00	12/21/99	12/27/99	1/10/99	2/9/00	Order issued 2/9/00 (90 FERC ¶ 61,118). The Commission accepts for filing the proposed revisions to the TO Tariffs of SCE, PG&E, and SDG&E for pass through of out-of-market dispatch orders. The Commission set the matter for hearing, subject to refund, the issue of whether the costs should be passed through the TRBAA and whether part of the costs should be allocated to ETC customers.

## D. Utility Pass-Through of GMC and PX Charge

UTILITY PASS-THROUGH OF GMC AND PX CHARGE						
Description	Company & Docket	Date Filed	Date Noticed	Interv. Due	FERC Orders	Status
	PG&E, ER98-556-000 ER98-557-000	10/31/97	11/20/97	12/4/97	6/1/98	Consolidated with ER98-211-000. Offer of settlement approved 6/1/98 for 1998 GMC. PG&E and SCE have filed revised tariff sheets to implement the settlement. FERC noticed SCE and PG&E compliance filings on 7/7/98 with comments due on 7/21/98. Order accepting the compliance filing in ER98-556-004 issued August 5, 1998, 84 FERC ¶ 61,164 and October 2, 1998, 85 FERC ¶ 61,015
Extension request to collect pass-through of GMC	PG&E, ER99-418-000	10/29/98	11/6/98	11/19/98	12/23/98	Accepted for filing subject to refund. PG&E may not pass through GMC to TANC or Santa Clara for transactions under SOTP and Grizzly Amendments
Extension request to collect pass-through of GMC	PG&E; ER99-1035; EL99-34-000			1/12/99	2/10/99	Accepted for filing to be effective 1/1/99 subject to refund
Continued pass-through to wholesale customers GMC	PG&E; ER99-2884-000	5/10/99	5/14/99	5/28/99	7/20/99	Accepted for filing, PG&E must submit revised tariff reference
Administrative revisions	PG&E; ER99-2884-001	7/13/99		8/4/99	9/17/99; 88 FERC ¶ 61,243	Accepted for filing
Modify GMC collection	PG&E; ER99-4471-00	9/20/99	9/23/99	10/8/99	10/21/99	Accepted for filing
	SCE, ER98-462-000	10/31/97	11/20/97	12/4/97	6/1/98	Consolidated with ER98-211-000. Offer of settlement approved 6/1/98 for 1998 GMC. PG&E and SCE have filed revised tariff sheets to implement the settlement. FERC noticed SCE and PG&E compliance filings on 7/7/98 with comments due on 7/21/98. Order accepting the compliance filing in ER98-556-004 issued August 5, 1998, 84 FERC ¶ 61,164 and October 2, 1998, 85 FERC ¶ 61,015

E. UDC Agreements

UDC AGREEMENTS						
Description	Company & Docket	Date Filed	Date Noticed	Interv. Due	FERC Orders	Status
	Anaheim Public Utilities Department ER98-1923-000 (Unilateral)	2/18/98	2/27/98	3/13/98	3/30/98 5/28/99	Letter order issued 5/28/99, 87 FRC ¶ 61,232, accepting UDC settlement. Compliance filing made 7/27/99.
	Anaheim (executed) ER98-1923-001	9/25/98	9/30/98	10/15/98	5/28/99	Letter order issued 5/28/99, 87 FRC ¶ 61,232, accepting UDC settlement. Compliance filing made 7/27/99.
Compliance filing	Anaheim	7/27/99	8/6/99	8/20/99		
	Pasadena; ER99-3619-000	7/16/99	7/22/99	8/5/99	8/19/99	Accepted for filing, effective on the date of Pasadena's decertification of its control area
	PG&E ER98-899-000 (Executed)	12/2/97	12/9/97	1/5/98	2/25/98 5/28/99	Letter order issued 5/28/99, 87 FRC ¶ 61,232, accepting UDC settlement. Compliance filing due 8/2/99.
Compliance filing		8/2/99	8/6/99	8/20/99		
	SCE ER98-899-000 (Executed)	12/2/97	12/9/97	1/5/98	2/25/98 5/28/99	Letter order issued 5/28/99, 87 FRC ¶ 61,232, accepting UDC settlement. Compliance filing due 8/2/99.
Compliance filing		8/2/99	8/6/99	8/20/99		
	SDG&E ER98-899-000 (Executed)	12/2/97	12/9/97	1/5/98	2/25/98 5/28/99	Letter order issued 5/28/99, 87 FRC ¶ 61,232, accepting UDC settlement. Compliance filing due 8/2/99.
Compliance filing	SDG&E	8/2/99	8/6/99	8/20/99		

F. Interim Black Start Agreements

INTERIM BLACK START AGREEMENTS						
Description	Company & Docket	Date Filed	Date Noticed	Interv. Due	FERC Orders	Status
		12/9/97	12/23/97	1/16/98	2/25/98; 82 FERC P 61,180	Interim Black Start Agreement is accepted, as modified, for filing and suspended for a nominal period; late filed interventions are granted; public hearing to be held concerning the “justness” and “reasonableness” of the proposed agreement; proposed agreement is consolidated with the proceedings currently set for hearing in Docket No. ER 98-441-000. Offer of Settlement filed on 6/15/98 with initial comments due 7/6/98 and reply comments due 7/16/98.

## G. Inter-Control Area Operating Agreements

INTER-CONTROL AREA OPERATING AGREEMENTS						
Description	Company & Docket	Date Filed	Date Noticed	Interv. Due	FERC Orders	Status
	Arizona Public Service, Inc ER98-1028-000 (Executed)	12/10/97	12/23/97	1/16/98	2/25/98  5/28/99	Letter order issued 5/28/99, 87 FRC ¶ 61,231, approving ICAOA settlement. Compliance filing due in 30 days.
Compliance filing	APS; ER98-1028-001	7/28/99	8/2/99	8/17/99		
	Dept. of Water & Power, City of Los Angeles ER98-2499-000 (Executed)	4/9/98	4/15/98	4/29/98	5/29/98  5/28/99	Letter order issued 5/28/99, 87 FRC ¶ 61,231, approving ICAOA settlement. Compliance filing due in 30 days.
Compliance filing	LADWP; ER98-2499-001	7/28/99	8/2/99	8/17/99		
Amendment	LADWP; ER00-2934-000	6/26/00	6/29/00	7/17/00		
	Nevada Power; ER00-2292-000	4/25/00	4/28/00	5/16/00	6/23/00	Accepted for filing ; Rate Schedule 40
	PacifiCorp ER98-1032-000 (Executed)	12/10/97	12/23/97	1/16/98	2/25/98  5/28/99	Letter order issued 5/28/99, 87 FRC ¶ 61,231, approving ICAOA settlement. Compliance filing due in 30 days.
Compliance filing	PacifiCorp; ER98-1032-001	7/28/99	8/2/99	8/17/99		
	Sierra Pacific ER98-1029-000 (Executed)	12/10/97	12/23/97	1/16/98	2/25/98  5/28/99	Letter order issued 5/28/99, 87 FRC ¶ 61,231, approving ICAOA settlement. Compliance filing due in 30 days.
Compliance filing	Sierra Pacific; ER98-1029-001	7/28/99	8/2/99	8/17/99		
	SRP ER98-1030-000 (Executed)	12/10/97	12/23/97	1/16/98	2/25/98  5/28/99	Letter order issued 5/28/99, 87 FRC ¶ 61,231, approving ICAOA settlement. Compliance filing due in 30 days.
Compliance filing	SRP; ER98-1030-001	7/28/99	8/2/99	8/17/99		
	Western Area Power Administration Desert Southwest Region; ER 98-3708-000	7/13/98	7/13/98	7/31/98	8/31/98	Accepted for filing to become effective 6/30/98 subject to the outcome of <u>California Independent System Operator</u> , ER98-1028-000

Compliance filing	WAPA; ER98-3708-001	7/28/99	8/2/99	8/17/99		
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## H. Responsible Participating Transmission Owner Agreements

RESPONSIBLE PARTICIPATING TRANSMISSION OWNER AGREEMENTS						
Description	Company & Docket	Date Filed	Date Noticed	Interv. Due	FERC Orders	Status
	PG&E ER98-1057-000 (Executed);  Appendix A - Rev 1, ER98- 2199  Appendix A - Rev 2, ER98- 4107	12/12/97	1/8/98	1/22/98	2/25/98 7/16/99	Offer of settlement accepted by letter order dated 7/16/99. Compliance filing accepted 9/23/99
First Revision to Appendix A		3/11/98	3/17/98	3/27/98	3/30/98 7/16/99	Offer of settlement accepted by letter order dated 7/16/99. Compliance filing accepted 9/23/99
Second Revision to Appendix A		8/3/98	8/6/98	8/24/98	9/29/98 7/16/99	Offer of settlement accepted by letter order dated 7/16/99. Compliance filing accepted 9/23/99
Third Revision to Appendix A	ER99-294-000	10/23/98	10/28/98	11/12/98	12/11/98 7/16/99	Offer of settlement accepted by letter order dated 7/16/99. Compliance filing accepted 9/23/99
Fourth Revision	ER99-1831-000	2/16/99	2/19/99	3/8/99	3/26/99 7/16/99	Offer of settlement accepted by letter order dated 7/16/99. Compliance filing accepted 9/23/99
Compliance filing		8/16/99	8/20/99	9/3/99		Offer of settlement accepted by letter order dated 7/16/99. Compliance filing accepted 9/23/99
Fifth Revision	ER00-1007-000	1/5/00	1/10/00	1/25/00	2/4/00	Accepted for filing, effective 11/17/99
	SCE ER98-1058-000 (Executed)  Revised Appendix A ER98-4106	12/12/97	1/8/98	1/22/98	2/25/98 7/16/99 2/25/00	Offer of settlement accepted by letter order dated 7/16/99. Compliance filing accepted 9/23/99
Revised Appendix A		8/3/98	8/6/98	8/24/98	9/29/98	Offer of settlement accepted by letter order dated 7/16/99.

Last Revised: July 19, 2000

					7/16/99	Compliance filing accepted 9/23/99
Revised Appendix A	SCE; ER99-189-000	10/14/98	10/19/98	11/6/98	12/11/98 7/16/99	Offer of settlement accepted by letter order dated 7/16/99. Compliance filing accepted 9/23/99
Compliance filing		8/16/99	8/20/99	9/3/99		Offer of settlement accepted by letter order dated 7/16/99. Compliance filing accepted 9/23/99
Revised Appendix A	SCA; ER00-1587	2/10/00	2/15/00	3/2/00	3/24/00	Accepted for filing

I. Joint Service Level Agreements

JOINT SERVICE LEVEL AGREEMENTS						
Description	Company & Docket	Date Filed	Date Noticed	Interv. Due	FERC Orders	Status
	PG&E, SCE & SDG&E ER98-1103-000 (Executed)	12/12/97	12/23/97	1/16/98	1/29/98	Accepted for filing.

