

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, D.C. 20426

OFFICE OF ENERGY MARKET REGULATION

California Independent System
Operator Corporation
Docket No. ER12-1787-000
June 21, 2012

Alston & Bird LLP
The Atlantic Building
950 F Street, N.W.
Washington, DC 20004

Attention: Bradley R. Miliauskas, Esquire
Attorney for California Independent
System Operator Corporation

Reference: Large Generator Interconnection Agreement

Dear Mr. Miliauskas:

On May 15, 2012, you submitted for filing, on behalf of the California Independent System Operator Corporation (CAISO), a Large Generator Interconnection Agreement (LGIA) among CAISO, Southern California Edison Company (SoCal Edison) and North Sky River Energy, LLC (Interconnection Customer). CAISO notes that SoCal Edison has previously filed this same LGIA which the Commission accepted effective August 9, 2011.¹ Specifically, the Interconnection Customer has requested to interconnect its proposed 297 MW wind turbine generating facility, known as the North Sky River Project, to a proposed Substation at the northern end of SoCal Edison's Tehachapi Renewable Transmission Project. The proposed LGIA utilizes CAISO's pro forma LGIA and specifies the terms and conditions pursuant to which SoCal Edison and CAISO will provide Interconnection Service. Also, SoCal Edison will design, procure, construct, own, operate and maintain the Participating Transmission Owner's Interconnection Facilities and Distribution Upgrades; and the Interconnection

¹ See SoCal Edison, Docket No. ER11-4255-000, unpublished letter order issued on September 8, 2011. CAISO notes that it is filing the same LGIA in order to enter it into the CAISO's ETariff system.

Customer will pay for such service and facilities.² Waiver of the Commission's notice requirements pursuant to section 35.11 of the Commission's rules and regulations (18 C.F.R. § 35.11) is granted and the proposed LGIA is accepted for filing, effective August 9, 2011, as requested.

This filing was noticed on May 16, 2012 with comments, protests, or motions to intervene due on or before June 5, 2012. No protests or comments were filed. Notices of intervention and unopposed timely filed motions to intervene are granted pursuant to the operation of Rule 214 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.214). Any opposed or untimely filed motion to intervene is governed by the provisions of Rule 214.

This acceptance for filing shall not be construed as constituting approval of the referenced filing or of any rate, charge, classification or any rule, regulation or practice affecting such rate or service contained in your tariff; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or any which may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against the California Independent System Operator Corporation.

This action is taken pursuant to the authority delegated to the Director, Division of Electric Power Regulation – West, under 18 C.F.R. § 375.307. This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order pursuant to 18 C.F.R. § 385.713.

Sincerely,

Steve P. Rodgers, Director
Division of Electric Power
Regulation - West

² However, consistent with the Commission's letter order dated June 25, 2010 issued in Docket Nos. ER10-805-000 and ER10-1112-000, the parties have excluded language included in Article 2.4 of the CAISO's pro forma LGIA that North Sky River Energy could face termination charges related to Network Upgrades or Distribution Upgrades since SoCal Edison has received full abandoned plant cost recovery for the Tehachapi Project in Docket No. EL07-62-000.

Document Content(s)

ER12-1787-000.DOC.....1-2