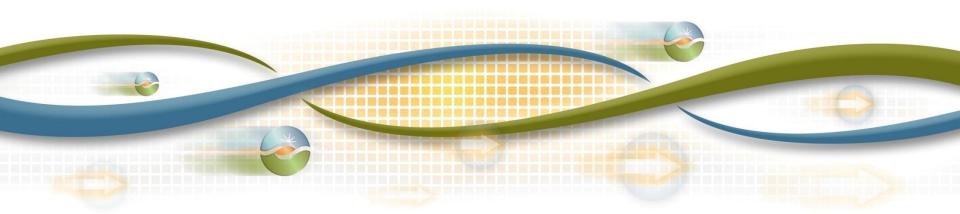


## **CEC IEPR Demand Response Workshop**

Heather Sanders Director, Regulatory Affairs – Distributed Energy Resources

June 17, 2013



The ISO published a roadmap last week focused on increasing DR and EE to reduce or offset additional generation and transmission infrastructure.

Document link:

<u>http://www.caiso.com/Documents/Draft-</u>
<u>ISODemandResponseandEnergyEfficiencyRoadmap.pdf</u>

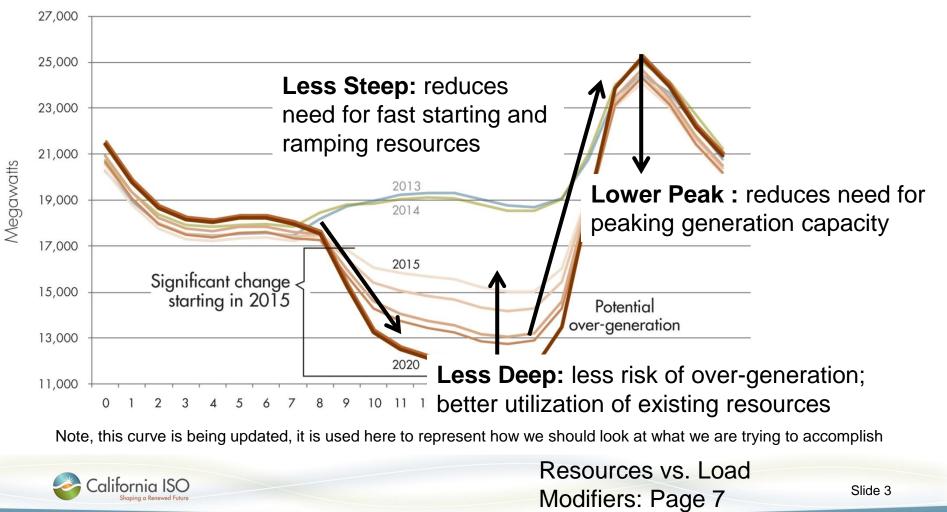
## Navigate:

- <u>www.caiso.com</u>
- Stay informed / Stakeholder processes / Demand Response



We must design programs and tariffs that modify the load shape and provide resources at the right time, location, and magnitude.

Net load



The roadmap organizes activities on four paths and includes recommendations for assignments and timing.

- Load shaping
- Resource sufficiency
- Operations
- Monitoring



Introduction to the four roadmap paths: pages 3-4

Slide 4

Stakeholders need to understand each other and frequently assess and monitor. We need to recognize that needs have changed; capabilities have also changed.

- What is flexible capacity? page 12
- The importance of monitoring: page 19
- ISO market models and market products: page 18



## The ISO, CPUC, and CEC must collaborate and align on a road forward. We must implement, measure and adjust.

Goal Activities		CPUC	ISO	CE	
Insure consistent assumptions in ISO, Identify process interaction and dependencies		Х	Х	Х	
CEC, and CPUC planning and					
procurement processes Identify and implement adjustments to processes		Х	х	Х	
	Create targeted EE programs and incentives to locations and time periods		х		
	Investigate and define retail rate options		х		
Modify load shape to reduce recourse	Develop approach to align retail rates with grid conditions		Х	х	
procurement requirem	nue to ask: How does what we		х		С
over-generation, and r <b>CONLI</b>	nue to ask. now uses what we		Х		
	• • • •		х	ο	c
are do	bing advance demand response		0		c
Clarify ISO needs for D				х	
most effective in pl and e	nergy efficiency to offset	inning local areas		х	
operation dind C	nergy enterency to onset			X	
<b>TOBO</b>	ation and transmission needs?				
gener	ation and transmission needs?	3		X X	
Ensure resources are procured and developing to meet capability, timing, and location needs	Develop more granular forecasts for EE			~	х
	Develop criteria for classification of demand-side programs		х		
	Include load-modifying programs in demand forecast				>
	Revise RA counting for DR programs classified as resources		х		
	Develop policy guidance for DR and EE programs targeted to meet needs		х		
	Develop approach to monitor progress of DR and EE program development and implementation		0		c
	Develop multi-year forward RA procurement mechanism		x		
	Develop market-based replacement for ISO backstop capacity (CPM replacement)			х	
	Evaluate and measure DR and EE program effectiveness		х	^	>
	Complete CPUC Rule 24		x		
	Implement ISO RDRR			х	
Increase DR program and pilot Bid DR resources into ISO markets		х	х		
participation in ISO market developing	Expand ISO metering and telemetry options			х	
operations experience and providing	Refine and automate wholesale DR registration process			х	
feedback for policy refinement	Execute PG&E intermittent resource pilot in ISO market		0	х	
	Modify and implement ISO NGR – DDR				
	Define and execute pilot programs and assess resource flexibility capabilities	Call to action name 22			

Define and execute pilot programs and assess resource flexibility capabilities

Call to action: page 22



## Thank you

Roadmap comments appreciated through July 12. Please submit to <u>RDRP@caiso.com</u>. Contact Tom Cuccia at <u>tcuccia@caiso.com</u> with questions.