## J. Scheduling Coordinator Agreements

SCHEDULING COORDINATOR AGREEMENTS						
Description	Company & Docket	Date Filed	Date Noticed	Interv. Due	FERC Orders	Status
	AIG Trading ER98-1004-000 (Executed) (Amended 12/30/97)	12/9/97	12/23/97	1/16/98	2/25/98	SC Agreements are accepted, as modified, for filing, to become effective on the ISO Operations Date; modifications must be posted on the ISO Home Page and; filed within 60 days of the ISO Operations Date.
	AIG Trading <sup>ii</sup> ER98-1004-000 (Executed)	12/30/97 (Amend)	None	None	2/25/98 & 9/8/98	SC Agreements are accepted, as modified, for filing, to become effective on the ISO Operations Date; modifications must be posted on the ISO Home Page and; filed within 60 days of the ISO Operations Date.  9/8/98 - Accepted for filing effective on date from prior order
	American Electric Power Service Corp.; ER99-3172- 000	6/8/99	6/14/99	6/28/99	7/30/99	Accepted for filing effective 5/21/99
	Anaheim Public Utilities Department ER98-1919-000 (Unilateral)	2/17/98	2/27/98	3/12/98	3/30/98	SC Agreements are hereby accepted, as modified, for filing, to become effective on the ISO Operations Date; ISO is directed to post modifications on the ISO Home Page and file the changes within 60 days of the ISO Operations Date.
Amendment 1					11/9/98	Compliance filing required by order dated 9/8/98
	Aquila Power Corp.; ER99-1186- 000	1/6/99	1/11/99	1/26/99	3/2/99	Accepted for filing
	Arizona Electric Power Cooperative; ER00-1568-000	2/7/00	2/14/00	2/28/00	3/27/00	Accepted for filing, effective 1/18/00
	Arizona Power Service ER98-1020-000 (Executed); ER98- 1020-001 (amendment 1)	12/9/97	12/23/97	1/16/98	2/25/98	SC Agreements are accepted, as modified, for filing, to become effective on the ISO Operations Date; modifications must be posted on the ISO Home Page and; filed within 60 days of the ISO Operations Date.

Amendment 1		6/19/98	6/24/98	7/9/98	9/8/98	Accepted for filing effective on date from prior order
	Automated Power Ex. ER98-1006-000 (Executed); ER98-1006-001 (amendment 1)	12/9/97	12/23/97	1/16/98	2/25/98	SC Agreements are accepted, as modified, for filing, to become effective on the ISO Operations Date; modifications must be posted on the ISO Home Page and; filed within 60 days of the ISO Operations Date.
Amendment 1		6/19/98	6/24/98	7/9/98	9/8/98	Accepted for filing effective on date from prior order
	Avista Energy, Inc. ER98-1883-000 (Executed)  ER98-1883-001 (Amend 1)	2/13/98	2/27/98	3/12/98	3/30/98	SC Agreements are hereby accepted, as modified, for filing, to become effective on the ISO Operations Date: directed to post the modifications on the ISO Home Page and file the changes within 60 days of the ISO Operations Date.
Amendment 1		7/20/98	7/23/98	8/7/98	9/8/98	Accepted for filing effective on date from prior order
	City of Azusa; ER99-716-000	11/25/98	12/1/98	12/15/98	1/14/99	Accepted for filing
	City of Banning; ER99-715-000	11/25/98	12/1/98	12/15/98	1/14/99	Accepted for filing
	Bonneville Power Administration; ER98-2952-000	5/11/98	5/14/98	5/29/98	6/4/98	Accepted for filing.
	British Columbia Power Exchange ER98-2952-000	5/11/98	5/14/98	5/29/98	6/4/98	Accepted for filing.
	California DWR ER98-2124-000 (Unilateral)	3/9/98	3/13/98	3/23/98	3/30/98	SC Agreements are hereby accepted, as modified, for filing, to become effective on the ISO Operations Date; directed to post the modifications on the ISO Home Page and file the changes within 60 days of the ISO Operations Date.  The ISO has filed a fully executed version of this agreement on May 1, 1998 in Docket No. ER98-2899-000
	California DWR ER98-2899-000 (Executed)	5/1/98	5/6/98	5/21/98	6/4/98	Accepted for filing.
	California Polar Brokers ER98-999-000 (Executed)	12/9/97	12/23/97	1/16/98	2/25/98 & 9/8/98	SC Agreements are accepted, as modified, for filing, to become effective on the ISO Operations Date; modifications must be posted on the ISO Home Page and; filed within 60 days of the ISO Operations Date.  9/8/98 - Accepted for filing effective on date from prior order

	California PX ER98-1011-000 (Executed)	12/9/97	12/23/97	1/16/98	2/25/98 & 9/8/98	SC Agreements are accepted, as modified, for filing, to become effective on the ISO Operations Date; modifications must be posted on the ISO Home Page and; filed within 60 days of the ISO Operations Date.  9/8/98 - Accepted for filing effective on date from prior order
	Cargill-Alliant; ER00-1822-000	3/7/00	3/10/00	3/28/00	4/20/00	Accepted for filing effective 2/28/00
	Citizen Power Sales ER98-1870-000; ER98-1870-001 (amendment 1)	2/13/98	2/27/98	3/12/98	3/30/98	SC Agreements are hereby accepted, as modified, for filing, to become effective on the ISO Operations Date; directed to post the modifications on the ISO Home Page and file the changes within 60 days of the ISO Operations Date.
Amendment 1		6/19/98	6/24/98	7/9/98	9/8/98	Accepted for filing effective on date from prior order
	Constellation Power Source; ER00-1818-000	3/6/00	3/9/00	3/27/00	4/20/00	Accepted for filing, effective 2/28/00
	Coral Power; ER99-3725-000	7/26/99	7/30/99	8/13/99	9/14/99	Accepted for filing effective 7/8/99
	Cucamonga Electric Corp; ER00-2140-000	4/6/00	4/11/00	4/27/00	5/18/00	Accepted for filing effective 3/27/00 (Tariff Vol. 2, Service Agreement 293)
	Dept. of Water and Power, Los Angeles ER98-1934-000 (Unilateral)	2/18/98	2/27/98	3/12/98		LADWP has requested that the ISO <u>withdraw</u> the unilaterally filed Scheduling Coordinator Agreement. Accordingly, the ISO filed a Notice of Withdrawal on March 9, 1998.
	Dept. of Water and Power, Los Angeles ER98-1934-000 Notice Of Withdrawal	3/9/98	3/24/98	4/8/98		
	Duke Energy Trading / Mktg ER98-995-000 (Executed); ER98- 995-001 (amendment 1)	12/9/97	12/23/97	1/16/98	2/25/98	SC Agreements are accepted, as modified, for filing, to become effective on the ISO Operations Date; modifications must be posted on the ISO Home Page and; filed within 60 days of the ISO Operations Date.
Amendment 1		6/19/98	6/24/98	7/9/99	9/8/98	Accepted for filing effective on date from prior order

	Edison Mission Marketing & Trading, Inc.; ER99-3271-000	6/16/99	6/22/99	7/6/99	8/13/99	Accepted for filing, effective 6/10/99
	Edison Source ER98-994-000 (Executed); ER98-994-001 (amendment 1)	12/9/97	12/23/97	1/16/98	2/25/98	SC Agreements are accepted, as modified, for filing, to become effective on the ISO Operations Date; modifications must be posted on the ISO Home Page and; filed within 60 days of the ISO Operations Date.
Amendment 1		6/19/98	6/24/98	7/9/98	9/8/98	Accepted for filing effective on date from prior order
	Electric Clearinghouse ER98-1013-000 (Executed) ER98-1013-001 (amendment 1)	12/9/97	12/23/97	1/16/98	2/25/98	SC Agreements are accepted, as modified, for filing, to become effective on the ISO Operations Date; modifications must be posted on the ISO Home Page and; filed within 60 days of the ISO Operations Date.
Amendment 1		6/19/98	6/24/98	7/9/98	9/8/98	Accepted for filing effective on date from prior order
	El Paso Power Service; ER99-2444-000	4/12/99	4/15/99	4/30/99	6/2/99	Accepted for filing, effective 3/4/99
	Enova Energy ER98-1014-000 (Executed)	12/9/97	12/23/97	1/16/98	2/25/98 & 9/8/98	SC Agreements are accepted, as modified, for filing, to become effective on the ISO Operations Date; modifications must be posted on the ISO Home Page and; filed within 60 days of the ISO Operations Date.  9/8/98 - Accepted for filing effective on date from prior order
	Enron PM ER98-1016-000 (Executed); ER98-1016-001 (amendment 1)	12/9/97	12/23/97	1/16/98	2/25/98	SC Agreements are accepted, as modified, for filing, to become effective on the ISO Operations Date; modifications must be posted on the ISO Home Page and; filed within 60 days of the ISO Operations Date.
Amendment 1		6/19/98	6/24/98	7/9/98	9/8/98	Accepted for filing effective on date from prior order
	Entergy; ER00-245-000	11/1/99	10/27/99	11/16/99	12/8/99	Accepted for filing, effective 10/17/99
	Hafslund Energy Trading L.L.C.; ER98-3222-000	6/4/98	6/9/98	6/24/98	7/6/98	Accepted for filing
	Gardner Energy Group; ER98-3341	6/15/98	6/18/98	7/2/98	7/14/98	Accepted for filing
	Glendale; ER00-3017-000	7/5/00	7/10/00	7/26/00		

	Idaho Power; ER99-1734-000	2/5/99	2/11/99	2/25/99	4/1/99	Accepted for filing, effective 2/1/99
	Illinova Energy Partners ER98-1017-000 (Executed)	12/9/9	12/23/97	1/16/98	2/25/98	SC Agreements are accepted, as modified, for filing, to become effective on the ISO Operations Date; modifications must be posted on the ISO Home Page and; filed within 60 days of the ISO Operations Date.
Amendment 1		8/10/98	8/13/98	8/31/98	9/8/98	Accepted for filing effective on date from prior order
	Koch Energy Trading; ER00- 1034-000	1/7/00	1/11/00	1/27/00	2/9/00	Accepted for filing effective 1/4/00
	LADWP; ER99- 2241-000	3/24/99	3/29/99	4/13/99	4/28/99	Accepted for filing, effective 3/22/99
	LG&E EM ER98-1018-000 (Executed); ER98-1018-001 (amendment 1)	12/9/97	12/23/97	1/16/98	2/25/98	SC Agreements are accepted, as modified, for filing, to become effective on the ISO Operations Date; modifications must be posted on the ISO Home Page and; filed within 60 days of the ISO Operations Date.
Amendment 1		6/19/98	6/24/98	7/9/98	9/8/98	Accepted for filing effective on date from prior order
	Merchant Energy; ER00-192-000	10/22/99	10/28/99	11/10/99	12/8/99	Accepted for filing, effective 10/15/99
	Mieco, Inc; ER99- 2456-000	4/12/99	4/15/99	4/30/99	6/2/99	Accepted for filing, effective 3/18/99
	Modesto Irrigation District; ER98- 2948-000	5/11/98	5/14/98	5/29/98	6/4/98	Accepted for filing.
	Montana Pwr. Trading/Mktg. ER98-990-000 (Executed)  ER98-990-002 (amend 1)	12/9/97	12/23/97	1/16/98	2/25/98	SC Agreements are accepted, as modified, for filing, to become effective on the ISO Operations Date; modifications must be posted on the ISO Home Page and; filed within 60 days of the ISO Operation Date.
Amendment 1		7/20/98	7/23/98	8/7/98	9/8/98	Accepted for filing effective on date from prior order
Notice of Termination	Montana Power Trading & Marketing; ER00- 1513-000	2/2/00	2/8/00	2/23/00		
	New Energy Inc; ER00-566-000	11/12/99	11/19/99	12/2/99	12/29/99	Accepted for filing, effective 11/9/99

	NCPA ER98-1000-000 (Executed) ER98-1000-001 (amendment 1)	12/9/97	12/23/97	1/16/98	2/25/98	SC Agreements are accepted, as modified, for filing, to become effective on the ISO Operations Date; modifications must be posted on the ISO Home Page and; filed within 60 days of the ISO Operations Date.
Amendment 1		6/19/98	6/24/98	7/9/98	9/8/98	Accepted for filing effective on date from prior order
	Nor Am ER98-1313-000 (Executed)  ER98-1313-001 (amend 1)	12/30/97	1/12/98	1/30/98	2/25/98	SC Agreements are accepted, as modified, for filing, to become effective on the ISO Operations Date; modifications must be posted on the ISO Home Page and; filed within 60 days of the ISO Operations Date.
Amendment 1		7/20/98	7/23/98	8/7/98	9/8/98	Accepted for filing effective on date from prior order
	PacifiCorp ER98-1001-000 (Executed) ER98-1001-001 (amendment 1)	12/9/97	12/23/97	1/16/98	2/25/98	SC Agreements are accepted, as modified, for filing, to become effective on the ISO Operations Date; modifications must be posted on the ISO Home Page and; filed within 60 days of the ISO Operations Date.
Amendment 1		6/19/98	6/24/98	7/9/98	9/8/98	Accepted for filing effective on date from prior order
	Pacificorp; ER99-1655-000	1/29/99	2/4/99	2/18/99	4/1/99	Accepted for filing, effective 1/8/99
	Pasadena; ER99-3463-000	7/1/99	7/8/99	7/21/99	6/15/99	Accepted for filing, 6/15/99
	PECO Energy; ER00-193-000	10/22/99	10/28/99	11/10/99	12/8/99	Accepted for filing, effective 10/17/99
Proxy agreement for Reading	PG&E and Reading; ER98-3238	6/5/98	6/10/98	6/25/98	7/27/98	Accepted for filing
	PG&E Energy Trading - Power, LP; ER99-2985-000	5/19/99	5/24/99	6/8/99	7/13/99	Accepted for filing, effective 4/26/99
Amendment Drafted	PG&E ESC ER98-1003-000 (Executed); ER98-1003-001 (amendment 1)	12/9/97	12/23/97	1/16/98	2/25/98	SC Agreements are accepted, as modified, for filing, to become effective on the ISO Operations Date; modifications must be posted on the ISO Home Page and; filed within 60 days of the ISO Operations Date.
Amendment 1		6/19/98	6/24/98	7/9/98	9/8/98	Accepted for filing effective on date from prior order
	PG&E ER98-1311-000	12/30/97	1/12/98	1/30/98	2/25/98 & 9/8/98	SC Agreements are accepted, as modified, for filing, to become effective on the ISO Operations Date;

	(Executed)					modifications must be posted on the ISO Home Page and; filed within 60 days of the ISO Operations Date.  9/8/98 - Accepted for filing effective on date from prior order
	Portland General ER98-1005-000 (Executed)	12/9/97	12/23/97	1/16/98	2/25/98 & 9/8/98	SC Agreements are accepted, as modified, for filing, to become effective on the ISO Operations Date; modifications must be posted on the ISO Home Page and; filed within 60 days of the ISO Operations Date.  9/8/98 - Accepted for filing effective on date from prior order
	Power. Res. Mgrs. LLC ER98-991-000 (Executed); ER98- 991-001 (amendment 1)	12/9/97	12/23/97	1/16/98	2/25/98	SC Agreements are accepted, as modified, for filing, to become effective on the ISO Operations Date; modifications must be posted on the ISO Home Page and; filed within 60 days of the ISO Operations Date.
Amendment 1		6/19/98	6/24/98	7/9/98	9/8/98	Accepted for filing effective on date from prior order
	PP&L Montana, LLC; ER00-629	11/23/99	11/30/99	12/13/99	1/11/00	Accepted for filing, effective 11/16/99
	Public Service Company of Colorado; ER00- 1563	2/9/00	2/15/00	3/1/00	3/27/00	Accepted for filing, effective 2/4/00
	Puget Sound Energy; ER00-726- 000	12/3/99	12/10/99	12/23/99	1/27/00	Accepted for filing, effective 11/18/99
Amendment No. 1	Puget Sound; ER00-726-000	5/16/00	5/19/00	6/6/00	7/5/00	Accepted for filing; Supplement No. 1 to Service Agreement No. 272
	QST ET ER98-998-000 (Executed)	12/9/97	12/23/97	1/16/98	2/25/98 & 9/8/98	SC Agreements are accepted, as modified, for filing, to become effective on the ISO Operations Date; modifications must be posted on the ISO Home Page and; filed within 60 days of the ISO Operations Date.  9/8/98 - Accepted for filing effective on date from prior order
	City of Riverside ER98-1887-000 (Executed); ER98- 1887-001 (amendment 1)	2/13/98	2/27/98	3/12/98	3/30/98	SC Agreements are hereby accepted, as modified, for filing, to become effective on the ISO Operations Date; directed to post the modifications on the ISO Home Page and file the changes within 60 days of the ISO Operations Date.

Amendment 1		6/22/98	6/25/98	7/10/98	9/8/98	Accepted for filing effective on date from prior order
	Salt River Project ER98-1010-000 (Executed)	12/9/97	12/23/97	1/16/98	2/25/98 & 9/8/98	SC Agreements are accepted, as modified, for filing, to become effective on the ISO Operations Date; modifications must be posted on the ISO Home Page and; filed within 60 days of the ISO Operations Date.  9/8/98 - Accepted for filing effective on date from prior order
Amendment 1	Salt River Project; ER99-64-000	10/6/98	10/9/98	10/26/98	11/24/98	Accepted for filing
	Santa Clara; ER99-3726-000	7/26/99, 8/18/99	7/30/99	8/13/99	9/14/99	Accepted for filing, effective 7/15/99
	City of Seattle ER98-1012-000 (Executed); ER98-1012-001 (amendment 1)	12/9/97	12/23/97	1/16/98	2/25/98	SC Agreements are accepted, as modified, for filing, to become effective on the ISO Operations Date; modifications must be posted on the ISO Home Page and; filed within 60 days of the ISO Operations Date.
Amendment 1		6/19/98	6/24/98	7/9/98	9/8/98	Accepted for filing effective on date from prior order
	Sierra Pacific Power Co., ER00-742-000	12/7/99	12/13/99	12/27/99	2/3/00	90 FERC ¶ 61,104, accepted for filing effective 12/1/99
	SCE ER98-1007-000 (Executed)	12/9/97	12/23/97	1/16/98	2/25/98 & 9/8/98	SC Agreements are accepted, as modified, for filing, to become effective on the ISO Operations Date; modifications must be posted on the ISO Home Page and; filed within 60 days of the ISO Operations Date.  9/8/98 - Accepted for filing effective on date from prior order
	SDG&E ER98-1021-000 (Executed); ER98-1021-001 (amendment 1)	12/9/97	12/23/97	1/16/98	2/25/98	SC Agreements are accepted, as modified, for filing, to become effective on the ISO Operations Date; modifications must be posted on the ISO Home Page and; filed within 60 days of the ISO Operations Date.
Amendment 1		6/19/98	6/24/98	7/9/98	9/8/98	Accepted for filing effective on date from prior order
	Strategic Energy; ER99-3757-000	7/27/99	7/30/99	8/16/99	9/14/99	Accepted for filing, effective 7/15/99
	Southern Company EM ER98-1015-000 (Executed)	12/9/97	12/23/97	1/16/98	2/25/98 & 9/8/98	SC Agreements are accepted, as modified, for filing, to become effective on the ISO Operations Date; modifications must be posted on the ISO Home Page and; filed within 60 days of the ISO Operations Date.

						9/8/98 - Accepted for filing effective on date from prior order
	Symmetry Device ER98-1884-000 (Executed); ER98-1884-001 (amendment 1)	2/13/98	1/27/98	3/12/98	3/30/98	SC Agreements are hereby accepted, as modified, for filing, to become effective on the ISO Operations Date; directed to post the modifications on the ISO Home Page and file the changes within 60 days of the ISO Operations Date.
Amendment 1		6/19/98	6/24/98	7/9/98	9/8/98	Accepted for filing effective on date from prior order
	City of Vernon ER98-1008-000 (Executed)	12/9/97	12/23/97	1/16/98	2/25/98 & 9/8/98	SC Agreements are accepted, as modified, for filing, to become effective on the ISO Operations Date; modifications must be posted on the ISO Home Page and; filed within 60 days of the ISO Operations Date.  9/8/98 - Accepted for filing effective on date from prior order
	Vitol Gas & Electric LLC ER98-1009-000 (Executed); ER98-1009-001 (amendment 1)	12/9/97	12/23/97	1/16/98	2/25/98	SC Agreements are accepted, as modified, for filing, to become effective on the ISO Operations Date; modifications must be posted on the ISO Home Page and; filed within 60 days of the ISO Operations Date.
Amendment 1		6/19/98	6/24/98	7/9/98	9/8/98	Accepted for filing effective on date from prior order
	WAPA, Sierra Nevada Region ER98-1928-000 (Executed)  ER98-1928-001	2/18/98	2/27/98	3/12/98	3/30/98	SC Agreements are hereby accepted, as modified, for filing, to become effective on the ISO Operations Date; directed to post the modifications on the ISO Home Page and file the changes within 60 days of the ISO Operations Date.
Amendment 1		7/20/98	7/23/98	8/7/98	9/8/98	
	Williams Energy Services ER98-2263-000 (Unilateral)	3/20/98	3/24/98	4/7/98	4/21/98	Accepted for filing.

## K. Meter Service Agreements for ISO Metered Entities

<b>METER SERVICE AGREEMENTS FOR ISO METERED ENTITIES</b>						
<b>Description</b>	<b>Company &amp; Docket</b>	<b>Date Filed</b>	<b>Date Noticed</b>	<b>Interv. Due</b>	<b>FERC Orders</b>	<b>Status</b>
	AES Alamosa; ER98-2998-000	5/14/98	5/19/98	6/3/98	6/25/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
	AES Huntington Beach; ER98-3003-000	5/14/98	5/19/98	6/3/98	6/25/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
	AES Placerita, Inc.; ER99-4417-000	9/10/99	9/17/99	9/30/99	10/28/99	Accepted for filing, effective 8/31/99
	AES Redondo Beach; ER98-2999	5/14/98	5/19/98	6/3/98	6/25/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
	Anaheim Public Utilities Department ER98-1914-000 (Unilateral)	2/18/98	2/26/98	3/12/98	3/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
	Anaheim (executed) ER98-1914-001	9/24/98	9/29/98	10/14/98	11/9/98	Accepted for filing.
	ARCO CQC Kiln; ER00-2205-000	4/14/00	4/19/00	5/5/00	6/2/00	91 FERC ¶ 61,243. Accepted for filing subject to the outcome of ER98-997-000
	Big Creek Water Works; ER99-1735-000	2/5/99	2/11/99	2/25/99	4/1/99	Accepted for filing, effective 2/2/99
	Burney Forest Products; ER98-3221-000	6/4/98	6/9/98	6/24/98	7/31/98	Accepted for filing
	Cabrillo Power I; ER99-1779	2/10/99	2/16/99	3/2/99	4/1/99	Accepted for filing, effective 2/28/99
	Cabrillo Power II; ER99-1776-000	2/10/99	2/16/99	3/2/99	4/1/99	Accepted for filing, effective 2/28/99
Amendment No. 1	Cabrillo II; ER00-1087-000	1/13/00	1/18/00	2/2/00	2/14/00	Accepted for filing
	California DWR ER98-2114-000 (Unilateral)	3/6/98	3/13/98	3/23/98	3/30/98 2/25/00	

	California DWR ER98-2900-000 (Executed)	4/28/98	5/6/98	5/21/98		Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
	Calpine Geysers, ER98-3803-000	7/20/98	7/23/98	8/7/98	8/14/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186.
	Delano Energy Company; ER00- 923	12/28/99	1/4/00	1/14/00	2/7/00	Accepted for filing, effective 12/21/99
	Dept. of Water & Power, City of LA ER98-1967-000 (Unilateral)	2/19/98	2/27/98	3/12/98		LADWP has requested that the ISO <u>withdraw</u> the unilaterally filed Meter Service Agreement. Accordingly, the ISO filed a Notice of Withdrawal on March 9, 1998.
	Duke Energy Morrow Bay LLC; ER98-3020	5/15/98	5/20/98	6/4/98	6/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
	Duke Energy Moss Landing LLC; ER98-3022-000	5/15/98	5/20/98	6/4/98	6/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
	Duke Energy Oakland; ER98- 3017-000	5/15/98	5/20/98	6/4/98	6/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
	Duke Energy South Bay; ER99-2443-000	4/12/99	4/15/99	4/30/99	6/2/99	Accepted for filing, effective 3/25/99
	East Bay Municipal Utility District; ER99- 4307-000	8/31/99	9/9/99	9/20/99	10/13/99	Accepted for filing, effective 8/19/99
	El Dorado Energy, ER00- 738-000	12/6/99	12/13/99	12/27/99	1/27/00	Accepted for filing, effective 11/23/99
	El Segundo Power ER98-1913-000 (Unilateral)	2/18/98	2/26/98	3/12/98		The ISO filed a fully executed version of this agreement on March 12, 1998 in the same docket.

	El Segundo Power ER98-1913-000 (Executed)	3/12/98	3/17/98	3/27/98	3/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
Amendment 1		6/15/98	6/18/98	7/2/98	9/4/98	
	Fresno Cogeneration Partners; ER98-1578-000	2/8/00	2/16/00	2/29/00	3/27/00	Accepted for filing, effective 1/18/00
	Gas Recovery Systems; ER00-3017	7/5/00	7/10/00	7/26/00		
	Geysers Power; ER99-2821-000	5/5/99	5/12/99	5/25/99	6/30/99	Accepted for filing, effective 4/27/99
	Green Power Partners I, LLC - WECS 28; ER99-3260-000	6/15/99	6/18/99	7/6/99	7/30/99	Accepted for filing, effective 5/28/99
	Green Power Partners I, LLC - WECS 67; ER99-3258-000	6/15/99	6/18/99	7/6/99	7/30/99	Accepted for filing effective 5/28/99
	Green Power Partners I, LLC - WECS 98; ER99-3250-000	6/15/99	6/18/99	7/6/99	7/30/99	Accepted for filing effective 5/28/99
Amendment to Schedule 1	Green Power Partners I LLC - WECS 98; ER99-3250	7/9/99	7/14/99	7/29/99	8/11/99	Accepted for filing, effective 7/10/99
	Harbor Cogeneration; ER99-1879-000	2/19/99	2/24/99	3/11/99	4/14/99	Accepted for filing, effective 2/5/99
	Lassen; ER00-3076-000	7/6/00	7/11/00	7/27/000		
	Long Beach Generation LLC ER98-1911-000 (Unilateral)	2/18/98	2/26/98	3/12/98		The ISO filed a fully executed version of this agreement on March 12, 1998 in the same docket.

	Long Beach Generation LLC - ER98-1911-000 (Executed)	3/12/98	3/17/98	3/27/98	3/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
Amendment 1		6/15/98	6/18/98	7/2/98	9/4/98	
	Louisiana Pacific Samoa, Inc.; ER00-949-000	12/30/99	1/6/00	1/19/00	2/7/00	Accepted for filing, effective 12/14/99
	Martinez Refining, ER98-3612-000	7/6/98	7/9/98	7/24/98	8/7/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
	Midway Sunset ER98-1500-000 (Executed)	1/16/98	2/3/98	2/17/98	3/12/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
Amendment 1		6/15/98	6/18/98	7/2/98	9/4/98	
	Monsanto; ER99-243-000	10/19/98	10/22/98	11/10/98	12/8/98	Accepted for filing, effective 10/13/98
	Mountainview Power Company; ER99-2991-000	5/20/99	5/25/99	6/9/99	7/13/99	Accepted for filing, effective 5/7/99
	Mt Poso Cogeneration; ER98-4573-000	9/16/98	9/22/98	10/7/98	11/9/98	Accepted for filing
	Nuevo Energy; ER00-2542	5/18/00			7/5/00	Accepted for filing. Service Agreement No. 300
	PG&E ER98-1499-000 (Executed)	1/16/98	2/3/98	2/17/98	3/12/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
Amendment No. 1	PG&E; ER00-1086-000	1/13/00	1/18/00	2/2/00	2/14/00	
	Pasadena; ER99-3618-000	7/16/99	7/22/99	8/5/99	9/14/99	Accepted for filing, effective 7/8/99
ER98-2294-000 (Executed)	Reliant Energy Coolwater (formally Alta Power Generation)	3/24/98	3/27/98	4/9/98	4/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
Amendment No. 1; ER00-469-000		11/3/99	11/12/99	11/23/99		

ER98-2291-000 (Executed)	Reliant Energy Ellwood (formerly Oeste Power)	3/24/98	3/27/98	4/9/98	4/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
Amendment No. 1; ER00-473-000		11/3/99	11/12/99	11/23/99		
ER98-2292-000 (Executed)	Reliant Energy Etiwanda (formerly Mountain Vista Power)	3/24/98	3/27/98	4/9/98	4/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
Amendment No. 1; ER00-472-000		11/3/99	11/12/99	11/23/99		
	Reliant Energy Mandalay (formerly Ocean Vista Power Gen.) ER98-2295-000 (Unilateral)	3/24/98	3/31/98	4/13/98		The ISO filed a fully executed version of this agreement on March 24, 1998.
ER98-2295-000 (Executed)	Reliant Energy Mandalay (formerly Ocean Vista Power)	3/24/98	3/31/98	4/13/98	4/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
Amendment No. 1; ER00-470-000		11/3/99	11/12/99	11/23/99		
ER98-3693-000	Reliant Energy, Ormond Beach	7/10/98	7/15/98	7/30/98	8/7/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
Amendment 1- ER00- 471-000		11/3/99	11/12/99	11/23/99		
	Riverside Canal Power Company; ER99-2989-000	5/20/99	5/25/99	6/9/99	7/13/99	Accepted for filing, effective 5/7/99
	Salt River Project ER98-2113-000 (Executed)	3/6/98	3/24/98	4/7/98	4/30/98 2/25/00	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
	Santa Clara; ER99-3727-000	7/26/99	7/30/99	8/13/99	9/14/99	Accepted for filing, effective 7/15/99

	SCE ER98-1502-000 (Executed)	1/16/98	2/3/98	2/17/98	3/12/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
Revised Schedule 1	ER98-3657-00	7/6/98	7/9/98	7/24/98	8/7/98	Accepted for filing effective 4/6/98
2 <sup>nd</sup> Revision Schedule 1	ER98-4177-000	8/7/98	8/13/98	8/27/98	9/9/98	Accepted for filing effective 6/24/98
	SDG&E ER98-1501-000 (Executed)	1/16/98	2/3/98	2/17/98	3/12/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
	San Joaquin Cogen; ER00-1564-000	2/9/00	2/15/00	3/1/00	4/7/00	Accepted for filing, effective 1/26/00
	Sierra Pacific Industries; ER98-4279	8/18/98	8/21/98	9/8/98	9/16/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
	Simpson Paper, ER98-3609-000	7/6/98	7/9/98	7/24/98	8/7/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
	Simpson Redwood, ER98-3611-000	7/6/98	7/9/98	7/24/98	8/7/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
	Southern Energy Potrero, LLC; ER99-2120-000	3/11/99	3/16/99	3/31/99	4/29/99	Accepted for filing effective 3/4/99
	Southern Energy Delta, LLC; ER99-2118-000	3/11/99	3/16/99	3/31/99	4/29/99	Accepted for filing, effective 3/4/99
	Sunlaw Cogeneration Partners I; ER99-1188-000	1/6/99	1/11/99	1/26/99	3/2/99	Accepted for filing
	City of Sunnyvale; ER00-631-000	11/23/99	11/30/99	12/13/99	1/11/00	Accepted for filing, effective 11/16/99
	Texaco ER98-1503-000 (Executed)	1/16/98	2/3/98	2/17/98	3/12/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
Amendment 1		6/5/98	6/10/98	6/25/98	9/4/98	
	Tosco Refining; ER99-1736-000	2/5/99	2/11/99	2/25/99	4/1/99	Accepted for filing, effective 2/1/99
	University of	8/6/99	8/13/99	8/26/99	9/29/99	Accepted for filing, effective 7/26/99

	California Davis; ER99-4012					
	WAPA, Sierra Nevada Region ER98-1909-000 (Unilateral)	2/18/98	2/26/98	3/12/98	3/30/98 2/25/00	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
	Wheelabrator Martell, Inc.; ER98-2947-000	5/11/98/1 4/98	5/14/98	5/29/98	6/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
	Woodland Biomass Power, Ltd; ER99-2986-000	5/19/99	5/24/99	6/8/99	7/13/99	Accepted for filing, effective 4/23/99

## L. Meter Service Agreements for Scheduling Coordinators

<b>METER SERVICE AGREEMENTS FOR SCHEDULING COORDINATORS</b>						
<b>Description</b>	<b>Company &amp; Docket</b>	<b>Date Filed</b>	<b>Date Noticed</b>	<b>Interv. Due</b>	<b>FERC Orders</b>	<b>Status</b>
	AIG Trading Corp. ER98-1865-000 (Executed)	2/12/98 2/7/98	3/12/98 3/30/98		3/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
	Anaheim, ER98-4654-000	9/25/98	9/30/98	10/15/98	11/9/98	Accepted for filing
	Arizona Public Service ER98-1862-000 (Executed)	2/12/98	2/27/98	3/12/98	3/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
Amendment 1		6/17/98	6/22/98	7/7/98	9/4/98	
	Automated Power Exchange ER98-1850-000 (Executed)	2/12/98	2/27/98	3/12/98	3/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
Amendment 1		6/17/98	6/22/98	7/7/98	9/4/98	
	Automated Power Exchange ER98-1850-000 (Executed)	2/12/98	2/27/98	3/12/98	3/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
	Avista Energy ER98-1888-000 (Executed)	2/13/98	2/27/98	3/12/98	3/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
	Azusa; ER99-704-000	11/25/98	12/1/98	12/15/98	1/14/99	Accepted for filing
	Banning; ER99-714-000	11/25/98	12/1/98	12/15/98	1/14/99	Accepted for filing
	British Columbia Power Exchange; ER98-2978	5/13/98	5/18/98	6/2/98	6/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
	California Department of Water Resources ER98-2122-000	5/1/98 5/6/98 5/14/98	5/21/98			

	(Executed) Errata - originally listed as ER98-2901					
	California DWR ER98-2122-000 (Unilateral)	3/9/98	3/13/98	3/23/98	3/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
	California Polar Brokers ER98-1864-000 (Executed)  ER98-1864-001 (amend 1)	2/12/98	2/27/98	3/12/98	3/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
Amendment 1		7/20/98	7/23/98	8/7/98	9/4/98	
	California PX ER98-1861-000  ER98-1861-001 (amend 1)	2/12/98	2/27/98	3/12/98	3/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
Amendment 1		7/20/98	7/23/98	8/7/98	9/4/98	
	Citizens Power Sales ER98-1844-000 (Executed)  ER98-1844-001 (amend 1)	2/12/98	2/27/98	3/12/98	3/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
Amendment 1		7/20/98	7/23/98	8/7/98	9/4/98	
	Constellation Power Source; ER00-1821-000	3/7/00	3/10/00	3/27/00	4/20/00	Accepted for filing, effective 2/28/00
	Coral Power, LLC; ER99-4451-000	9/15/99	9/20/99	10/5/99	10/28/99	Accepted for filing, effective 9/2/99
	Dpt. Water and Power, City of LA Notice of Withdrawal ER98-1934-000	3/9/98	3/24/98	4/8/98		
	Dpt. Water and Power, City of LA ER98-1929-000 (Unilateral)	2/18/98	2/27/98	3/13/98		LADWP has requested that the ISO <u>withdraw</u> the unilaterally filed Meter Service Agreement. Accordingly, the ISO filed a Notice of Withdrawal on March 9, 1998.

	Duke Energy Trading and Marketing ER98-1856-000 (Executed)	2/12/98/2 7/98	3/12/983/3 0/98		3/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
Amendment 1		6/17/98	6/22/98	7/7/98	9/4/98	
	Duke Energy Trading and Marketing, LLC; ER99-2868-00	5/7/99	5/14/99	5/27/99	6/30/99	Accepted for filing
	Edison Mission Marketing & Trading, Inc.; ER99-3267-000	6/16/99	6/22/99	7/6/99	8/13/99	Accepted for filing, effective 6/10/99
	Edison Source ER98-1866-000 (Executed)	2/12/98	2/27/98	3/12/98	3/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
Amendment 1		6/17/98	6/22/98	7/7/98	9/4/98	
Amendment	Edison Source, ER99-1961-000	2/26/99	3/3/99	3/18/99	3/26/99	Accepted for filing, effective 2/27/99
	Electric Clearing-house ER98-1846-000 (Executed)	2/12/98	2/27/98	3/12/98	3/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
Amendment 1	ECI; ER98-1846-001	10/19/98	10/22/98	11/10/98		
	El Segundo Power ER98-1926-000 (Unilateral)	2/18/98	2/27/98	3/12/98	3/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
	Enova Energy Inc. ER98-1847-000 (Executed)	2/12/98	2/27/98	3/12/98	3/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
	Enron Power Marketing, Inc. ER98-1851-000 (Executed)	2/12/98	2/27/98	3/12/98	3/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
Amendment 1		6/17/98	6/22/98	7/7/98	9/4/98	
	Gardner Energy Group; ER98-3343-000	6/15/98	6/18/98	7/2/98	7/31/98	Accepted for filing
	Hafslund Energy, ER98-3342-000	6/15/98	6/18/98	7/2/98	7/31/98	Accepted for filing

	Idaho Power; ER99-1737-000	2/5/99	2/11/99	2/25/99	4/1/99	Accepted for filing, effective 2/1/99
	Illinova Energy Partners ER98-1855-000 (Executed)	2/12/98	2/27/98	3/12/98		The ISO filed on March 9, 1998 a superseding version of this agreement signed on February 12, 1998.
	Illinova Energy Partners ER98-1855-000 (Superseding)	3/9/98	3/13/98	3/23/98	3/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
Amendment 1		8/10/98	8/13/98	8/31/98	9/4/98	
	LG&E Marketing, Inc. ER98-1854-000 (Executed)	2/12/98	2/27/98	3/12/98	3/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
Amendment 1		6/17/98	6/22/98	7/7/98	9/4/98	
	Long Beach Generation, LLC ER98-1925-000 (Unilateral)	2/13/98	2/27/98	3/12/98	3/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
	Mieci, Inc.; ER99-2455-000	4/12/99	4/15/99	4/30/99	6/2/99	Accepted for filing, effective 3/18/99
	Modesto Irrigation District; ER98-2949	5/11/98	5/14/98	5/29/98	6/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
	Montana Power Trading/Mktg. ER98-1868-000 (Executed)  ER98-1868-001 (amend 1)	2/12/98	2/27/98	3/12/98	3/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
Amendment 1		7/20/98	7/23/98	8/7/98	9/4/98	
Notice of termination	Montana Power Trading and Marketing; ER00-1514-000	2/2/00	2/8/00	2/23/00	3/16/00	TERMINATED
	NewEnergy, Inc.; ER00-567-000	11/12/99	11/19/99	12/2/99	12/29/99	Accepted for filing, effective 11/9/99
	NCPA ER98-1849-000 (Executed)	2/12/98	2/27/98	3/12/98	3/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186

	ER98-1849-001 (amendment 1)					
Amendment 1		7/6/98	7/9/98	7/24/98	9/4/98	
	NorAm Energy ER98-1853-000 (Executed)	2/12/98	2/27/98	3/12/98	3/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
	ER98-1853-001 (amend 1)					
Amendment 1		7/20/98	7/23/98	8/7/98	9/4/98	
	PacifiCorp ER98-1867-000 (Executed)	2/12/98	2/27/98	3/12/98	3/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
Amendment 1		6/17/98	6/22/98	7/7/98	9/4/98	
	Pacificorp; ER99- 1621-000	1/29/99	2/4/99	2/18/99	3/15/99	Accepted for filing, effective 1/1/99
	Pasadena; ER99- 3616-000	7/16/99	7/22/99	8/5/99	9/14/99	Accepted for filing, effective 7/8/99
	PG&E Energy Services Corp. ER98-1858-000 (Executed)	2/12/98	2/27/98	3/12/98	3/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
Amendment 1		6/17/98	6/22/98	7/7/98	9/4/98	
	PG&E Energy Trading; ER00-2427- 000	5/8/00	5/12/00	5/30/00	6/22/00	Accepted for filing effective 4/26/00; Service Agreement No. 296
	Portland General ER98-1860-000 (Executed)	2/12/98	2/27/98	3/12/98	3/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
	Power Resource Managers, LLC ER98-1863-000 (Executed)	2/12/98	2/27/98	3/12/98	3/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
Amendment 1		6/17/98	6/22/98	7/7/98	9/4/98	
	QST Energy Trading, Inc. ER98-1842-000 (Executed)	2/12/98	2/27/98	3/12/98	3/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
	City of Riverside ER98-1891-000 (Executed); ER98-	2/13/98	2/27/98	3/12/98	3/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186

	1891-001 (amendment 1)					
Amendment 1		7/6/98	7/9/98	7/24/98		
	Salt River Project ER98-1857-000 (Executed)	2/12/98	2/27/98	3/12/98		The ISO filed on March 9,1998 a superseded version of this agreement dated February 18, 1998 in the same docket.
	Salt River Project ER98-1857-000 (Superseding)	3/9/98	3/13/98	3/23/98	3/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
Amendment 1		6/17/98	6/22/98	7/7/98	9/4/98	
	Santa Clara; ER99-3729-000	7/26/99	7/30/99	8/13/99	9/14/99	Accepted for filing, effective 7/15/99
	SCE ER98-1869-000 (Executed)	2/12/98	2/27/98	3/12/98	3/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
	SDG& E ER98-1848-000 (Executed)	2/12/98	2/27/98	3/12/98	3/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
	City of Seattle ER98-1889-000 (Executed)	2/13/98	2/27/98	3/12/98	3/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
Amendment 1		6/17/98	6/22/98	7/7/98	9/4/98	
	Southern Company E&M ER98-1845-000 (Executed)	2/12/98	2/27/98	3/12/98	3/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
	Strategic Energy, LLC, ER99-4267-000	8/27/99	9/7/99	9/17/99	10/13/99	Accepted for filing, effective 8/20/99
	Symmetry Device Research Inc. ER98-1852-000 (Executed)	2/12/98	2/27/98	3/12/98	3/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
	Vernon ER98-1843-000 (Executed)	2/12/98	2/27/98	3/12/98	3/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
	Vitol Gas and Electric Co. ER98-1859-000 (Executed)	2/12/98	2/27/98	3/12/98	3/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186

Amendment 1		6/17/98	6/22/98	7/7/98	9/4/98	
	Williams Energy Services ER98-2264-000 (Executed)	3/20/98	3/24/98	4/7/98	4/21/98	Accepted for filing.
Amendment 1		8/6/98	8/11/98	8/26/98	9/4/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
	WAPA, Sierra Nevada Region ER98-1924-000 (Unilateral)	2/18/98	2/27/98	3/12/98	3/30/98	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186
Amendment 1		7/20/98			9/4/98	
executed	WAPA, Sierra Nevada; ER99-3664-000	7/20/99	7/27/99	8/10/99	8/23/99	Settlement Agreement accepted by letter order dated 2/24/00, 90 FERC ¶ 61,186

## M. Participating Generator Agreements

PARTICIPATING GENERATOR AGREEMENTS						
Description	Company & Docket	Date Filed	Date Noticed	Interv. Due	FERC Orders	Status
Participating Generator Agreements	AES Alamosa, LLC; ER98-2997	5/14/98	5/19/98	6/3/98	6/12/98	Letter Order issued 2/24/00 (90 FERC ¶ 61,176) accepting the settlement
	AES Huntington Beach; ER98-3000	5/14/98	5/19/98	6/3/98	6/12/98	Letter Order issued 2/24/00 (90 FERC ¶ 61,176) accepting the settlement
	AES Placerita, Inc.; ER99-4418-000	9/10/99	9/17/99	9/30/99	10/28/99	Accepted for filing, effective 8/31/99
	AES Redondo Beach; ER98-2996	5/14/98	5/19/98	6/3/98	6/12/98	Letter Order issued 2/24/00 (90 FERC ¶ 61,176) accepting the settlement
	Anaheim Public Utility Department ER98-1912-000 (Unilateral)	2/18/98	2/26/98	3/12/98	3/30/98	Letter Order issued 2/24/00 (90 FERC ¶ 61,176) accepting the settlement
	Anaheim (executed); ER98-1912-001	9/23/98	9/29/98	10/14/98	11/9/98	Accepted for filing
	ARCO CQC Kiln; ER00-2206-000	4/14/00	4/19/00	5/5/00	6/2/00	91 FERC ¶ 61,243. Accepted for filing subject to the outcome of ER98-997-000
	Big Creek Water Works; ER99-1694-000	2/3/99	2/8/99	2/23/99	4/1/99	Accepted for filing, effective 1/25/99
	Burney Forest Products; ER98-3223-000	6/4/98	6/9/98	6/24/98	7/6/98	Letter Order issued 2/24/00 (90 FERC ¶ 61,176) accepting the settlement
Amendment 1 - certification	Burney Forest; ER98-4563-000	9/16/98	9/22/98	10/6/98	10/14/98	Accepted for filing
	Cabrillo Power I; ER99-1777-000	2/10/99	2/16/99	3/2/99	4/1/99	Accepted for filing, effective 2/28/99

	Cabrillo Power II; ER99-1778	2/10/99	2/16/99	3/2/99	4/1/99	Accepted for filing, effective 2/28/99
	California DWR ER98-2115-000 (Unilateral)	3/6/98	3/18/98	3/27/98	3/30/98	Letter Order issued 2/24/00 (90 FERC ¶ 61,176) accepting the settlement
	California DWR ER98-2115-000 (Executed)	5/1/98	5/6/98	5/21/98	9/8/98	Letter Order issued 2/24/00 (90 FERC ¶ 61,176) accepting the settlement
Amendment No. 1	California DWR; ER99-3413-000	6/29/99	7/6/99	7/19/99	7/30/99	Accepted for filing, effective 6/30/99
	Calpine Geysers; ER98-3802-000	7/20/98	7/23/98	8/7/98	9/16/98	Accepted for filing, effective 7/13/98
	Delano Energy Co., Inc. ER00-922	12/28/99	1/4/00	1/14/00	2/7/00	Accepted for filing, effective 12/14/99
	Duke Energy Oakland; ER98-3021-000; ER98-4133-000 (amend 1)	5/15/98	5/20/98	6/4/98	6/12/98	Letter Order issued 2/24/00 (90 FERC ¶ 61,176) accepting the settlement
Amendment 1		8/6/98	8/11/98	8/26/98	9/9/98	Letter Order issued 2/24/00 (90 FERC ¶ 61,176) accepting the settlement
	Duke Energy Morrow Bay; ER98-3018-000; ER98-4167-000 (amend 1)	5/15/98	5/20/98	6/4/98	7/14/98	Letter Order issued 2/24/00 (90 FERC ¶ 61,176) accepting the settlement
Amendment 1		8/6/98	8/11/98	8/26/98	9/9/98	Letter Order issued 2/24/00 (90 FERC ¶ 61,176) accepting the settlement

	Duke Energy Moss Landing; ER98-3019-000; ER98-4168-000 (amend 1)	5/15/98	5/20/98	6/4/98	6/12/98	Letter Order issued 2/24/00 (90 FERC ¶ 61,176) accepting the settlement.
Amendment 1		8/6/98	8/11/98	8/26/98	9/9/98	Letter Order issued 2/24/00 (90 FERC ¶ 61,176) accepting the settlement
	Duke Energy South Bay; ER99-2442	4/12/99	4/15/99	4/30/99	6/2/99	Accepted for filing, effective 3/25/99
	East Bay Municipal Utility District; ER99-4329	8/31/99	9/9/99	9/20/99	10/13/99	Accepted for filing, effective 8/19/99
	El Dorado Energy, ER00-737-000	12/6/99	12/13/99	12/27/99	1/27/00	Accepted for filing, effective 11/23/99
	El Segundo Power ER98-1310-000 (Executed)	12/30/97	1/14/98	1/30/98	2/25/98	Letter Order issued 2/24/00 (90 FERC ¶ 61,176) accepting the settlement
Amendment 1		6/5/98	6/10/98	6/25/98	9/8/98	Letter Order issued 2/24/00 (90 FERC ¶ 61,176) accepting the settlement
Amendment 2	El Segundo Power ER98-1310-001	8/19/98	8/24/98	9/8/98		
	Fresno Cogeneration Partner, LP, ER00-1576	2/8/00	2/26/00	2/29/00	3/27/00	Accepted for filing, effective 1/18/00
	Gas Recovery Systems; ER00-3007-000	6/30/00	7/5/00	7/21/00		
	Geysers Power; ER99-2820-000	5/5/99	5/12/99	5/25/99	6/30/99	Accepted for filing, effective 4/27/99
	Green Power Partners I, LLC; ER99-3254-000	6/15/99	6/18/99	7/6/99	7/30/99	Accepted for filing, effective 5/28/99
	GPU Solar, Inc.; ER00-2428-000	5/8/00	5/12/00	5/30/00	6/22/00	Accepted for filing, effective 5/1/00, Service Agreement No. 297

	Harbor Cogeneration; ER99-1880-000	2/19/99	2/24/99	3/11/99	4/14/99	Accepted for filing, effective 2/5/99
	Long Beach Generation LLC ER98-1933-000 (Unilateral)	2/18/98	2/27/98	3/13/98	3/30/98	Letter Order issued 2/24/00 (90 FERC ¶ 61,176) accepting the settlement
	Long Beach Generation LLC ER98-1933-000 (Executed)	5/1/98	5/6/98	5/21/98	9/8/98	Letter Order issued 2/24/00 (90 FERC ¶ 61,176) accepting the settlement
Amendment 1	Long Beach, ER98-1933-001	8/19/98	8/24/98	9/8/98		
	Louisiana Pacific Samoa, Inc.; ER00-948-000	12/30/99	1/6/00	1/19/00	2/7/00	Accepted for filing, effective 12/14/00
	Martinez Refining Company, ER98-3613-000	7/6/98	7/9/98	7/24/98	8/7/98	Letter Order issued 2/24/00 (90 FERC ¶ 61,176) accepting the settlement
Amendment 1 - certification date	Martinez Refining; ER98-4564-000	9/16/98	9/22/98	10/6/98	10/14/98	Accepted for filing
	Midway Sunset; ER98-997-000 (executed)	12/9/97; 12/30	12/23/97; 1/29/98	1/16/98; 2/12/98	2/25/98	PG Agreements, as modified, are accepted for filing and suspended for a nominal period, to become effective on the ISO Operations Date; public hearing to be held; PGAs must be revised to conform to the December 17 Order; the modifications must be posted on the ISO Home Page and filed within 60 days of the ISO Operations Date and; Schedule No. 1 must be filed under Section 205.
Amendment 1		6/15/98	6/18/98	7/2/98	9/8/98	Accepted for filing effective on date of prior order subject to the outcome of ER98-992-000, et al
Amendment 2	Midway Sunset; ER98-4166-000	8/10/98	8/13/98	8/31/98	9/9/98	Accepted for filing effective 7/1/98 subject to the outcome of Docket No. ER98-992-000 et al
	Monsanto; ER99-50-000	10/6/98	10/9/98	10/26/98	11/24/98	Accepted for filing
	Mt Poso Generation; ER98-4574-000	9/17/98	9/22/98	10/7/98	11/9/98	Accepted for filing

	Mountainview Power Company; ER99-2990-000	5/20/99	5/25/99	6/9/99	7/13/99	Accepted for filing, effective 5/7/99
	Nuevo Energy; ER00-2543-000	5/18/00	5/23/00	6/8/00	7/5/00	Accepted for filing, Service Agreement No. 301
	PacifiCorp; ER99-3461-000	7/1/99	7/8/99	7/21/99	8/30/99	Accepted for filing, effective 6/18/99
	PG&E ER98-1002-000 (Executed)	12/9/97	12/23/97	1/16/98	2/25/98 & 9/8/98	Letter Order issued 2/24/00 (90 FERC ¶ 61,176) accepting the settlement
	Pasadena; ER99-3617-000	7/16/99	7/22/99	8/5/99	9/14/99	Accepted for filing, effective 7/8/99
	Reliant Energy Coolwater (formerly Alta Power Generation, LLC) ER98-1930-000 (Unilateral)	2/18/98	2/27/98	3/13/98		The ISO filed a fully executed version of this agreement on March 12, 1998.
	Reliant Energy Coolwater (formerly Alta Power Generation, LLC) ER98-1930-000 (Executed)  ER98-1930-001 (amend 1)	3/12/98	3/17/98	3/27/98	3/30/98	Letter Order issued 2/24/00 (90 FERC ¶ 61,176) accepting the settlement
Amendment 1		7/20/98	7/23/98	8/7/98	9/8/98	Letter Order issued 2/24/00 (90 FERC ¶ 61,176) accepting the settlement
Amendment 2	Reliant Energy Coolwater; ER00-477-000	11/3/99	11/12/99	11/23/99		
Amendment 3	Reliant Energy Coolwater; ER00-1625	2/15/00	2/18/00	3/7/00		

	Reliant Energy Ellwood (formerly Oeste Power Generation, LLC) ER98-1935-000 (Unilateral)	2/18/98	2/27/98	3/13/98		The ISO filed a fully executed version of this agreement on March 12, 1998 in the same docket.
	Reliant Energy Ellwood (formerly Oeste Power Generation, LLC) ER98-1935-000 (Executed) ER98-1935-001 (amend 1)	3/12/98	3/17/98	3/27/98	3/30/98	Letter Order issued 2/24/00 (90 FERC ¶ 61,176) accepting the settlement
Amendment 1		7/20/98	7/23/98	8/7/98	9/8/98	Letter Order issued 2/24/00 (90 FERC ¶ 61,176) accepting the settlement
Amendment 2	Reliant Energy Ellwood; ER00-476-000	11/3/99	11/12/99	11/23/99		
	Reliant Energy Etiwanda (formerly Mountain Vista Power) ER98-1910-000 (Unilateral)	2/18/98	2/26/98	3/12/98		The ISO filed a fully executed version of this agreement on March 12, 1998.
	Reliant Energy Etiwanda (formerly Mountain Vista Power) ER98-1910-000 (Executed)  ER98-1910-001 (Amend 1)	3/12/98	3/17/98	3/27/98	3/30/98	Letter Order issued 2/24/00 (90 FERC ¶ 61,176) accepting the settlement
Amendment 1		7/20/98	7/23/98	8/7/98	9/8/98	Letter Order issued 2/24/00 (90 FERC ¶ 61,176) accepting the settlement

Amendment No. 2	Reliant Energy Etiwanda; ER00-475-000	11/3/99	11/12/99	11/23/99		
	Reliant Energy Mandalay (formerly Ocean Vista ER98-1931-000) (Unilateral)	2/18/98	2/27/98	3/13/98		The ISO filed a fully executed version of this agreement on March 12, 1998 in the same docket.
	Reliant Energy Mandalay (formerly Ocean Vista) ER98-1931-000 (Executed)  ER98-1931-001 (amend 1)	3/12/98	3/17/98	3/27/98	3/30/98	Letter Order issued 2/24/00 (90 FERC ¶ 61,176) accepting the settlement
Amendment 1		7/20/98	7/23/98	8/7/98	9/8/98	Letter Order issued 2/24/00 (90 FERC ¶ 61,176) accepting the settlement
Amendment No. 2	Reliant Energy Mandalay; ER00-474-000	11/3/99	11/12/99	11/23/99		
ER98-3224-000	Reliant Energy, Ormond Beach Power Generation LLC;	6/4/98	6/9/98	6/24/98	7/6/98	Letter Order issued 2/24/00 (90 FERC ¶ 61,176) accepting the settlement
Amendment 1-ER00-478-000		11/3/99	11/12/99	11/23/99		
	Riverside Canal Power Company; ER99-2988-000	5/20/99	5/25/99	6/9/99	7/13/99	Accepted for filing, effective 5/7/99
	SCE , ER98-992-000 (Executed)	12/9/97	12/23/97	1/16/98	2/25/98 & 9/8/98	Letter Order issued 2/24/00 (90 FERC ¶ 61,176) accepting the settlement
Revised Schedule 1	ER98-3656-000	7/6/98	7/9/98	7/24/98	8/7/98	Letter Order issued 2/24/00 (90 FERC ¶ 61,176) accepting the settlement
2 <sup>nd</sup> Revision SCE Schedule 1	ER98-4181-000	8/7/98	8/12/98	8/27/98	9/9/98	Letter Order issued 2/24/00 (90 FERC ¶ 61,176) accepting the settlement

Amendment 2 (certification date change)		8/10/98	8/13/98	8/31/98		Letter Order issued 2/24/00 (90 FERC ¶ 61,176) accepting the settlement
	SDG&E, ER98-996-000 (Executed)	12/9/97	12/23/97	1/16/98	2/25/98 & 9/8/98	Letter Order issued 2/24/00 (90 FERC ¶ 61,176) accepting the settlement
	San Joaquin Cogen Limited; ER00-1080-000	1/12/00	1/14/00	2/1/00	2/22/00	Accepted for filing, effective 1/6/00
	Sempra Energy Trading Corp.; ER99-3259-000	6/15/99	6/18/99	7/6/99	7/30/99	Accepted for filing, 6/1/99
	Sierra Pacific Industries; ER98-4273-000	8/18/98	8/21/98	9/8/98	9/16/98	Letter Order issued 2/24/00 (90 FERC ¶ 61,176) accepting the settlement
	Southern Energy Delta; ER99-2117-000	3/11/99	3/16/99	3/31/99	4/29/99	Accepted for filing, effective 3/4/99
	Southern Energy Potrero; ER99-2119-000	3/11/99	3/16/99	3/31/99	4/29/99	Accepted for filing, effective 3/4/99
	Sunlaw Cogeneration Partners; ER98-1187-000	1/6/99	1/11/99	1/26/99	3/2/99	Accepted for filing
	City of Sunnyvale; ER00-630-000	11/23/99	11/30/99	12/13/99	1/11/00	Accepted for filing, effective 11/16/99
	Texaco ER98-1309-000 (Executed)	12/30/97	1/14/98	1/30/98	2/25/98	As modified, accepted for filing to become effective on the ISO Operations Date;; PGAs must be revised to conform to the December 17 Order; the modifications must be posted on the ISO Home Page and filed within 60 days of the ISO Operations Date and; Schedule No.1 must be filed under Section 205.
Amendment No. 1		6/5/98	6/10/98	6/25/98	9/8/98	Accepted for filing effective on date of prior order subject to the outcome of ER98-992-000, et al
Amendment No. 2	Texaco; ER99-3415-000	6/29/99	7/6/99	7/19/99	7/30/99	Accepted for filing, effective 6/30/99
	Tosco Refining; ER99-1733-000	2/5/99	2/11/99	2/25/99	4/1/99	Accepted for filing, effective 2/1/99

	University of California Davis; ER99-4011-000	8/6/99	8/13/99	8/26/99	9/29/99	Accepted for filing, effective 7/26/99
	Wheelabrator Martell, Inc.; ER98-2950	5/11/98	5/14/98	5/29/98	6/4/98	Letter Order issued 2/24/00 (90 FERC ¶ 61,176) accepting the settlement
Amendment 1 - Certification	Wheelabrator; ER98-4562-000	9/16/98	9/22/98	10/6/98	10/14/98	Accepted for filing
Amendment 2	Wheelabrator; ER99-2055	3/4/99	3/9/99	3/24/99	4/2/99	Accepted for filing

N. Participating Load Agreements

PARTICIPATING LOAD AGREEMENTS						
Description	Company & Docket	Date Filed	Date Noticed	Interv. Due	FERC Orders	Status
	Ancillary Service Coalition; ER00-2583-000	5/24/00	5/26/00	6/14/00	7/12/00	92 FERC ¶ 61,019 - accepted for filing
	NewEnergy California; ER00-2581-000	5/24/00	5/26/00	6/14/00	7/12/00	92 FERC ¶ 61,019 - accepted for filing
	New West Energy; ER00-2582-000	5/24/00	5/26/00	6/14/00	7/12/00	92 FERC ¶ 61,019 - accepted for filing

O. Transmission Control Agreements

<b>TRANSMISSION CONTROL AGREEMENTS</b>						
<b>Description</b>	<b>Company &amp; Docket</b>	<b>Date Filed</b>	<b>Date Noticed</b>	<b>Interv. Due</b>	<b>FERC Orders</b>	<b>Status</b>
Amended TCA	ISO ER98-1971-000	2/20/98	2/27/98	3/12/98	3/30/98	The proposed Transmission Control Agreement is hereby accepted for filing, with modifications discussed, and to become effective on the ISO Operations Date. The ISO must post the modifications on the ISO Home Page and file the changes along with the compliance filing within 60 days of the ISO Operations Date.
Path 15 Operating Instructions	ISO ER99-1770-000	2/11/99 4/19/99	2/17/99 4/23/99	3/3/99 5/7/99	3/19/99 6/17/99	Letter order requesting additional data Letter order accepting filing - Rehearing requests pending

P. FINANCING

FINANCING						
Description	Company & Docket	Date Filed	Date Noticed	Interv. Due	FERC Orders	Status
	ES98-9-000	11/17/97		12/16/97	12/22/97; 81 FERC ¶ 62,220	Accepted.
	ES98-9-001	3/13/98		4/9/98	83 FERC ¶ 62,039	Accepted.
	ES00-12-00	12/30/99	1/7/99	1/27/00	2/9/00	Accepted

Q. ISO/PX REPORTS

REPORTS						
Description	Company & Docket	Date Filed	Date Noticed	Interv. Due	FERC Orders	Status
MSU Annual Report	ISO; ER99-3158-000	6/4/99	6/10/99 6/22/99	7/8/99	9/29/99	Directed to submit by 12/31/99 an evaluation of the market in the San Diego Basin
PX Annual Report	EC96-19-000; ER96-1663-000	7/30/99	8/4/99	8/27/99		
zone creation, A/S bids (one part vs. 2 part) and losses	ISO; ER00-703-000	12/1/99	12/9/99 & 12/20/99	1/11/00		
Study of Market Power in San Diego Basin	ER00-997-000	12/30/00	1/5/00	1/19/00		

**VIII. OTHER FERC PROCEEDINGS IN WHICH THE ISO IS PARTICIPATING**

OTHER PROCEEDINGS						
Description	Company & Docket	Date Filed	Date Noticed	Interv. Due	FERC Orders	Status
	Duke Energy Moss Landing LLC; ER98-2668-000	4/24/98	4/28/98	5/13/98	6/25/98	Order accepting for filing and suspending RMR tariffs, dismissing proposed acquisition adjustment and consolidating tariffs and establishing hearing procedures.
	Duke Energy Oakland LLC; ER98-2669-000	4/24/98	4/29/98	5/14/98		
	PG&E; ER98-2785					
	Duke Energy Oakland; ER98-4296	4/24/98 & 8/20/98		9/9/98	6/25/98 & 10/14/98	Order accepting for filing and suspending RMR tariffs and consolidating tariffs and establishing hearing procedures.
	Duke Energy Moss Landing; ER98-4300	4/24/98 & 8/20/98		9/9/98	6/25/98 & 10/14/98	Order accepting for filing and suspending RMR tariffs and consolidating tariffs and establishing hearing procedures.
cost based rates for ancillary services	Long Beach Generation, ER98-2537	4/14/98		5/4/98	6/10/98, 83 FERC P 61,277	Order accepting for filing and establishing hearing procedures and consolidating dockets  Offer of settlement (ER98-2537) accepted by Order dated 11/30/98
cost based rates for ancillary services	El Segundo Power, ER98-2550	4/15/98		5/5/98		
Market based rates for ancillary services	El Segundo Power; ER98-2971-000	5/12/98			7/10/98  7/17/98	7/10/98 - Accepted without suspension or hearing.  7/17/98 - FERC denies motions for emergency stay of 7/10/98 Orders but authorizes the ISO to reject bids in excess of whatever price levels it believes appropriate for Regulation, Spinning Reserve, Non-Spinning Reserve, and Replacement Reserve.  See 10/28/98 AES Order.

Market based rates for ancillary service	Long Beach Generation; ER98-2972	5/12/98			7/10/98 7/17/98	7/10/98 - Accepted without suspension or hearing.  7/17/98 - FERC denies motions for emergency stay of 7/10/98 Orders but authorizes the ISO to reject bids in excess of whatever price levels it believes appropriate for Regulation, Spinning Reserve, Non-Spinning Reserve, and Replacement Reserve.  See 10/28/98 AES Order.
Market based rates for ancillary services	AES Redondo Beach, ER98-2843; AES-Huntington Beach, ER98-2844; AES Alamitos, ER98-2883	5/1/98		5/21/98 ext. to 6/8/98	6/30/98 7/17/98 (84 FERC ¶ 61,046)	6/30/98 - Accepted without suspension or hearing.  7/17/98 - FERC denies motions for emergency stay of 6/30/98 Orders but authorizes the ISO to reject bids in excess of whatever price levels it believes appropriate for Regulation, Spinning Reserve, Non-Spinning Reserve, and Replacement Reserve.  8/19/98 Market Surveillance Committee files report. Protests due 9/8/98.  Order issued October 28, 1998 in AES Redondo Beach, LLC, et al., 85 FERC ¶ 61, 123 - FERC authorizes market-based rates for all sellers of Ancillary Services and Replacement Reserve Services with California and extends the interim authority of the ISO to limit prices it will pay for Ancillary Services. FERC directs the ISO to conduct a stakeholder process and make a comprehensive proposal to restructure the Ancillary Service markets by March 1, 1999. FERC also denies the requests for rehearing of its prior orders and SoCal's complaint in Docket No. EL98-62-000.
Market Monitoring Committee Report	ER98-2843, et al.	3/10/99	3/18/99 4/14/99	4/19/99		
Market Surveillance Committee Report	ER98-2843, et al.	3/35/99	3/29/99	4/19/99		
Market Surveillance Committee Report	ER98-2843-009	10/19 & 20/99	10/29/99	11/9/99		

Market based rates for ancillary services	Ocean Vista Power et al, (now Reliant Energy Mandalay) ER98-2977-000	5/13/98		6/2/98	7/10/98 7/17/98	7/10/98 - Accepted without suspension or hearing  7/17/98 - FERC denies motions for emergency stay of 7/10/98 Orders but authorizes the ISO to reject bids in excess of whatever price levels it believes appropriate for Regulation, Spinning Reserve, Non-Spinning Reserve, and Replacement Reserve.  See 10/28/98 AES Order.
Market based rates for ancillary services	Williams Energy; ER98-3106-000	5/26/98		6/15/98	7/24/98	Accepted without suspension or hearing  See 10/28/98 AES Order.
Market based rates for ancillary services	Duke Energy Oakland LLC; ER98-3416-000	6/18/98		ext. to 7/27/98	8/17/98; 84 FERC ¶61,186	Accepted without suspension or hearing  See 10/28/98 AES Order.
Market based rates for ancillary services	Duke Energy Morro Bay; Docket No. ER98-3417-000	6/18/98		ext. to 7/27/98	8/17/98; 84 FERC ¶ 61,186	Accepted without suspension or hearing  See 10/28/98 AES Order.
Market based rates for ancillary services	Duke Energy Moss Landing; ER98-3418-000	6/18/98		ext. to 7/27/98	8/17/98; 84 FERC ¶ 61,186	Accepted without suspension or hearing  See 10/28/98 AES Order.
Market based rates for ancillary services	Mountainview Power; ER98-4301	8/20/98		9/9/98	10/16/98; 85 FERC ¶61,060	Accepted without suspension or hearing
Market based rates for ancillary services	Riverside Canal Power; ER98-4302	8/20/98		9/9/98	10/16/98; 85 FERC ¶61,060	Accepted without suspension or hearing
Market-based rates for ancillary services	San Diego Gas & Electric; ER98-4498-000	9/9/98		9/29/98	10/28/98	Conditionally accepted
Market-based rates for ancillary services	Sempra Energy Trading; ER98-4497-000	9/9/98		9/29/98	10/28/98	Conditionally accepted
Unexecuted service agreement placing the ISO under Pacificorp's market based sales tariff	Pacificorp; ER98-4083-000	7/31/98 & 8/12/98	8/7/98 & 8/18/98	9/2/98	9/9/98	Accepted for filing
Petition for Waiver of FERC annual charge	PJM Inter-connection; EL98-71-000	8/12/98	8/21/98	9/18/98		

Alturas Intertie Project	Sierra Pacific Power; ER99-28-000	10/2/98	10/17/98	10/22/98	11/30/98	Accepted for filing - jurisdictional parties are required to negotiate appropriate operating procedures
Alturas Intertie Operating and Scheduling Agreement	Sierra Pacific Power ER99-945-000	12/17/98	12/22/98	1/7/99		
Reliability Management System	Western Systems Coordinating Council; EL99-23-000	12/28/98		1/21/99	4/14/99	Order approving RMS on an experimental basis
Duke affiliate service agreements	Duke Energy Moss Landing and Duke Energy Oakland; ER99-1127-000 and ER99-112-000	12/31/98		1/20/99	2/25/99 86 FERC ¶ 61,187 3/18/99	Accepted for filing - paper hearing to consider whether additional transaction or reporting rules are needed to prevent affiliate abuse; trial-type hearing with respect to the reasonableness of prior affiliate sales.  3/18/99 - Order granting motion to hold paper hearing in abeyance.
PX Amendment 9	PX; ER99-1883-000	2/19/99	2/24/99	3/11/99	4/16/99 87 FERC ¶ 61,079	Order issued 4/16/99 (87 FERC ¶ 61,079) Commission accepts the PX's Amendment 9 allowing for netting (bookouts) of certain purchases and sales in the Day-Ahead Market at common delivery points external to the ISO Controlled Grid.
Termination of RMR Agreement	Duke Energy Moss Landing; ER99-2721-000	4/30/99	5/6/99	5/20/99		
SMUD interim short-term coordination agreement	PG&E; ER99-2794-000	5/4/99	5/11/99	5/24/99		

PG&E Interconnection with Laguna	PG&E; ER99-3145-000	6/2/99	6/7/99	6/22/99	8/3/99	<p>FERC issued a final order directing interconnection and conditionally accepting the interconnection agreement for filing</p> <p>Order issued 6/30/00 (91 FERC ¶ 61,340) - In response to PG&amp;E and SCE's request for rehearing of the Commission's order requiring PG&amp;E to interconnect with Laguna and PG&amp;E's proposed interconnection with Fresno, FERC states that in <i>Central Main</i>, 90 FERC ¶ 61,214 (2000) and <i>Tennessee Power</i>, 90 FERC ¶ 61, 238 (2000) it clarified that interconnection is an element of open access service pursuant to Order No. 888 and that customers may request interconnection separately from delivery and thus the instant case might be moot unless the parties demonstrate within 30 days that the case should not be dismissed</p>
Petition for Declaratory Order on SB 96	California Electricity Oversight Board; EL99-75-000	7/7/99	7/9/99	7/22/99	8/5/99 11/1/99	<p>FERC grants petition finding that SB 96 prescribes an interim role for the Oversight Board that would be consistent with jurisdictional guidance given by the Commission in its prior orders and that appropriately would be reevaluated at such time that another state joins the ISO.</p> <p>Order issued 11/1/99 (89 FERC ¶ 61,134) - the Commission rejected the rehearing requests of the Coalition of New Market Participants and the Western Power Trading Forum to the 8/5/99 Order granting the Oversight Board's request for a declaratory order regarding SB 96.</p>
Mountain West ISA	Sierra Pacific; EC99-100-000	7/23/99	7/29/99	8/23/99	1/27/00	Order issued 1/27/00 (90 FERC ¶ 61,067) the Commission conditionally approved the Mountain West Independent System Administrator
	Mountain West; ER99-3719-000	7/23/99	8/5/99	8/18/99	1/27/00	
PX Tariff Simplification	PX; ER99-4113-000	8/18/99	8/23/99	9/7/99	10/13/99	Commission accepts the PX Tariff simplification for filing and establishes proceedings before a settlement judge.
Sierra Pacific request to interconnect with Oxbow	Sierra Pacific; EL99-85-000	8/13/99			11/26/99	The Commission directs Oxbow Geothermal Corporation to interconnect with Sierra Pacific.
Revenue sharing for certain products & services	PG&E; EL99-91-000	9/8/99	9/9/99	10/8/99		

SC services tariff	PG&E; ER00-565-000	11/12/99	11/18/99	12/2/99	1/11/00	Noting that this proceeding will be moot if it reverses the initial decision in Docket No. ER97-2358 (regarding PG&E's initial request to recover SC expenses through the TRBAA), the Commission acted to "accept the SCS Tariff for filing, suspend it and set it for hearing, conditionally grant waiver of notice to make it effective March 31, 1998, subject to refund, but accept PG&E's proposal to defer billing, and also defer the hearing pending resolution of the issues before the Commission in Docket Nos. ER97-2358, et al." Within 45 days of the resolution of the proceeding in Docket No. ER97-2358, parties are to advise the Commission as to what action they would like the Commission to take regarding PG&E's proposed SCS Tariff.
Pro forma interconnection agreement	PG&E; ER00-658-000					PG&E has proposed to withdraw the filing.
PX Bylaw amendment	PX; EL99-75-002 et al	11/24/99	12/1/99	12/27/99	1/27/00	90 FERC ¶ 61,066. Accepted for filing
ISO-PG&E-SMUD interim Agreement	ISO; ER00-879-000	12/22/99	12/28/99	1/11/00	2/9/00	Accepted for filing effective 3/31/98
PG&E-Dynegy CATSA extension	PG&E; ER00-902-000  see also ER00-1807-000 and ER97-320-000			1/14/00	2/24/00 4/25/00	90 FERC ¶ 61, 190. Accepted for filing 91 FERC ¶ 61,072. Accepted for filing
ISO-SCE Big Creek PSP Agreement	ISO; ER00-1620-000	2/14/00	2/17/00	3/6/00	3/16/00	Accepted for filing effective 1/13/00
El Segundo OOM tariff	El Segundo; ER00-1830			3/28/00	4/27/00	Order issued 4/27/00 (91 FERC ¶ 61,110). The Commission rejected a proposed non-market dispatch service tariff filed unilaterally by El Segundo. FERC found that the submission represented a collateral attack on its Amendment No. 23 order and was "an inappropriate attempt to change the terms of the ISO's tariff unilaterally for the benefit of a single generator
PG&E 205 filing to conform ETCs	PG&E; ER00-2075-000	3/31/00	4/7/00	4/21/00		
PG&E Reliability Services Tariff	PG&E; ER00-2360-000 (001)	4/28/00 5/16/00	5/5/00 5/23/00	5/19/00 6/6/00	7/12/00	92 FERC ¶ 61,021 - the Commission accepts PG&E's proposed Reliability Services Tariff for recovery of RMR and OMM costs for filing subject to hearing
PG&E / Lassen Interconnection	PG&E; ER00-2599-000	5/25/00	5/31/00	6/15/00	7/10/00	Accepted for filing

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<sup>2</sup> A Commission Notice was not issued for the August 15 filing. However, the Restated Tariff was requested by the Commission in the July 30 Order and the deadline to file comments (9/2/97) was set forth in the July 30 Order.

<sup>2</sup> The December 30 filing is an amendment to the December 9 Scheduling Coordinator Agreement between the ISO and IAG Trading Company.

**IX . RULEMAKINGS**

<b>Rulemakings</b>					
<b>Description</b>	<b>Docket</b>	<b>Date Noticed</b>	<b>Interv. Due</b>	<b>FERC Orders</b>	<b>Status</b>
RTO	RM99-2-000	7/21/99	8/23/99	12/20/99 final rule, Order 2000, issued; 89 FERC ¶ 61,285  2/25/00, order on reh'g, 90 FERC ¶ 61,201	A public utility that is a member of an existing transmission entity that has been approved by the Commission as in conformance with the eleven ISO principles set forth in Order No. 888 must make a filing no later than January 15, 2001. That filing must explain the extent to which the transmission entity in which it participates meets the minimum characteristics and functions for an RTO, and either propose to modify the existing institution to the extent necessary to become an RTO, or explain the efforts, obstacles and plans with respect to conforming to these characteristics and functions.
Designation of Electric Rate Schedules	RM99-12-000			3/31/00	Revises regulations on tariff sheet designation effective 6/1/00
Revision of Annual Charges Assessed to Public Utilities	RM00-7-000	1/28/00	4/3/00		